

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For truing up in petition no. 435/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Sipat Super Thermal Power Station Stage-II (hereinafter called as "Sipat-II") (2X500 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

INDEX

Sl. No.	Description	Page No.
1	Index	1
2	Summary of issue	2-5
3	Petition for Revision of Tariff for Sipat-II	6-15
4	Affidavit	16-17
5	Appendix-I	18-135
6	Appendix-IA (CMS)	136-156
7	Form-15	157-174
8	Ash transportation Expenses	175-178
9	Water Agreement	179-195
10	Non-Tariff Income	196-200
11	Balance Sheet	201-651

Summary of Issues: Sipat Super Thermal Power Station Stage-II (Sipat-II) (2x500 MW)

(In compliance with CERC notice dated 07.06.2024)

The major highlights of the Sipat-II (1000 MW) Truing up petition are as follows: -

The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Sipat-II (1000 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise based on actual expenditures as on 31.03.2024.

Sipat-II is located at District Bilaspur, Chhattisgarh (CG) and comprises of two units of 500 MW each with their respective COD's as 20.06.2008 & 01.01.2009. The power generated from Sipat-II is being supplied to various discoms as per MoP allocation and respective PPAs including Madhya Pradesh Power Management Company Limited (MPPMCL), Gujarat Urja Vikas Nigam Limited (GUVNL), Maharashtra State Electricity Distribution Company Limited (MSEDCL), Chhattisgarh State Power Distribution Company Limited (CSPDCL), Electricity Department of Goa (EDG), Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL).

The tariff for Sipat-II for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 04.06.2022 in Petition No. 435/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.

The tariff of Sipat-II for the tariff period 2019-24 after the truing up exercise based on actual expenditures as on 31.03.2024 is annexed with the petition as per provisions of Regulation 13 of CERC Tariff Regulations 2019.

The actual Additional Capital Expenditure on cash basis for the FY 2019-20, 2020-21, 2021-22, 2022-23 and 2023-24 are Rs (-) 5.25 Cr, Rs (-) 3.71 Cr, Rs (-) 2.44 Cr, Rs (-) 10.16 Cr and Rs (-) 2.72 Cr respectively amounting to total of Rs (-) 24.30 Cr during the 2019-24 period. The same has been depicted year wise in Form 9A of the Appendix-I along with applicable regulations and justification for the claims. It is humbly requested to approve the actual Additional Capital expenditure during the period of 2019-24.

The Hon'ble commission vide its order dated 28.10.2022 in petition no 205/MP/2021 has already allowed the Ash transportation expenses for FY 2019-20, 2020-21, and 2021-22. Ash transportation expenses for FY 2022-23 and FY 2023-24 is being claimed along with auditor certificates and required documents as per CERC order dated 28.10.2022. It is humbly submitted to allow the Petitioner to recover the additional O&M cost for ash transportation for the FY 2022-23 and FY 2023-24 as per actual. The ash transportation expenses claim has been depicted in Form 3A of Appendix-I.

Hon'ble Commission may please allow the claims of water charges and security expenses for the instant station as per actual, as claimed by the Petitioner in Form 3A of Appendix-I.

- It is mentionable that the bipartite water agreement between NTPC Sipat STPS and Govt of C.G. directs NTPC to pay water charges on basis of water allocated or drawn whichever is higher. It is submitted that water is subject matter under

the control of State Government and NTPC has no control over it. It is also an essential input for generation of electricity from a thermal power plant. NTPC is bound to pay the water charges as per the agreement with the State Government. The detailed calculation for the water charges claim as per the agreement is submitted in Form 3A and Form 19. Hon'ble Commission may please allow the claim of water charges paid on allocation basis. Copy of water agreement between NTPC Sipat STPS and Govt of C.G. is enclosed along with the petition.

- It is further mentioned that the Sipat STPS is a central government owned thermal power station which is of national importance. Safety and security of these nationally important infrastructure projects against any threat perception is a prime concern. The main security of these central government owned thermal power station is provided by the Central Industrial Security Force (CISF). CISF is a statutory body set up under an Act of the Parliament of India and a central armed police force in India under the Ministry of Home Affairs (MHA) whose primary mission is to provide security to large institutions like Sipat STPS. Deployment of the CISF is done as per the security threat perception, survey and as per the guidelines of MHA. In addition to the CISF, certain security is provided by other local and national agencies for critically less sensitive locations as per the plant specific needs. In view of this Hon'ble Commission may please allow the claims of security expenses as per actuals as submitted in Form 3A along with auditor certificates.
- The statutory charges for the period 2019-24 as levied by the C.G state government is submitted in Form-20 of Appendix-I. Hon'ble Commission may please allow the same under Regulation 56.

Sipat-II has induced draft cooling tower. Accordingly, the normative APC has been computed as 6.25 %. Hon'ble Commission may please allow the same as per Regulation 49(E) of the Tariff Regulation 2019.

In the light of above submission and as per the Petition being filed by the Petitioner for revision of tariff of Sipat-II Station (1000 MW), The Hon'ble Commission may please approve revised tariff for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For truing up in petition no. 435/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Sipat Super Thermal Power Station Stage-II (hereinafter called as "Sipat-II") (2X500 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

AND
IN THE MATTER OF

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents

1. Madhya Pradesh Power Management Company Ltd.,
Shakti Bhawan, Rampur,
Jabalpur-482008
2. Maharashtra State Electricity Distribution Corporation Ltd.,
Prakashgad, Bandra (East),
Mumbai-400051
3. Gujarat Urja Vikas Nigam Ltd.,
Vidyut Bhawan, Racecourse,
Vadodara-390007
4. Chhattisgarh State Power Distribution Company Ltd.,
P.O. Sundar Nagar,
Danganiya, Raipur-492013
5. Electricity Department of Goa,
Vidyut Bhawan, Panaji, Goa-403001

6. DNHDDPDCL
1st and 2nd Floor, Vidyut Bhavan,
Silvassa-396230, DNH, India

The Petitioner humbly states that:

- 1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC'), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
- 2) The Petitioner is having power stations/ projects at different regions and places in the country. Sipat Super Thermal Power Station Stage-II (hereinafter called as "Sipat-II") (2X500 MW) (hereinafter referred to as "Sipat-II") is one such station located in the State of Chhattisgarh.
- 3) The power generated from Sipat-II is being supplied to the respondents herein mentioned above.
- 4) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.
- 5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019') which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.

- 6) Regulation 9(2) & 9(3) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

“9. Application for determination of tariff:

.....
“(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014.

(3) In case of emission control system required to be installed in existing generating station or unit thereof to meet the revised emission standards, an application shall be made for determination of supplementary tariff (capacity charges or energy charge or both) based on the actual capital expenditure duly certified by the Auditor.”

.....

- 7) In accordance with 9(2) above, Petition No. 435/GT/2020 for determination of tariff for Sipat-II was filed before the Hon'ble Commission based on the admitted cost as on 31.03.2019 and projected estimated additional capital expenditure for the period 01.04.2019 to 31.03.2024.
- 8) The tariff for Sipat-II for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 04.06.2022 in Petition No. 435/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.
- 9) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

“(13) Truing up of tariff for the period 2019-24:

(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:

a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up:

b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.

(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.

-”
- 10) It is further submitted that on 07.03.2019, the Hon’ble Commission notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter referred to as “Tariff Regulations, 2019”). Regulation 29 of the Tariff Regulations 2019 in respect of additional capitalization on account of revised emission standards provides as below:

“29. Additional Capitalization on account of Revised Emission Standards: (1) *A generating company requiring to incur additional capital expenditure in the existing generating station for compliance of the revised emissions standards shall share its proposal with the beneficiaries and file a petition for undertaking such additional capitalization.*

(2) The proposal under clause (1) above shall contain details of proposed technology as specified by the Central Electricity Authority, scope of the work, phasing of expenditure, schedule of completion, estimated completion cost including foreign exchange component, if any, detailed computation of indicative impact on tariff to the beneficiaries, and any other information considered to be relevant by the generating company.

(3) Where the generating company makes an application for approval of additional capital expenditure on account of implementation of revised emission standards, the Commission may grant approval after due consideration of the reasonableness of the cost estimates, financing plan, schedule of completion, interest during construction, use of efficient technology, cost-benefit analysis, and such other factors as may be considered relevant by the Commission.

(4) After completion of the implementation of revised emission standards, the generating company shall file a petition for determination of tariff. Any expenditure incurred or projected to be incurred and admitted by the Commission after prudence check based on reasonableness of the cost and impact on operational parameters shall form the basis of determination of tariff. ”

- 11) It is further submitted that the Petitioner vide Petition No.339/MP/2020, subsequent to the 1st Amendment to the Tariff Regulations 2019 notified on 25.08.2020, shared the proposal to implement the ECS in the instant station. Hon'ble Commission vide its order dated 28.04.2021 in the Petition No 339/MP/2020 has accorded the in-principle approval for installation of ECS which includes SO₂ removal system i.e. Wet Lime Based Flue Gas Desulphurisation (FGD) and De Nox system i.e. Combustion Modification.
- 12) It is further submitted that the installation of SO₂ removal system i.e. Wet Lime Based Flue Gas Desulphurisation (FGD) is presently in advance stage of commissioning and expected to operationalize in the FY 2024-25, and the De Nox system i.e. Combustion Modification in Sipat-II have been capitalized in the FY 2022-23 (for Unit-4 and 5).
- 13) It is submitted that the Petitioner had initially considered CM as the primary measure and SNCR as the secondary measure to control the NO_x emission. Later, with the revision of emission norms for NO_x for TPPs installed during the period from 1.1.2004 to 31.12.2016 from 300 mg/Nm³ to 450 mg/Nm³ by MoEF&CC vide Notification G.S.R. 662(E) dated 19.10.2020, the Petitioner has considered installation of only CM system of De-NO_x to bring the level of NO_x emission below 450 mg/Nm³ at Sipat-II.
- 14) The petitioner humbly submits that the implementation of CM has already been completed in both the units of the station with total cost of Rs 15.77 Cr which Includes, Ex-Manufacturing works /Place of Dispatch Price (both in India) for Equipment, Local Transportation including inland transit, insurance and other costs, Installation services & Taxes and Duties.
- 15) In line with the provisions as quoted above, the Petitioner is filing this petition for trueing up the additional capital expenditure for the control period 2019-24, based on admitted capital cost as on 01.04.2019 allowed by CERC vide its order dated 29.05.2022 in true up petition no 452/GT/2020 and actual capital expenditure incurred during the tariff period from 01.04.2019 to 31.03.2024 and the actual expenditure incurred against the De-NO_x system i.e. Combustion Modification system (CMS).

- 16) The year-wise actual capital expenditure has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.04.2019 to 31.03.2024 (year wise) out of the liabilities excluded from capital cost for the works already allowed/ claimed have also been indicated. Further, the tariff forms in respect of De-Nox system i.e. Combustion Modification is attached as Appendix-IA.
- 17) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the Form-3 attached at Appendix-I.
- 18) Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost (taking into account normative transit and handling losses) and gross calorific value of the fuel as per actual weighted average for the third quarter of FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22 & FY 2022-23 is considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the tariff period of 2019-24. The same is indicated in the Form-O attached at Appendix-I.
- 19) It is submitted that some of the loans allocated to this station have been refinanced by taking new loans with a lower rate of interest. As per Regulation 61 (1) of Tariff Regulations 2019, the benefits of refinancing of loans have to be shared with the beneficiaries in the ratio of 50:50 (Beneficiaries: Generator). The same has been applied by adjusting the rate of interest of new loans while computing the weighted average rate of interest. The adjustment in rate of interest for new loans has been done as illustrated below:

Rate of interest of existing loan: 8.000% (say)

Rate of interest of new loan for refinancing of existing loan: 6.000% (say)

Rate of interest of new loan considered for computing weighted average rate of interest: 7.000%

20) Furthermore, in case of any specific direction from this Hon'ble Commission (*in Main Petition Order/ Previous Tariff orders*) related to additional capitalization or any other aspect, the same has been duly complied and suitable justification has been provided by the Petitioner in the instant Truing up Petition.

21) Hon'ble Commission vide tariff order dated 04.06.2022 in tariff petition 435/GT/2020 of the stations at Para 30 has allowed the truing up of water charges, which has been allowed by the Hon'ble Commission in the instant order based on actual/projections. Accordingly, the details for water charges comprising the contracted quantity, allocation of water, the actual water consumed during 2019-24, the basis of calculation of quantity of consumptive water and computation of water charges are being submitted in the instant petition.

22) It is submitted that Hon'ble Commission at para 35 in its order dated 04.06.2022 in petition no. 435/GT/2020 has allowed the consideration of the claim on merits towards capital spares consumption at the time of truing up. Accordingly, the same has been claimed in Form-3A of the attached Appendix-I. The details of the year wise capital spares consumed have been provided in Form-17 of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on capital spares consumption as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

23) It is further submitted that in petition no. 435/GT/2020 for the instant station, the claim against security expenses had been claimed by the petitioner on estimated basis, and the same has been considered by Hon'ble Commission subject to truing up in its order dated 04.06.2022 in petition no. 435/GT/2020. The details of actual security expenses has been provided in Form-3A of the attached Appendix-I along with the assessment details of security requirement for the period 2019-24. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

24) Ash Transportation expenses

- (i) It is submitted that Hon'ble Commission vide its order dated 28.10.2022 in Petition No. 205/MP/2021 has allowed the monthly billing for ash transportation charges for 2019-24 period as below:

“
39. Petitioner has furnished the details of the distance to which fly ash has been transported from the generating station, schedule rates applicable for transportation of fly ash, as notified by the State Governments along with details, including Auditor certified accounts. These documents have been examined and accordingly, the total fly ash transportation expenditure allowed to the Petitioner generating station wise for the period 2019-22 is as per the table in para 38 above totalling to Rs.309704.03 lakh and the same shall be recovered from the beneficiaries of the respective generating stations in 6 (six) equal monthly installments. However, the Petitioner is directed to submit details regarding award of transportation contracts, distance to which fly ash has been transported along with duly reconciled statements of expenditure incurred on ash transportation at the time of filing petitions for truing up of tariff for the 2019-24 tariff period of the generating stations.

Monthly billing

.....
43. In the light of the above discussion and keeping in view that the Petitioner is entitled for recovery of fly ash transportation charges, under change in law, as additional O&M expenses, we permit the provisional billing at 90% of the fly ash transportation charges incurred by the Petitioner, in respect of its generating stations, for the balance period (i.e. 2022-24), on a monthly basis, based on self -certification, and the beneficiaries shall pay the same accordingly. This is, however, subject to prudence check of the claims, at the time of truing-up of tariff for the period 2019-24, in respect of the generating stations of the Petitioner, in terms of Regulation 13 of the 2019 Tariff Regulations.

44. We direct that the fly ash transportation cost incurred by the Petitioner, shall be recovered, in proportion to the coal consumed corresponding to the scheduled generation at normative parameters in accordance with the 2019 Tariff Regulations or at actuals, whichever is lower, for the supply of electricity to the respective Discoms. If the actual generation is less than the

scheduled generation, the coal consumed for actual generation shall be considered for the purpose of computation of transportation of fly ash. The Petitioners are directed to furnish along with its monthly regular and/or supplementary bill(s), computations duly certified by the auditor, to the Respondent Discoms. The Petitioners and the Respondent Discoms are also directed to carry out reconciliation in respect of the claims, annually and the same is subject to truing-up, in terms of Regulation 13 of the 2019 Tariff Regulations."

.....
.....
Carrying Cost

47. In line with the above decision and since the Petitioner has been permitted to recover the fly ash transportation cost as 'additional O&M expenses', for the period 2019-24, in exercise of the regulatory powers under Section 79(1)(a) of the Act, we permit the recovery of these charges, along with carrying cost, at the rate of interest as specified, in terms of Regulation 10 (7) of the 2019 Tariff Regulations."

- (i) It is pertinent to mention here that in compliance to the various directives of the Hon'ble Commission in petition no 205/MP/2021, petitioner has already submitted entire set of documents i.e. transportation contracts, price discovery mechanism, end user certificate etc. and duly audited statement of ash transportation expense and ash fund for the FY 2019-22. Based on the above said submissions of petitioner, the Hon'ble Commission has already decided the Ash Transportation expenditure for NTPC Stations including Sipat-II for the said period which has achieved finality.
- (ii) Further, in compliance of the Hon'ble Commission directives vide order dated 28/10/2022 in petition no 205/MP/2021 (para 43), the petitioner continued monthly billing of ash transportation expenditure @90% of expenditure provisionally for the balance period 2022-24.

In view of the above directions passed by this Hon'ble Commission, the Petitioner is now submitting the actual transportation cost incurred for ash transportation for the period 2022-24 on actual basis in Form-3A along with the required documents. It is relevant to mention that Form-3A contains information of Ash Transportation for entire control period of 2019-24 for the sake of brevity/ simplicity. It is prayed that this Hon'ble Commission may be pleased to allow the same as prayed for.

- 25) It is further submitted that the petitioner is in the process of installing ECS for meeting revised emission norms in compliance of MOEFCC notification dated 07.12.2015 at Sipat-II. As per direction of the Hon'ble Commission vide order dated 28.4.2021 in petition no 339/MP/2020, a separate tariff petition shall be filed for Supplementary Capacity Charge and Energy charge as and when the ECS system is declared commercial and put to use.
- 26) The tariff calculation is based on the above & other applicable provisions, in the formats provided in the **Appendix-I** of the Tariff Regulations 2019 is enclosed herewith as Appendix-I & Appendix-IA.
- 27) The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.

Prayer

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 04.06.2022 the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Approve revised tariff of **Sipat-II** for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.
- ii) Approve supplementary tariff of Sipat-II towards De Nox system i.e. Combustion Modification.
- iii) Allow the Petitioner to recover the additional O&M cost for ash transportation.
- iv) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner.
- v) Pass any other order as it may deem fit in the circumstances mentioned above.

(Petitioner)

Noida

Date:

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in Pet. No. 435/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Sipat Super Thermal Power Station Stage-II (hereinafter called as "Sipat-II") (2X500 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

**AND
IN THE MATTER OF**

Petitioner:

NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003



Respondents:

1. Madhya Pradesh Power Management Company Limited,
Shakti Bhawan, Vidyut Nagar,
Jabalpur 482 008
and Others

AFFIDAVIT

I, Sameer Kumar Aggarwal, son of late Shri B K Aggarwal aged about 51 years, having my office at NTPC EOC, Sector- 24, Noida do solemnly affirm and state as under:

1. That I am the Additional General Manager (Commercial) in NTPC Ltd. and am well conversant with the facts of the case and am competent to swear the present affidavit.
2. That I have read the contents of the accompanying Petition filed by NTPC and have understood the contents of the same.



3. That the contents of the accompanying Petition being filed by NTPC are based on information available with the petitioner in the normal course of business and believed by the deponent to be true.

S. Aggarwal

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)

Verification:

I, Sameer Kumar Aggarwal, the deponent above named, do hereby verify that the contents of the above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Noida (UP) on this 19th day of November 2024.

S. Aggarwal

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)



ATTESTED

Balvishna Dixit
BALVISHNA DIXIT
Advocate (Notary)
R. No. 7167
GAUTAM BUZH NAGAR (U.P.)

19 NOV 2024

Petition No :
For Final True-up in Pet. No.:435/GT/2020



Sipat STPS Stage-II

2X500 MW

**TRUE-UP PETITION FOR REVISION OF
TARIFF FOR THE PERIOD
01.04.2019 TO 31.03.2024**

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A**	Statement showing O&M Expenses	✓
FORM-3B**	Statement of Special Allowance	NA
FORM- 4	Details of Foreign loans	NA
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM-5A**	Abstract of Claimed Capital Cost for the existing Projects	✓
FORM- 6	Financial Package upto COD	NA
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A**	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9 ##	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	✓
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM- 15	Details of Fuel for Computation of Energy Charges	✓
FORM- 15A	Details of Secondday Fuel for Computation of Energy Charges	✓
FORM- 15B	Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	✓
FORM- 18	Non-Tariff Income	✓
FORM-19	Details of Water Charges	✓
FORM-20	Details of Statutory Charges	✓

Provided yearwise for the period 2019-24

PART-I

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM -H	Statement of Additional Capitalisation during end of the useful life	
FORM -I	Details of Assets De-capitalised during the period	✓
FORM -J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	✓
FORM -K	Statement showing details of items/assets/works claimed under Exclusions	✓
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Woks in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓

** Additional Forms

<u>List of supporting documents for tariff filing for Thermal Stations</u>		
S. No.	Information / Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years.	NA
	B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	✓
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	Copies of the BPSA/PPA with the beneficiaries, if any	NA
7	Detailed note giving reasons of cost and time over run, if applicable. List of supporting documents to be submitted: a. Detailed Project Report b. CPM Analysis c. PERT Chart and Bar Chart d. Justification for cost and time Overrun	NA
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	NA
9	Any other relevant information, (Please specify)	NA
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	NA
11	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	NA

PART-I								
FORM- 1								
Summary of Tariff								
Name of the Petitioner:			NTPC Limited					
Name of the Generating Station:			Sipat Super Thermal Power Station Stage-II					
Place (Region/District/State):			Western Region/Bilaspur/ Chattisgarh					
Amount in Rs. Lakhs								
S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9
1.1	Depreciation	Rs Lakh	22,102.75	22,088.71	22,065.13	8,959.56	8,923.04	8,918.24
1.2	Interest on Loan	Rs Lakh	7,308.36	5,449.29	3,109.84	1,766.09	1,319.45	693.34
1.3	Return on Equity	Rs Lakh	25,636.32	24,356.13	24,330.85	24,313.49	24,277.99	24,241.67
1.4	Interest on Working Capital	Rs Lakh	6,433.83	4,737.95	5,145.89	4,172.50	4,283.18	7,147.71
1.5	O&M Expenses	Rs Lakh	24,251.64	28763.03	31953.07	31688.13	36859.63	53557.12
1.6	Special Allowance (If applicable)	Rs Lakh	0.00	0.00	0.00	0.00	0.00	0.00
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Lakh	0.00					
	Total	Rs Lakh	85732.91	85395.11	86604.79	70899.77	75663.28	94558.09
2.1	Landed Fuel Cost (coal/gas/RLNG/ liquid) as per FSA approved by beneficiaries	Rs/Ton	2048.55	1869.43	2394.81	1946.38	1864.19	3551.98
	(%) of Fuel Quantity	(%)						
2.2	Landed Fuel Cost Imported Coal as per FSA approved by beneficiaries							
	(%) of Fuel Quantity							
2.3	Landed Fuel Cost (coal/gas /RLNG/liquid) other than FSA	Rs/Ton						
	(%) of Fuel Quantity	(%)						
2.4	Landed Fuel Cost Imported Coal other than FSA.							
	(%) of Fuel Quantity							
2.5	Secondary fuel oil cost	Rs/Unit	0.027	0.030	0.029	0.024	0.031	0.040
	Energy Charge Rate ex-bus (Rs/kWh) 2A, 2B, 2C, 2D	Rs/Unit	1.298	1.270	1.624	1.385	1.395	2.492
(Petitioner)								

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Sipat Super Thermal Power Station Stage-II

Amount in Rs. Lakhs

Statement showing claimed capital cost – (A+B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	4,32,522.90	4,31,997.32	4,31,625.58	4,31,381.26	4,30,365.31
2	Add: Addition during the year/period	-91.53	-2.28	24.10	-241.14	424.03
3	Less: De-capitalisation during the year/period	-511.88	-370.46	-230.72	-803.31	-815.53
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year/ period	77.84	1.00	-37.71	28.50	118.59
6	Closing Capital Cost	4,31,997.32	4,31,625.58	4,31,381.26	4,30,365.31	4,30,092.40
7	Average Capital Cost	4,32,260.11	4,31,811.45	4,31,503.42	4,30,873.28	4,30,228.85

Statement showing claimed capital cost eligible for RoE at normal rate (A)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	432522.90	431997.32	431625.58	431381.26	430365.31
2	Add: Addition during the year / period	-91.53	-2.28	24.10	-241.14	424.03
3	Less: De-capitalisation during the year / period	-511.88	-370.46	-230.72	-803.31	-815.53
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	77.84	1.00	-37.71	28.50	118.59
6	Closing Capital Cost	431997.32	431625.58	431381.26	430365.31	430092.40
7	Average Capital Cost	432260.11	431811.45	431503.42	430873.28	430228.85

**Statement showing claimed capital cost eligible for RoE at weighted average rate of interest
on actual loan portfolio (B)**

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	0.00	0.00	0.00	0.00	0.00
2	Add: Addition during the year / period	0.00	0.00	0.00	0.00	0.00
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	0.00
6	Closing Capital Cost	0.00	0.00	0.00	0.00	0.00
7	Average Capital Cost	0.00	0.00	0.00	0.00	0.00

(Petitioner)

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Sipat Super Thermal Power Station Stage-II

Statement showing Return on Equity at Normal Rate

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity					
1	Gross Opening Equity (Normal)	1,29,756.87	1,29,599.20	1,29,487.67	1,29,414.38	1,29,109.59
2	Less: Adjustment in Opening Equity	-	-	-	-	-
3	Adjustment during the year	-	-	-	-	-
4	Net Opening Equity (Normal)	1,29,756.87	1,29,599.20	1,29,487.67	1,29,414.38	1,29,109.59
5	Add: Increase in equity due to addition during the year / period	-27.46	-0.68	7.23	-72.34	127.21
7	Less: Decrease due to De-capitalisation during the year / period	-153.56	-111.14	-69.22	-240.99	-244.66
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	23.35	0.30	-11.31	8.55	35.58
10	Net closing Equity (Normal)	1,29,599.20	1,29,487.67	1,29,414.38	1,29,109.59	1,29,027.72
11	Average Equity (Normal)	1,29,678.03	1,29,543.44	1,29,451.03	1,29,261.98	1,29,068.66
12	Rate of ROE (%)	18.782	18.782	18.782	18.782	18.782
13	Total ROE	24,356.13	24,330.85	24,313.49	24,277.99	24,241.67

(Petitioner)

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Sipat Super Thermal Power Station Stage-II

Statement showing Return on Equity at Normal Rate

Amount in Rs. Lakhs						
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
Return on Equity at weighted average rate of interest						
1	Gross Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
5	Add: Increase in equity due to addition during the year / period	0.00	0.00	0.00	0.00	0.00
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00
10	Net closing Equity (Normal)	0.00	0.00	0.00	0.00	0.00
11	Average Equity (Normal)	0.00	0.00	0.00	0.00	0.00
12	Rate of ROE (%)	10.30%	9.00%	8.10%	9.20%	9.70%
13	Total ROE	0.00	0.00	0.00	0.00	0.00

(Petitioner)

Plant Characteristics

Name of the Petitioner	NTPC Limited	
Name of the Generating Station	Sipat Super Thermal Power Station Stage-II	
Unit(s)/Block(s)/Parameters	Unit-I	Unit-II
Installed Capacity (MW)	500	500
Schedule COD as per Investment Approval		
Actual COD /Date of Taken Over (as applicable)	20-Jun-08	1-Jan-09
Pit Head or Non Pit Head	Pit Head	Pit Head
Name of the Boiler Manufacture	BHEL	BHEL
Name of Turbine Generator Manufacture	BHEL	BHEL
Main Steams Pressure at Turbine inlet (kg/Cm ²) abs ¹ .		
Main Steam Temperature at Turbine inlet (°C) ¹		
Reheat Steam Pressure at Turbine inlet (kg/Cm ²) ¹		
Reheat Steam Temperature at Turbine inlet (°C) ¹		
Main Steam flow at Turbine inlet under MCR condition (tons /hr) ²		
Main Steam flow at Turbine inlet under VVO condition (tons /hr) ²		
Unit Gross electrical output under MCR /Rated condition (MW) ²		
Unit Gross electrical output under VVO condition (MW) ²		
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh) ³		
Conditions on which design turbine cycle heat rate guaranteed(kcal/kwhr)		
% MCR		
% Makeup Water Consumption		NA
Design Capacity of Make up Water System(% of throttle steam flow)		
Design Capacity of Inlet Cooling System		
Design Cooling Water Temperature (°C)		
Back Pressure(Average condenser pressure in mmHg(A))		
Steam flow at super heater outlet under BMCR condition (tons/hr)		
Steam Pressure at super heater outlet under BMCR condition) (kg/Cm ²)		
Steam Temperature at super heater outlet under BMCR condition (°C)		
Steam Temperature at Reheater outlet at BMCR condition (°C)		
Design / Guaranteed Boiler Efficiency (%) ⁴		
Design Fuel with and without Blending of domestic/imported coal		
(GCV) Domestic Design coal		
Blended Coal (Domestic Design 70%+ Imported 30%)		
Type of Cooling Tower	Induced draught type Cooling tower	
Type of cooling system ⁵	Open Recirculating type Cooling water system	
Type of Boiler Feed Pump ⁶	2X50%TDBFP & 1X50% MDBFP	2X50%TDBFP & 1X50% MDBFP
Fuel Details ⁷		
-Primary Fuel	Coal	
-Secondary Fuel	LDO	
-Alternate Fuels	NA	NA
Special Features/Site Specific Features ⁸		
Special Technological Features ⁹	Sub Critical	Sub Critical
Environmental Regulation related features ¹⁰	1.ESP is provided 2.FGD under implementation,CMS implemented	1.ESP is provided 2.FGD under implementation,CMS implemented
Any other special features		
I: FGD for Sox control and Combustion modifcation (CMS) for Nox control as per MOEFCC Notification		
(PETITIONER)		

Normative parameters considered for tariff computations

Name of the Petitioner:		NTPC Limited					
Name of the Generating Station:		Sipat Super Thermal Power Station Stage-II					
(Year Ending March)							
Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
Base Rate of Return on Equity \$\$	%	15.50	15.50	15.50	15.50	15.50	15.50
Base Rate of Return on Equity on Add. Capitalization** \$\$	%	-	8.480%	7.383%	6.645%	7.525%	7.964%
Effective Tax Rate	%	21.5490	17.4720	17.4720	17.4720	17.4720	17.4720
Target Availability	%	85.00	85.00				
In High Demand Season	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
In Low Demand Season(Off-Peak)	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxiliary Energy Consumption	%	5.75	6.25	6.25	6.25	6.25	6.25
Gross Station Heat Rate	kCal/kWh	2375.00	2390.00	2390.00	2390.00	2390.00	2390.00
Specific Fuel Oil Consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50	0.50
Cost of Coal/Lignite for WC1	in Days	45	40	40	40	40	40
Cost of Main Secondary Fuel Oil for WC1	in Months	2	2	2	2	2	2
Fuel Cost for WC2	in Months						
Liquid Fuel Stock for WC2	in Months						
O&M Expenses	Rs lakh/MW	0	22.51	23.3	24.12	24.97	25.84
Maintenance Spares for WC	% of O&M	20.00	20.00	20.00	20.00	20.00	20.00
Receivables for WC	in Days	60	45	45	45	45	45
Storage capacity of Primary fuel#	MT	759000	759000	759000	759000	759000	759000
SBI 1 Year MCLR plus 350 basis point3	%	13.50	12.05	11.25	10.50	10.50	12.00
Blending ratio of domestic coal/imported coal							
** Rate of Return on Add - cap beyond original scope							
# The Storage capacity indicated pertains to Sipat STPS							
Petitioner							

Part-I
FORM-3A
ADDITIONAL FORM

Calculation of O&M Expenses

Name of the Company :	NTPC Limited
Name of the Power Station :	Sipat Super Thermal Power Station Stage-II

Amount in Rs. Lakhs

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	7	8
1	O&M expenses under Reg.35(1)					
1a	Normative	22510.00	23300.00	24120.00	24970.00	25840.00
2	O&M expenses under Reg.35(6)					
2a	Water Charges	3751.21	3693.63	3682.59	3763.29	3677.54
2b	Secutiry expenses	981.41	999.12	1051.66	1226.21	1161.17
2c	Capital Spares	1302.69	2715.97	1356.06	2522.34	3418.52
3	O&M expenses-Ash Transportation*	217.72	1244.35	1477.82	4377.78	19459.89
	Total O&M Expenses	28763.03	31953.07	31688.13	36859.63	53557.12

*The Hon'ble Commission vide its oeder dated 28.10.2022 in petition no 205/MP/2021 had allowed the ash transpoertation expenses of Rs 217.72 lakh, Rs 1244.35 lakh and Rs 1477.82 lakh For the period from 2019-22 after accounting for the revenue earned through sale of ash from the instant station, as per audited data submitted by the petitioner. Also the Hon'ble Commission had allowed the provisional billing at 90% of the ash tranportation expenses incurred by the petitioner for the tariff period (i.e. 2022-24)

Petitioner

Statement of Ash Transportation Expenses

Name of the Company : NTPC Limited
Name of the Power Station : Sipat Super Thermal Power Station Stage-II

Rs. in Lakh

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	Total Ash Transportation Charges Incurred	638.39	3832.75	3944.23	12550.78	54834.77
2	Income from sale of Ash	0.00	0.00	123.80	177.88	320.02
3	Net Ash Transportation Charges for Sipat-I & II	638.39	3832.75	3820.43	12372.90	54514.75
4	Net Ash Transportation Charges for Sipat-I	420.68	2588.40	2342.61	7995.12	35054.86
5	Net Ash Transportation Charges for Sipat-II	217.71	1244.35	1477.82	4377.78	19459.89

Note: Ash transportation charges for 2019-22 has already been decided by Hon'ble Commission vide its order dated 28.10.2022 in petition no 205/MP/2021 and is final.

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :	NTPC Limited	
Name of the Power Station :	Sipat Super Thermal Power Station Stage-II	
Last date of order of Commission for the project	Date (DD-MM-YYYY)	04.06.2022
Reference of petition no. in which the above order was passed	Petition no.	435/GT/2020
Following details (whether admitted and /or considered) as on the last date of the period for which tariff is approved, in the above order by the Commission as on 31.03.2024		
Capital cost	(Rs. in lakh)*	4,34,322.90
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		-
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		899.17
Gross Normative Debt		3,04,026.03
Cumulative Repayment		2,98,813.79
Net Normative Debt		5,212.24
Normative Equity		1,30,296.87
Cumulative Depreciation		2,99,656.67
Freehold land		5,233.47
		(Petitioner)

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :	NTPC Limited
Name of the Power Station :	Sipat Super Thermal Power Station Stage-II

Last date of order of Commission for the project	Date (DD-MM-YYYY)	04.06.2022
Reference of petition no. in which the above order was passed	Petition no.	435/GT/2020

Following details (whether admitted and /or considered) as on the last date of the period for which tariff is claimed as per instant true up petition. (31.03.2024)

Capital cost	(Rs. in lakh)*	4,30,092.40
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		0
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		899.17
Gross Normative Debt		3,01,064.68
Cumulative Repayment		2,96,635.48
Net Normative Debt		4,429.20
Normative Equity		1,29,027.72
Cumulative Depreciation		2,97,478.06
Freehold land		5,233.47

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Sipat Super Thermal Power Station Stage-II
COD	01-01-2009
For Financial Year	2019-24 (Summary)

								Amount in Rs Lakh
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)					Regulation under which claimed	Admitted Cost by the Commission, if any
		2019-20	2020-21	2021-22	2022-23	2023-24		
1	2	3	4	5	6	7	8	9
A. For assets eligible for normal RoE								
1	Ash Related Works	38.02	-1.27	3.21		186.75	As per form 9 of respective years	1800
2	Switchyard	-146.41						
3	Offsite Civil	1.01	0.16	19.80		0.00		
4	Main Plant Civil			0.83				
5	SG		-0.03					
6	Station C&I				-242.07			
7	Towmship		0.00					
8	Continous Emission Monitoring System (CEMS)			0.26				
9	Land				0.00			
10	MBOAs	0.63			0.94	237.29		
11	Contractor FERV	0.00	-1.14		0.00	0.00		
12	Contractor FERV Charged to P/L Account	15.22						
	total add cap A	-91.53	-2.28	24.10	-241.14	424.03		
14	Decap of Spares : Part of Capital Cost	-508.24	-300.05	-230.72	-803.31	-813.67		
15	Decap of MBOAs : Part of Capital Cost	-3.63	-70.41			-1.86		
16	Discharge of Liability	77.84	1.00	-37.71	28.50	118.59		
	Total (A)	-525.58	-371.74	-244.33	-1015.95	-272.91		
B. For assets eligible for RoE at weightage average rate of interest on loan								
1							As per form 9 of respective years	
2								
	Total (B)	0.00	0.00	0.00	0.00	0.00		
Total Add. Cap. Claimed (A+B)		-525.58	-371.74	-244.33	-1015.95	-272.91		

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited								
Name of the Generating Station		Sipat Super Thermal Power Station Stage-II								
COD		01.01.2009								
For Financial Year		2019-20								
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2019-20)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any (Rs in lakhs)
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
A For assets eligible for normal RoE										
1	Off site Civil	1.01	0.00	1.01	0.00	1.01	0.00	25(1) & Regulation 76	The present capitalisation pertains to the payment made to the contracting agency for the works which were off loaded to other agencies. Earlier these works were being done by NPCC and due to delay in execution, works were off loaded to H N Singh Constuction Ltd, and subsequently NPCC contract was terminated. The cut off date of Sipat-II has laready expired and these works were part of original scope of work as envisaged for the station . Accordingly Hon'ble Commission may please exercise the "Power to Relax" under the Regulation 76 of CERC (Terms and condition of tariff), Regulations 2019.	
2	400 KV Switchyard	-146.41	0.00	-146.41	0.00	-146.41	0.00	25(1)	This pertains to cost adjustments carried out based on some modification/adjustment in the original scope of work for switchyard and the same has been adjusted in capital cost.	
3	Ash Related works	38.02	0.00	38.02	0.00	38.02	0.00	25(1)(C), 25(1)(g)	These ash related works pertains to original scope of work carried out in phased manner over the useful life of plant for maintaining continuous evacuation and disposal of ash for sustained plant operation. It is pertinent to mnetion that ash transportation from ash dyke is being continuously done for NHAI road works and also fly ash from dry fly ash silo is being utilised, and consequently space is being created in existing ash dyke from this evacuation for further ash disposal. NTPC is making all efforts for full utilisation of ash, however, keeping in mind continuous and uninterrupted plant operation, ash dyke raising and related works is taking place in deferred manner. Hon'ble Commission vide its order dated 4.6.2022 in pet no 435/GT/2020 has already allowed ash dyke and related works. The raising of ash dykes and ash related works expenses as allowed by the Hon'ble commission are being used in phased manner and some works are still in progress as CWIP and shall be capitalised as and when work is over.	1800
4	MBOAs: Plants & Machinery	0.63	0.00	0.63	0.00	0.63	0.00	25(2)(a)	These MBOAs were capitalised due to replacement of assets which were deployed under original scope. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOAs as per Reguation 25 (2) (a) of Tariff Regulation, 2019 as replacement of these MBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.	
5	Contractor FERV	7.05	0.00	7.05	7.05	0.00	0.00	25(1)(d)	This pertains to reinstatement of liability on account of exchange rate variation.for the work admitted by the Hon'ble Commission.	
6	Contractor FERV charged to P&L account	0.00	15.22	15.22	0.00	15.22	0.00	25(1)(d)	This pertains to reinstatement of liability on account of exchange rate variation. As per INDAS accounting system, after 01.04.2016, impact of FERV shall not form part of Gross Block and shall be charged to P&L account as borrowing cost/FERV. Accordingly, FERV on foreign currency after 01.04.2016 has been adjusted in the capital cost to arrive at IGAAP value.	
7	Decapitalisation of Spares:Part of capital cost	-210.46	-297.78	-508.24	0.00	-508.24	0.00	26(2)	These spares were part of capital cost, have become unserviceable. Accordingly the same are decapitalized.	
8	Decap of MBOAs- Part of Capital Cost	-0.94	-2.70	-3.63	0.00	-3.63	0.00	26(2)	These MBOAs were part of capital cost, have become unserviceable. Accordingly the same are decapitalized.	
9	Add: Discharge of liability corresponding to allowed/ claimed works					77.84		25(1)(d), 25(1)(f)	Discharge of liabilities of works already admitted/ claimed. Hon'ble Commission may be pleased to allow the same	
	TOTAL A	-311.11	-285.26	-596.36	7.05	-525.58	0.00			
B For assets eligible for RoE at weightage average rate of interest on loan										
1										
2		0	0	0	0	0	0			

Year wise Statement of Additional Capitalisation after COD

Rs. Lakhs

Name of the Petitioner		NTPC Limited								
Name of the Generating Station		Sipat Super Thermal Power Station Stage-II								
COD		01.01.2009								
For Financial Year		2019-20								
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2019-20)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any (Rs in lakhs)
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
	TOTAL B	0	0	0	0	0	0			
	Total Add Cap Claimed (A+B)	-311.11	-285.26	-596.36	7.05	-525.58	0.00			
										(Petitioner)

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	SIPAT-II
COD	01.01.2009
For Financial Year	2021-22

Sl. No.	Head of Work /Equipment	ACE Claimed (On Actual Basis)						Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B			
1	2	3	3A	3B(=3+3A)	4	5=3B-4	6	7	8	9
A	For assets eligible for normal RoE									
1	Ash Related works	3.21	-	3.21		3.21		25(1)(C)& 25(1)(g)	These ash related works pertains to original scope of work carried out in phased manner over the useful life of plant for maintaining continuous evacuation and disposal of ash for sustained plant operation. It is pertinent to mnetion that ash transportation from ash dyke is being continuously done for NHAI road works and also fly ash from dry fly ash silo is being utilised, and consequently space is being created in existing ash dyke from this evacuation for further ash disposal. NTPC is making all efforts for full utilisation of ash, however, keeping in mind continuous and uninterrupted plant operation and rate of ash generation and utilisation not being same, ash dyke raising and related works is taking place in deferred manner. Hon'ble Commission vide its order dated 4.6.2022 in pet no 435/GT/2020 has already allowed ash dyke and related works. The raising of ash dykes and ash related works expense as allowed by the Hon'ble commission are being used in phased manner and some works are still in progress as CWIP and shall be capitalised as and when work is over.	1800
2	Continuous Emission Monitoring System (CEMS)	0.26	-	0.26	-	0.26		25(1)(f)	Hon'ble CERC had already allowed this expense for the isntant station in its order dated 29.05.2022 in petition no. 452/GT/2020 @ para no. 34 for 2014-19 True up. This expense is towards the balance payment released at the time of contract closing.	
3	Main Plant Civil	0.83	-	0.83	-	0.83		25(1)(d), 25(1)(f)	This pertains to original scope of works. Balance amount as per reconciliation have been paid at the time of contract closing. Hon'ble Commission may please allow the same.	
4	Off Site Civil	19.80	-	19.80	-	19.80		25(1) & Regulation 76	The present capitalisation pertains to the payment made to the contracting agency for the works which were off loaded to other agencies. Earlier these works were being done by NPCC and due to delay in execution, works were off loaded to H N Singh Constuction Ltd, and subsequently NPCC contract was terminated. The cut off date of Sipat-II has larely expired and these works were part of original scope of work as envisaged for the station . Accordingly Hon'ble Commission may please exercise the "Power to Relax" under the Regulation 76 of CERC (Terms and condition of tariff), Regulations 2019.	
5	Contractor FERV	0.96	-	0.96	0.96	-		25(1)(d)	This pertains to reinstatement of liability on account of exchange rate variation for the work admitted by the Hon'ble Commission.	
6	Decap of Spares : Part of Capital Cost	-74.19	-156.54	-230.72	-	-230.72		26(2)	These spares were part of capital cost, have become unserviceable. Accordingly the same are decapitalized.	
7	Add: Discharge of liability corresponding to allowed/ claimed works					-37.71		25(1)(d), 25(1)(f)	Discharge of liabilities of works already admitted/ claimed. Hon'ble Commission may be pleased to allow the same	
	Sub-Total A	-49.12	-156.54	-205.66	0.96	-244.33				
B	For assets eligible for RoE at weightage average rate of interest on loan									
1	-	-	-	-	-	-				
	Sub-Total B	-	-	-	-	-				
	Total (A+B)	-49.12	-156.54	-205.66	0.96	-244.33				

(Petitioner)

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	SIPAT-II
COD	01.01.2009
For Financial Year	2022-23

Sl. No.	Head of Work /Equipment	ACE Claimed (On Actual Basis)						Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B			
1	2	3	3A	3B(=3+3A)	4	5=3B-4	6	7	8	9
A	For assets eligible for normal RoE									
1	Station C&I	-242.07	0.00	-242.07	0.00	-242.07	-	25(1)	This pertains to cost adjustment for admitted works related to C&I packages and therefore suitable cost adjustments have been done in the capital cost at the time of contract closing.	
2	Land Compensation Provision (Sipat Village)	-83.30	0.00	-83.30	-83.30	0.00	-	25(1)(a)	This pertains to reversal of liability for land compensation provisioning created for project affected persons.	
3	Contractors FERV	-38.40	0.00	-38.40	-38.40	0.00	-	25(1)(d)	This pertains to reinstatement of liability on account of exchange rate variation for the work admitted by the Hon'ble Commission.	
4	MBOAs : Plant & Machinery	0.94	0.00	0.94	0.00	0.94	-	25(2)(a)	These MBOAs were capitalised due to replacement of assets which were deployed under original scope. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOAs as per Regulation 25 (2) (a) of Tariff Regulation, 2019 as replacement of these MBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.	
5	Decap of Spares : Part of Capital Cost	-242.78	-560.53	-803.31	0.00	-803.31	-	26(2)	These spares were part of capital cost, have become unserviceable. Accordingly the same are decapitalized.	
6	Add: Discharge of liability corresponding to allowed/ claimed works					28.50		25(1)(d), 25(1)(f)	Discharge of liabilities of works already admitted/ claimed. Hon'ble Commission may be pleased to allow the same	
	Sub-Total A	-605.62	-560.53	-1166.15	-121.70	-1015.95	0.00			
B	For assets eligible for RoE at weightage average rate of interest on loan									
1					-	-				
	Sub-Total B	-	-	-	-	-	-			
	Total (A+B)	-605.62	-560.53	-1,166.15	-121.70	-1,015.95	-			
		-605.62	-560.53	-1,166.15	-121.70	-1,015.95	-			(Petitioner)

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	SIPAT-II
COD	01.01.2009
For Financial Year	2023-24

Sl. No.	Head of Work /Equipment	ACE Claimed (On Actual Basis)						Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B			
1	2	3	3A	3B(=3+3A)	4	5=3B-4	6	7	8	9
A For assets eligible for normal RoE										
1	Offsite Civil	-63.16	0.00	-63.16	-63.16	0.00	0.00	25(1)	This pertains to reversal of liability corresponding to original scope of works on account of contract closing.	
2	Ash Related works	186.32	0.43	186.75	0.00	186.75	0.00	25(1)(c) & 25(1)(g)	These ash related works pertains to original scope of work carried out in phased manner over the useful life of plant for maintaining continuous evacuation and disposal of ash for sustained plant operation. It is pertinent to mention that ash transportation from ash dyke is being continuously done for NHAI road works and also fly ash from dry fly ash silo is being utilised, and consequently space is being created in existing ash dyke from this evacuation for further ash disposal. NTPC is making all efforts for full utilisation of ash, however, keeping in mind continuous and uninterrupted plant operation and rate of ash generation and utilisation not being same, ash dyke raising and related works is taking place in deferred manner. Hon'ble Commission vide its order dated 4.6.2022 in pet no 435/GT/2020 has already allowed ash dyke and related works. The raising of ash dykes and ash related works expense as allowed by the Hon'ble commission are being used in phased manner and some works are still in progress as CWIP and shall be capitalised as and when work is over.	1800
3	Contractor FERV	0.22	0.00	0.22	0.22	0.00	0.00	25(1)(d)	This pertains to reinstatement of liability on account of foreign exchange rate variation for the work admitted by the Hon'ble Commission.	
4	MBOAs: Office Equipment	291.85	-	291.85	54.57	237.29	0.00	25(2)(a)	These MBOAs were capitalised due to replacement of assets which were deployed under original scope. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOAs as per Regulation 25 (2) (a) of Tariff Regulation, 2019 as replacement of these MBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.	
5	Decap of Spares: Part of Capital Cost	-235.54	-578.13	-813.67	0.00	-813.67	0.00	26(2)	These spares were part of capital cost, have become unserviceable. Accordingly the same are decapitalized.	
6	Decap of MBOAs: Part of Capital Cost	-1.02	-0.84	-1.86	0.00	-1.86	0.00	26(2)	These MBOAs were part of capital cost, have become unserviceable. Accordingly the same are decapitalized.	
7	Add: Discharge of liability corresponding to allowed/ claimed works					118.59		25(1)(d),25(1)(f)	Discharge of liabilities of works already admitted/ claimed. Hon'ble Commission may be pleased to allow the same	
Total A		178.67	-578.54	-399.88	-8.38	-272.91	-			

B	For assets eligible for RoE at weightage average rate of interest on loan									
1					-		-			
2										
3	Add: Discharge of liability corresponding to allowed/ claimed works									
	Total B	-	-	-	-	-	-	-	-	-
	TOTAL Add cap claimed (A+B)	178.67	-578.54	-399.88	-8.38	-272.91	-			

(Petitioner)

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Sipat Super Thermal Power Station Stage-II
Date of Commercial Operation	01-01-2009

		Amount in Rs Lakh									
Financial Year (Starting from COD)1	Actual					Admitted					
	2019-20	2020-21	2021-22	2022-23	2023-24	2019-20	2020-21	2021-22	2022-23	2023-24	
1		3	4	5	6	7	8	9	10	11	

Amount capitalised in Work/ Equipment

Financing Details	Add cap is financed in Debt:Equity ratio of 70:30
Loan-1	
Loan-2	
Loan-3 and so on	
Total Loan2	
Equity	
Internal Resources	
Others (Pl. specify)	
Total	

(Petitioner)

Name of the Company : NTPC Limited
Name of the Power Station : Sipat Super Thermal Power Station Stage-II

Sl.No.	Name of the Assets	Gross Block as on 01.04.2019	Depreciation Rates as per CERC's Depreciation Rate Schedule (2019-24)	Depreciation Amount	Addition
1	2	3	4	5	6
1	Land- Free Hold	5382.94	0.00%	0.00	0.00
2	Land- Lease Hold	1894.19	3.34%	63.27	0.00
3	Land- Right Of Use	47.06	3.34%	1.57	0.00
4	Plant & Machinery	340987.57	5.28%	18004.14	-319.80
5	Cooling Toters&CW System.	9280.51	5.28%	490.01	-127.47
6	Air conditioning.	932.44	5.28%	49.23	-0.05
7	Chimney	3091.24	5.28%	163.22	0.00
8	Main Plant Building	29495.26	3.34%	985.14	0.00
9	Service Building	5787.21	3.34%	193.29	1.01
10	S-Yard	7666.73	5.28%	404.80	-146.41
11	Raw Water Reservoir	2922.30	5.28%	154.30	0.00
12	MGR	25563.32	5.28%	1349.74	0.00
13	Residential Bldg	8692.12	3.34%	290.32	0.00
14	Road/Bridge	4429.61	3.34%	147.95	0.00
15	Water Supply	1700.73	5.28%	89.80	0.00
16	Locomotive	4456.38	9.50%	423.36	0.00
17	Wagons	2447.33	5.28%	129.22	0.00
18	Spares	12093.91	5.28%	638.56	1468.80
20	MBOAs:Furniture & Fixtures,OFF	2242.98	6.33%	141.98	0.00
21	MBOAs: Communication Equip.	194.06	6.33%	12.28	0.00
22	MBOAs: EDP,WP&SATCOM.	853.79	15.00%	128.07	-3.13
23	MBOAs: VEHICLES	29.34	9.50%	2.79	0.00
24	MBOAs: Electrical Installation	0.00	5.28%	0.00	0.00
25	MBOAs: Hospital equipment	0.00	5.28%	0.00	0.00
26	MBOAs: Lab & Workshop eqp		5.28%		
27	MBOAs: Construction equip.	1061.83	5.28%	56.06	0.00
28	Temp.Constructions.	170.36	100.00%	170.36	0.00
	TOTAL	471423.20		24089.46	872.94
	Weighted Average Rate of Depreciation (%)			5.1099	

Calculation of Depreciation

Gross Block as on 01.04.2020	Depreciation Amount	Addition	Gross Block as on 01.04.2021	Depreciation Amount	Addition	Gross Block as on 01.04.2022
7	8	9	10	11	12	13
5382.94	0	0.00	5382.94	0.00	0.00	5382.94
1894.19	63.27	0.00	1894.19	63.27	0.00	1894.19
47.06	1.57	0.00	47.06	1.57	0.00	47.06
340667.77	17987.26	-347.04	340320.72	17968.93	4.43	340325.16
9153.04	483.28	-6.94	9146.10	482.91	0.00	9146.10
932.39	49.23	-0.19	932.20	49.22	0.00	932.20
3091.24	163.22	0.00	3091.24	163.22	0.00	3091.24
29495.26	985.14	0.00	29495.26	985.14	0.00	29495.26
5788.22	193.33	0.16	5788.38	193.33	20.63	5809.01
7520.31	397.07	-12.33	7507.99	396.42	0.00	7507.99
2922.30	154.30	0.00	2922.30	154.30	0.00	2922.30
25563.32	1349.74	0.00	25563.32	1349.74	0.00	25563.32
8692.12	290.32	0.00	8692.12	290.32	0.00	8692.12
4429.61	147.95	0.00	4429.61	147.95	0.00	4429.61
1700.73	89.80	0.00	1700.73	89.80	0.00	1700.73
4456.38	423.36	0.00	4456.38	423.36	0.00	4456.38
2447.33	129.22	0.00	2447.33	129.22	0.00	2447.33
13562.71	716.11	55.34	13618.06	719.03	2320.52	15938.57
2242.98	141.98	-50.11	2192.88	138.81	0.00	2192.88
194.06	12.28	-2.54	191.51	12.12	0.00	191.51
850.65	127.60	-14.49	836.17	125.43	0.00	836.17
29.34	2.79	-3.82	25.52	2.42	0.00	25.52
0.00	0.00	0.70	0.70	0.04	0.00	0.70
0.00	0.00	-2.34	-2.34	-0.12	0.00	-2.34
		-11.67	-11.67	-0.62	0.00	-11.67
1061.83	56.06	0.00	1061.83	56.06	0.00	1061.83
170.36	170.36	0.00	170.36	170.36	0.00	170.36
472296.14	24135.23	-395.26	471900.88	24112.24	2345.58	474246.46
	5.1102			5.1096		

**PART-I
FORM- 11**

(Amount in Rs Lakh)

Depreciation Amount	Addition	Gross Block as on 01.04.2023	Depreciation Amount	Addition	Gross Block as on 01.04.2024	Depreciation Amount
14	15	16	17	18	19	20
0.00	-83.30	5299.64	0.00		5299.64	0.00
63.27	0.00	1894.19	63.27		1894.19	63.27
1.57	0.00	47.06	1.57		47.06	1.57
17969.17	-279.53	340045.63	17954.41	186.97	340232.59	17964.28
482.91	0.00	9146.10	482.91		9146.10	482.91
49.22	0.00	932.20	49.22		932.20	49.22
163.22	0.00	3091.24	163.22		3091.24	163.22
985.14	0.00	29495.26	985.14		29495.26	985.14
194.02	0.00	5809.01	194.02	-63.16002	5745.85	191.91
396.42	0.00	7507.99	396.42		7507.99	396.42
154.30	0.00	2922.30	154.30		2922.30	154.30
1349.74	0.00	25563.32	1349.74		25563.32	1349.74
290.32	0.00	8692.12	290.32		8692.12	290.32
147.95	0.00	4429.61	147.95		4429.61	147.95
89.80	0.00	1700.73	89.80		1700.73	89.80
423.36	0.00	4456.38	423.36		4456.38	423.36
129.22	0.00	2447.33	129.22		2447.33	129.22
841.56	1673.99	17612.56	929.94	488.47	18101.03	955.73
138.81	0.00	2192.88	138.81	289.99	2482.86	157.17
12.12	0.00	191.51	12.12		191.51	12.12
125.43	0.00	836.17	125.43		836.17	125.43
2.42	0.00	25.52	2.42		25.52	2.42
0.04	0.00	0.70	0.04		0.70	0.04
-0.12	0.00	-2.34	-0.12		-2.34	-0.12
-0.62	0.00	-11.67	-0.62		-11.67	-0.62
56.06	0.00	1061.83	56.06		1061.83	56.06
170.36	0.00	170.36	170.36		170.36	170.36
24235.68	1311.15	475557.62	24309.31	902.27	476459.88	24361.22
5.1104			5.1117			5.1130

(Petitioner)

Sr. No.	Bank	ROI on prepayment date	Date of Prepayment	Replaced with Bank	ROI of replaced Loan	Prepayment Amount	Saving	Saving retained
Prepayment of Loans during 2018-19								
1	ICICI V	8.60%	11-Jan-19	Corporation	8.20%	10107.00	0.40%	0.1333%
Prepayment of Loans during 2017-18								
1	LIC-IV	9.71%	4-Aug-17	ICICI-IV	7.90%	1714.00	1.81%	0.6033%
Prepayment of Loans during 2016-17								
1	Andhra Ban	9.45%	20-Dec-16	ICICI V	8.80%	2678.57	0.65%	0.2167%
2	Allahabad II	9.55%	20-Dec-16	ICICI V	8.80%	7428.57	0.75%	0.2500%
3	OBC	8.60%	14-Feb-17	SBI VIII	8.00%	571.43	0.60%	0.2000%

Sr. No.	Bank	ROI on prepayment date	Date of Prepayment	Replaced with Bank	ROI of replaced Loan	Prepayment Amount	Saving	Saving retained
Prepayment of Loans during 2020-21								
1	Power Finar	7.44%	15-Oct-20	Bond 72	5.45%	90000000	1.99%	0.6633%
2	Power Finar	7.83%	15-Oct-20	Bond 72	5.45%	90000000	2.38%	0.7933%

Name of the Company Name of the Power Station		NTPC SIPAT-II				FORM-13 (In lakhs)
Sl. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	LIC of India-III -Consolidated					
	Gross loan - Opening	3500	3500	3500	3500	3500
	Cumulative repayments of Loans upto previous period	2450	2683	2917	3150	3383
	Net loan - Opening	1049.91	816.57	583.23	349.89	116.55
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE	0.00	0.00	0.00	0.00	0.00
	Total	1049.91	816.57	583.23	349.89	116.55
	Repayments of Loans during the period	233.34	233.34	233.34	233.34	116.55
	Net loan - Closing	816.57	583.23	349.89	116.55	0.00
	Average Net Loan	933.24	699.90	466.56	233.22	58.27
	Rate of Interest on Loan	6.5710%	6.5710%	6.5710%	6.5710%	6.5710%
	Interest on Loan (Annualised)	61.32	45.99	30.66	15.32	3.83
2	PFV V Total (Refinanced by Bond 72)					
	Gross loan - Opening	900	900	900	900	900
	Cumulative repayments of Loans upto previous period	431	431	900	900	900
	Net loan - Opening	468.75	468.75	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	468.75	468.75	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	468.75	0.00	0.00	0.00
	Net loan - Closing	468.75	0.00	0.00	0.00	0.00
	Average Net Loan	468.75	234.38	0.00	0.00	0.00
	Rate of Interest on Loan	7.6133%	7.6133%	0.0000%	0.0000%	0.0000%
	Interest on Loan (Annualised)	35.69	17.84	0.00	0.00	0.00
3	SBI VI					
	Gross loan - Opening	26500	26500	26500	26500	26500
	Cumulative repayments of Loans upto previous period	22714	26500	26500	26500	26500
	Net loan - Opening	3785.71	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	3785.71	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	3785.71	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	1892.86	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.0138%	8.0138%	8.0138%	8.0138%	8.0138%
	Interest on Loan (Annualised)	156.16	0.00	0.00	0.00	0.00
4	SBI-VII D-1					
	Gross loan - Opening	3500	3500	3500	3500	3500
	Cumulative repayments of Loans upto previous period	2000	2219	2656	3094	3500
	Net loan - Opening	1500.00	1281.25	843.75	406.25	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period					
	Total	1500.00	1281.25	843.75	406.25	0.00
	Repayments of Loans during the period	218.75	437.50	437.50	406.25	0.00
	Net loan - Closing	1281.25	843.75	406.25	0.00	0.00
	Average Net Loan	1390.63	1062.50	625.00	203.13	0.00
	Rate of Interest on Loan	7.9342%	6.8560%	6.6500%	7.2108%	8.0522%
	Interest on Loan (Annualised)	110	73	42	15	0
5	SBI VIII (Refinancing OBC on 14.02.2017 & Repayment starts from 30.01.2022 in 9Y installments)					

	Gross loan - Opening	571.43	571.43	571.43	571.43	571.43
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	63.49	126.98
	Net loan - Opening	571.43	571.43	571.43	507.94	444.44
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period					
	Total	571.43	571.43	571.43	507.94	444.44
	Repayments of Loans during the period	0.00	0.00	63.49	63.49	63.49
	Net loan - Closing	571.43	571.43	507.94	444.44	380.95
	Average Net Loan	571.43	571.43	539.68	476.19	412.70
	Rate of Interest on Loan	8.1342%	7.0560%	6.8500%	7.4108%	8.3262%
	Interest on Loan (Annualised)	46.48	40.32	36.97	35.29	34.36
6	PNB IV (Refinancing ICICI IV on 01.01.2019 & Repayments starts from 01.02.2022 in 9Y installments) PNB_ICICI IV					
	Gross loan - Opening	1714.00	1714.00	1714.00	1714.00	1714.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	190.44
	Net loan - Opening	1714.00	1714.00	1714.00	1714.00	1523.56
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period					
	Total	1714.00	1714.00	1714.00	1714.00	1523.56
	Repayments of Loans during the period	0.00	0.00	0.00	190.44	190.44
	Net loan - Closing	1714.00	1714.00	1714.00	1523.56	1333.11
	Average Net Loan	1714.00	1714.00	1714.00	1618.78	1428.33
	Rate of Interest on Loan	8.0102%	6.8567%	5.9896%	7.1475%	7.9000%
	Interest on Loan (Annualised)	137.29	117.52	102.66	115.70	112.84
7	Corp IV (Refinancing ICICI V on 11.01.2019 & repayment starts from 11.01.2023 in 9Y installments)					
	Gross loan - Opening	10107.14	10107.14	10107.14	10107.14	10107.14
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	1123.00
	Net loan - Opening	10107.14	10107.14	10107.14	10107.14	8984.14
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period					
	Total	10107.14	10107.14	10107.14	10107.14	8984.14
	Repayments of Loans during the period	0.00	0.00	0.00	1123.00	1123.00
	Net loan - Closing	10107.14	10107.14	10107.14	8984.14	7861.14
	Average Net Loan	10107.14	10107.14	10107.14	9545.64	8422.64
	Rate of Interest on Loan	8.1889%	6.8038%	6.1333%	7.4309%	8.0776%
	Interest on Loan (Annualised)	827.67	687.67	619.90	709.32	680.35
8	Bonds XXII Series					
	Gross loan - Opening	4200	4200	4200	4200	4200
	Cumulative repayments of Loans upto previous period	3360	3780	4200	4200	4200
	Net loan - Opening	840.00	420.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	840.00	420.00	0.00	0.00	0.00
	Repayments of Loans during the period	420.00	420.00	0.00	0.00	0.00
	Net loan - Closing	420.00	0.00	0.00	0.00	0.00
	Average Net Loan	630.00	210.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.2071%	8.2071%	0.0000%	0.0000%	0.0000%
	Interest on Loan (Annualised)	51.70	17.23	0.00	0.00	0.00
9	Bonds XXIII Series					
	Gross loan - Opening	6800	6800	6800	6800	6800
	Cumulative repayments of Loans upto previous period	5440	6120	6800	6800	6800
	Net loan - Opening	1360.00	680.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00

	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1360.00	680.00	0.00	0.00	0.00
	Repayments of Loans during the period	680.00	680.00	0.00	0.00	0.00
	Net loan - Closing	680.00	0.00	0.00	0.00	0.00
	Average Net Loan	1020.00	340.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.4096%	8.4096%	0.0000%	0.0000%	0.0000%
	Interest on Loan (Annualised)	85.78	28.59	0.00	0.00	0.00
10	Bonds XXVII Series					
	Gross loan - Opening	3000	3000	3000	3000	3000
	Cumulative repayments of Loans upto previous period	0	600	1200	1800	2400
	Net loan - Opening	3000.00	2400.00	1800.00	1200.00	600.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	3000.00	2400.00	1800.00	1200.00	600.00
	Repayments of Loans during the period	600.00	600.00	600.00	600.00	600.00
	Net loan - Closing	2400.00	1800.00	1200.00	600.00	0.00
	Average Net Loan	2700.00	2100.00	1500.00	900.00	300.00
	Rate of Interest on Loan	11.2800%	11.2800%	11.2800%	11.2800%	11.2800%
	Interest on Loan (Annualised)	304.56	236.88	169.20	101.52	33.84
11	Bond 72 (Refinancing of PFC-V) D 31					
	Gross loan - Opening	0.00	0.00	260.42	260.42	260.42
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	260.42	260.42	260.42
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period		260.42			
	Total	0.00	260.42	260.42	260.42	260.42
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	260.42	260.42	260.42	260.42
	Average Net Loan	0.00	130.21	260.42	260.42	260.42
	Rate of Interest on Loan	0.0000%	6.1433%	6.1433%	6.1433%	6.1433%
	Interest on Loan (Annualised)	0	8	16	16	16
12	Bond 72 (Refinancing of PFC-V) D 33					
	Gross loan - Opening	0.00	0.00	208.33	208.33	208.33
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	208.33	208.33	208.33
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period		208.33			
	Total	0.00	208.33	208.33	208.33	208.33
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	208.33	208.33	208.33	208.33
	Average Net Loan	0.00	104.17	208.33	208.33	208.33
	Rate of Interest on Loan	0.0000%	6.2733%	6.1433%	6.1433%	6.1433%
	Interest on Loan (Annualised)	0	7	13	13	13
13	Bond 72					
	Gross loan - Opening	0.00	0.00	431.25	431.25	431.25
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	431.25	431.25	431.25
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period		431.25			
	Total	0.00	431.25	431.25	431.25	431.25
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	431.25	431.25	431.25	431.25
	Average Net Loan	0.00	215.63	431.25	431.25	431.25
	Rate of Interest on Loan	0.0000%	5.4800%	5.4800%	5.4800%	5.4800%
	Interest on Loan (Annualised)	0	11.8163	23.6325	23.6325	23.6325
	Total Loan					

Gross loan - Opening	60792.57	60792.57	61692.57	61692.57	61692.57
Cumulative repayments of Loans upto previous period	36395.63	42333.43	45173.02	46507.35	49123.88
Net loan - Opening	24396.95	18459.14	16519.55	15185.22	12568.69
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to ACE/Drawl during the period	0.00	900.00	0.00	0.00	0.00
Total	24396.95	19359.14	16519.55	15185.22	12568.69
Repayments of Loans during the period	5937.80	2839.59	1334.33	2616.53	2093.49
Net loan - Closing	18459.14	16519.55	15185.22	12568.69	10475.21
Average Net Loan	21428.04	17489.35	15852.39	13876.96	11521.95
Rate of Interest on Loan	8.4795%	7.3831%	6.6450%	7.5250%	7.9643%
Interest on Loan (Annualised)	1816.99	1291.25	1053.38	1044.24	917.65
LIC of India-III					
LIC of india-III - T-1 D-1					
Gross loan - Opening	3500	3500	3500	3500	3500
Cumulative repayments of Loans upto previous period	2450	2683	2917	3150	3383
Net loan - Opening	1049.91	816.57	583.23	349.89	116.55
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to ACE	0.00	0.00	0.00	0.00	0.00
Total	1049.91	816.57	583.23	349.89	116.55
Repayments of Loans during the period	233.34	233.34	233.34	233.34	116.55
Net loan - Closing	816.57	583.23	349.89	116.55	0.00
Average Net Loan	933.24	699.90	466.56	233.22	58.27
Rate of Interest on Loan	6.5710%	6.5710%	6.5710%	6.5710%	6.5710%
Interest on Loan (Annualised)	61.32	45.99	30.66	15.32	3.83
LIC of India-III - Consolidated:					
Gross loan - Opening	3500	3500	3500	3500	3500
Cumulative repayments of Loans upto previous period	2450	2683	2917	3150	3383
Net loan - Opening	1,049.91	816.57	583.23	349.89	116.55
Increase/ Decrease due to FERV	-	-	-	-	-
Increase/ Decrease due to ACE	-	-	-	-	-
Total	1,049.91	816.57	583.23	349.89	116.55
Repayments of Loans during the period	233.34	233.34	233.34	233.34	116.55
Net loan - Closing	816.57	583.23	349.89	116.55	(0.00)
Average Net Loan	933.24	699.90	466.56	233.22	58.27
Rate of Interest on Loan	6.5710%	6.5710%	6.5710%	6.5710%	6.5710%
Interest on Loan (Annualised)	61.32	45.99	30.66	15.32	3.83
SBI VI D-2					
Gross loan - Opening	5000	5000	5000	5000	5000
Cumulative repayments of Loans upto previous period	4286	5000	5000	5000	5000
Net loan - Opening	714.29	0.00	0.00	0.00	0.00
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to ACE/Drawl during the period					
Total	714.29	0.00	0.00	0.00	0.00
Repayments of Loans during the period	714.29	0.00	0.00	0.00	0.00
Net loan - Closing	0.00	0.00	0.00	0.00	0.00
Average Net Loan	357.14	0.00	0.00	0.00	0.00
Rate of Interest on Loan	8.2500%	8.2500%	8.2500%	8.2500%	8.2500%
Interest on Loan (Annualised)	29.46	0.00	0.00	0.00	0.00
SBI VI D-3					
Gross loan - Opening	13500	13500	13500	13500	13500
Cumulative repayments of Loans upto previous period	11571	13500	13500	13500	13500
Net loan - Opening	1928.57	0.00	0.00	0.00	0.00
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00

Increase/ Decrease due to ACE/Drawl during the period					
Total	1928.57	0.00	0.00	0.00	0.00
Repayments of Loans during the period	1928.57	0.00	0.00	0.00	0.00
Net loan - Closing	0.00	0.00	0.00	0.00	0.00
Average Net Loan	964.29	0.00	0.00	0.00	0.00
Rate of Interest on Loan	8.2500%	8.2500%	8.2500%	8.2500%	8.2500%
Interest on Loan (Annualised)	79.55	0.00	0.00	0.00	0.00
SBI VI D-4					
Gross loan - Opening	7000	7000	7000	7000	7000
Cumulative repayments of Loans upto previous period	6000	7000	7000	7000	7000
Net loan - Opening	1000.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to ACE/Drawl during the period					
Total	1000.00	0.00	0.00	0.00	0.00
Repayments of Loans during the period	1000.00	0.00	0.00	0.00	0.00
Net loan - Closing	0.00	0.00	0.00	0.00	0.00
Average Net Loan	500.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan	8.2500%	8.2500%	8.2500%	8.2500%	8.2500%
Interest on Loan (Annualised)	41.25	0.00	0.00	0.00	0.00
SBI VI D-5					
Gross loan - Opening	1000	1000	1000	1000	1000
Cumulative repayments of Loans upto previous period	857	1000	1000	1000	1000
Net loan - Opening	142.86	0.00	0.00	0.00	0.00
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to ACE/Drawl during the period					
Total	142.86	0.00	0.00	0.00	0.00
Repayments of Loans during the period	142.86	0.00	0.00	0.00	0.00
Net loan - Closing	0.00	0.00	0.00	0.00	0.00
Average Net Loan	71.43	0.00	0.00	0.00	0.00
Rate of Interest on Loan	8.2500%	8.2500%	8.2500%	8.2500%	8.2500%
Interest on Loan (Annualised)	5.89	0.00	0.00	0.00	0.00
SBI VI total					
Gross loan - Opening	26500	26500	26500	26500	26500
Cumulative repayments of Loans upto previous period	22714	26500	26500	26500	26500
Net loan - Opening	3785.71	0.00	0.00	0.00	0.00
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
Total	3785.71	0.00	0.00	0.00	0.00
Repayments of Loans during the period	3785.71	0.00	0.00	0.00	0.00
Net loan - Closing	0.00	0.00	0.00	0.00	0.00
Average Net Loan	1892.86	0.00	0.00	0.00	0.00
Rate of Interest on Loan	8.2500%	8.2500%	8.2500%	8.2500%	8.2500%
Interest on Loan (Annualised)	156.16	0.00	0.00	0.00	0.00
PFV V D-31					
Gross loan - Opening	500	500	500	500	500
Cumulative repayments of Loans upto previous period	240	240	500	500	500
Net loan - Opening	260.42	260.42	0.00	0.00	0.00
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to ACE/Drawl during the period					
Total	260.42	260.42	0.00	0.00	0.00
Repayments of Loans during the period	0.00	260.42	0.00	0.00	0.00
Net loan - Closing	260.42	0.00	0.00	0.00	0.00
Average Net Loan	260.42	130.21	0.00	0.00	0.00
Rate of Interest on Loan	7.4400%	7.4400%	7.4400%	7.4400%	7.4400%
Interest on Loan (Annualised)	19.38	9.69	0.00	0.00	0.00
PFV V D-33					

Gross loan - Opening	400	400	400	400	400
Cumulative repayments of Loans upto previous period	192	192	400	400	400
Net loan - Opening	208.33	208.33	0.00	0.00	0.00
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to ACE/Drawl during the period					
Total	208.33	208.33	0.00	0.00	0.00
Repayments of Loans during the period	0.00	208.33	0.00	0.00	0.00
Net loan - Closing	208.33	0.00	0.00	0.00	0.00
Average Net Loan	208.33	104.17	0.00	0.00	0.00
Rate of Interest on Loan	7.8300%	7.8300%	7.8300%	7.8300%	7.8300%
Interest on Loan (Annualised)	16.31	8.16	0.00	0.00	0.00
PFV V Total					
Gross loan - Opening	900	900	900	900	900
Cumulative repayments of Loans upto previous period	431	431	900	900	900
Net loan - Opening	468.75	468.75	0.00	0.00	0.00
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
Total	468.75	468.75	0.00	0.00	0.00
Repayments of Loans during the period	0.00	468.75	0.00	0.00	0.00
Net loan - Closing	468.75	0.00	0.00	0.00	0.00
Average Net Loan	468.75	234.38	0.00	0.00	0.00
Rate of Interest on Loan	7.6133%	7.6133%	0.0000%	0.0000%	0.0000%
Interest on Loan (Annualised)	35.69	17.84	0.00	0.00	0.00

Form 8

TRANCHE NO
BP NO 5050000711 T00001 D00001

Unsecured Loan From Punjab National Bank-IV	
Source of Loan :	Punjab National Bank-IV
Currency :	INR
Amount of Loan :	20,00,00,00,000
Total Drawn amount :	20,00,00,00,000
Date of Drawl	01.01.2019
Interest Type :	Floating
Fixed Interest Rate :	
Base Rate, If Floating Interest	8.60%
Margin, If Floating Interest :	0.00%
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment	MONTHLY
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	3 Years
Moratorium effective from :	01.01.2019
Repayment Period (Inc Moratorium) :	12 Years
Repayment Frequency :	9 Yearly Instalment
Repayment Type :	AVG
First Repayment Date :	14.02.2023
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.

Project Code	Project Name	Amount		
	UNCHAHAR STPP IV	65,00,00,000.00	01.01.2019	D00001
	TANDA-II	85,00,00,000.00	01.01.2019	D00001
	NCTPP-II	36,43,00,000.00	01.01.2019	D00001
	DADRI GAS R&M	56,00,00,000.00	01.01.2019	D00001
	KORBA-III	15,00,00,000.00	01.01.2019	D00001
	SIPAT-II	17,14,00,000.00	01.01.2019	D00001
	FARAKKA-III	8,57,00,000.00	01.01.2019	D00001
	KAHALGAON-II	17,14,00,000.00	01.01.2019	D00001
	BARH-I	1,08,57,00,000.00	01.01.2019	D00001
	BARH-II	8,00,00,000.00	01.01.2019	D00001
	NORTH KARANPURA	1,09,00,00,000.00	01.01.2019	D00001
	KOLDAM	6,43,00,000.00	01.01.2019	D00001
	TAPOVAN VISHNUGAD	28,57,00,000.00	01.01.2019	D00001
	PAKRI BARWADIH	1,42,00,00,000.00	01.01.2019	D00001
	CHATTI BARIATU	10,00,00,000.00	01.01.2019	D00001
	BONGAIGAON	36,43,00,000.00	01.01.2019	D00001
	KUDGI	60,00,00,000.00	01.01.2019	D00001
	LARA	1,23,00,00,000.00	01.01.2019	D00001
	GADARWARA	2,27,72,00,000.00	01.01.2019	D00001
	DARLIPALLI	2,73,00,00,000.00	01.01.2019	D00001
	KHARGONE	50,00,00,000.00	01.01.2019	D00001
	ANANTPUR SOLAR	17,00,00,000.00	01.01.2019	D00001
	TALAIPALI COAL MINE	5,00,00,00,000.00	01.01.2019	D00001
	Total Allocated Amount	20,00,00,00,000.00		

Form 8		
TRANCHE NO		
BP NO 5050000261	T00001	D00001
Unsecured Loan From SBI-VII		
Source of Loan :	SBI-VII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	5,00,00,00,00,000	
Date of drawl	08.07.2011	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00001 - 9.25%	
Margin, If Floating Interest :	D00001 - 0.75%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	08.07.2011	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-II	2,00,00,00,000.00
	RIHAND-III	95,00,00,000.00
	VINDHYACHAL IV	45,00,00,000.00
	SIPAT-II	35,00,00,000.00
	SIMHADRI-II	35,00,00,000.00
	MAUDA	90,00,00,000.00
Total Allocated Amount		5,00,00,00,000.00

08.07.2011	T00001	D00001
08.07.2011	T00001	D00001
08.07.2011	T00001	D00001
08.07.2011	T00001	D00001
08.07.2011	T00001	D00001
08.07.2011	T00001	D00001

Form 8		
TRANCHE NO		
BP NO 5050000442	T00001	D00024
Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	11,50,00,00,000	
Date of Drawl	14.02.2017	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00024-8.0%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	14.02.2017	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	3,00,00,00,000
	BONGAIGAON	34,28,57,142
	FARAKKA III	14,28,57,141
	GADARWARA	2,50,00,00,000
	KOLDAM	92,85,71,427
	KORBA-III	2,85,71,428
	KUDGI	1,00,00,00,000
	MOUDA-I	40,71,42,856
	NCTPP-II	15,71,42,855
	NORTH KARANPURA	1,00,00,00,000
	RIHAND-III	32,14,28,570
	SIMHADRI-II	53,28,57,141
	SIPAT-I	21,42,85,711
	SIPAT-II	5,71,42,856
	TAPOVAN VISHNUGAD	50,00,00,000
	VINDHYACHAL IV	32,42,85,714
	PAKRI BARWADIH	4,28,57,159
	Total Allocated Amount	11,50,00,00,000

14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024
14.02.2017	8.00%	D00024

Form 8
TRANCHE NO
T00001 **D00001**

BP NO 5050000721
Unsecured Loan From Corporation Bank-IV

Source of Loan :	Corporation Bank-IV	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	20,00,00,00,000	
Date of Drawal:	11.01.2019	
Interest Type :	Floating	
Fixed Interest Rate :	8.20%	
Base Rate, If Floating Interest	-	
Margin, If Floating Interest :	-	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	11.01.2019	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	11-Jan-23	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount	
	SINGRAULI 8MW HYDRO	8,75,00,000	11.01.2019
	FARIDABAD SOLAR PV	8,75,00,000	11.01.2019
	SINGRAULI SOLAR	8,75,00,000	11.01.2019
	FARAKKA III	11,42,85,716	11.01.2019
	RAJGARH SOLAR	13,12,50,000	11.01.2019
	NCTPP-II	14,28,57,139	11.01.2019
	GANDHAR R&M	16,60,71,436	11.01.2019
	SIMHADRI-II	23,21,42,855	11.01.2019
	SIPAT-I	23,43,75,000	11.01.2019
	MOUDA-II	50,00,00,000	11.01.2019
	VINDHYACHAL-V	1,00,00,00,000	11.01.2019
	SIPAT-II	1,01,07,14,287	11.01.2019
	MOUDA-I	1,05,44,64,284	11.01.2019
	RIHAND-III	1,22,85,71,426	11.01.2019
	VINDHYACHAL-IV	2,45,00,00,000	11.01.2019
	KOLDAM	2,71,51,78,577	11.01.2019
	BARH-II	6,75,75,89,280	11.01.2019
	KUDGI	2,00,00,00,000	11.01.2019
Total Allocated Amount		20,00,00,00,000	

Form 8		
TRANCHE NO		
BP NO 5070000011	T00001	D00031
Unsecured Loan From PFC-V		
Source of Loan :	PFC-V	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	4,00,00,00,00,000	
Date of Drawl	24.09.2011	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00031 - 7.44%	
Margin, If Floating Interest :	D00031 -	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	26.12.2008	
Repayment Period (Inc Moratorium) :	16 Years	
Repayment Frequency :	48 Quarterly Instalments	
Repayment Type :	FIFO	
First Repayment Date :	15.07.2013	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	KOLDAM	58,00,00,000.00
	TAPOVAN VISHNUGAD	15,00,00,000.00
	FARAKKA-III	48,00,00,000.00
	SIPAT-I	1,20,00,00,000.00
	NCTPP-II	37,00,00,000.00
	BARH-II	40,00,00,000.00
	KORBA-III	62,00,00,000.00
	KAHALGAON-II	15,00,00,000.00
	SIPAT-II	5,00,00,000.00
Total Allocated Amount		4,00,00,00,000.00

Form 8		
TRANCHE NO		
BP NO 5070000011	T00001	D00033
Unsecured Loan From PFC-V		
Source of Loan :	PFC-V	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	5,00,00,00,00,000	
Date of Drawl	31.12.2011	
Interest Type :	Fixed with Reset after every 3 Years	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00033 - 7.83%	
Margin, If Floating Interest :	D00033 -	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	26.12.2008	
Repayment Period (Inc Moratorium) :	16 Years	
Repayment Frequency :	48 Quarterly Instalments	
Repayment Type :	FIFO	
First Repayment Date :	15.07.2013	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	SIPAT-I	90,00,00,000.00
	BARH-I	65,00,00,000.00
	BARH-II	80,00,00,000.00
	MOUDA-I	47,00,00,000.00
	BONGAIGAON	25,00,00,000.00
	RIHAND-III	38,00,00,000.00
	FARAKKA-III	1,31,00,00,000.00
	KORBA-III	7,00,00,000.00
	SIPAT-II	4,00,00,000.00
	KAHALGAON-II	8,00,00,000.00
	UNCHAHAR R&M	5,00,00,000.00
Total Allocated Amount		5,00,00,00,000.00

Form 8		
TRANCHE NO		
T00001		
BP NO 5060000001		
Unsecured Loan From LIC-III		
Source of Loan :	LIC-III	
Currency :	INR	
Amount of Loan :	40,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Interest Type :	Fixed	
Fixed Interest Rate :	6.57%	
Upfront Fees	0.2% excluding service tax	
Base Rate, If Floating Interest		
Margin, If Floating Interest :		
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Half Yearly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	31.12.2003	
Repayment Period (Inc Moratorium) :	20 Years	
Repayment Frequency :	30 Half Yearly	
Repayment Type :	Avg	
First Repayment Date :	31.12.2008	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	TALCHER-II	90,00,00,000.00
	RAMAGUNDAM-III	50,00,00,000.00
	KOLDAM	1,30,00,00,000.00
	VINDHYACHAL-III	80,00,00,000.00
	KAHALGAON-II	85,00,00,000.00
	SIPAT-II	35,00,00,000.00
	SIPAT-I	10,00,00,000.00
	UNCHAHAR-III	15,00,00,000.00
	RGCCPP	5,00,00,000.00
	Total Allocated Amount	5,00,00,00,000.00

Form 8		
TRANCHE NO		
BP NO 5050000141	T00001	D00002
Unsecured Loan From State Bank of India-VI		
Source of Loan :	State Bank of India-VI	
Currency :	INR	
Amount of Loan :	15,75,00,00,000	
Total Drawn amount :	3,00,00,00,000	
Date of Drawl	22.09.2009	
Interest Type :	Floating	
Rate of Interest on 01-04-2014	11.00%	
Margin, If Floating Interest :	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	14.05.2009	
Repayment Period (Inc Moratorium) :	10 Years	
Repayment Frequency :	14 Half Yearly	
Repayment Type :	Avg	
First Repayment Date :	30.09.2012	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	KHALAGAON-II	1,30,00,00,000.00
	SIMHADRI-II	40,00,00,000.00
	SIMHADRI-II	60,00,00,000.00
	SIPAT-II	50,00,00,000.00
	KOLDAM	20,00,00,000.00
Total Allocated Amount		3,00,00,00,000.00

Form 8		
TRANCHE NO		
BP NO 5050000141	T00001	D00003
Unsecured Loan From State Bank of India-VI		
Source of Loan :	State Bank of India-VI	
Currency :	INR	
Amount of Loan :	15,75,00,00,000	
Total Drawn amount :	2,00,00,00,000	
Date of Drawl	28.09.2010	
Interest Type :	Floating	
Rate of Interest on 01-04-2014	11.00%	
Margin, If Floating Interest :	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	14.05.2009	
Repayment Period (Inc Moratorium) :	10 Years	
Repayment Frequency :	14 Half Yearly	
Repayment Type :	Avg	
First Repayment Date :	30.09.2012	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	NCTPP-DADRI-II	65,00,00,000.00
	SIPAT-II	1,35,00,00,000.00
Total Allocated Amount		2,00,00,00,000.00

Form 8		
TRANCHE NO		
BP NO 5050000141	T00001	D00004
Unsecured Loan From State Bank of India-VI		
Source of Loan :	State Bank of India-VI	
Currency :	INR	
Amount of Loan :	15,75,00,00,000	
Total Drawn amount :	3,00,00,00,000	
Date of Drawl	11.10.2010	
Interest Type :	Floating	
Rate of Interest on 01-04-2014	11.00%	
Margin, If Floating Interest :	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	14.05.2009	
Repayment Period (Inc Moratorium) :	10 Years	
Repayment Frequency :	14 Half Yearly	
Repayment Type :	Avg	
First Repayment Date :	30.09.2012	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BONGAIGAON	30,00,00,000.00
	SIPAT-II	70,00,00,000.00
	MAUDA	50,00,00,000.00
	RIHAND-III	75,00,00,000.00
	VINDHYACHAL-IV	75,00,00,000.00
Total Allocated Amount		3,00,00,00,000.00

Form 8		
TRANCHE NO		
BP NO 5050000141	T00001	D00005
Unsecured Loan From State Bank of India-VI		
Source of Loan :	State Bank of India-VI	
Currency :	INR	
Amount of Loan :	15,75,00,00,000	
Total Drawn amount :	2,25,00,00,000	
Date of Drawl	11.12.2010	
Interest Type :	Floating	
Rate of Interest on 01-04-2014	11.00%	
Margin, If Floating Interest :	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	14.05.2009	
Repayment Period (Inc Moratorium) :	10 Years	
Repayment Frequency :	14 Half Yearly	
Repayment Type :	Avg	
First Repayment Date :	30.09.2012	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BONGAIGAON	25,00,00,000.00
	BARH-II	35,00,00,000.00
	MAUDA	25,00,00,000.00
	PAKRI BARWADIH	40,00,00,000.00
	KORBA-III	20,00,00,000.00
	SIPAT-II	10,00,00,000.00
	KOLDAM	10,00,00,000.00
	SIMHADRI-II	20,00,00,000.00
	VINDHYCHAL-IV	15,00,00,000.00
	RIHAND-III	25,00,00,000.00
	Total Allocated Amount	2,25,00,00,000.00

FORM-8

Name of the Company **NTPC Ltd**
Name of the Generating station **Sipat-II**

Particulars			
Source of Loan - Bonds Series	XXII 8.1771%	XXIII 8.3796%	XXVII 11.25%
Currency	INR	INR	INR
Amount of Loan sanctioned (In Lakh)	50,000.00	50,000.00	35,000.00
Amount of Gross Loan drawn upto COD (In Lakh)			
Interest Type	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	8.18%	8.38%	11.25%
Base Rate, if Floating Interest	N/A	N/A	N/A
Margin, if Floating Interest	N/A	N/A	N/A
Are there any Caps/Floor	No	No	No
If above is yes,specify caps/floor			
Moratorium Period (In Years)	4.5 yrs *	4.5 yrs *	11 yrs
Moratorium effective from*	02.01.07	05.02.07	06.11.2008
Repayment Period	9.5 yrs	9.5 yrs	5 yrs
Repayment effective from	02.07.11	05.08.11	06.11.19
Repayment Frequency	Half Yearly	Half Yearly	Yearly
Repayment Instalment (In Lakh)	2,500.00	2,500.00	7,000.00
Base Exchange Rate	N/A	N/A	N/A
Door to Door Maturity (In Years)	14 yrs	14 yrs	15 yrs
Name of the Projects			
Sipat II	4200	6800	3000

Particulars	
Source of Loan - Bonds Series	72
Currency	INR
Amount of Loan sanctioned (In Lakh)	4,00,000
Amount of Gross Loan drawn upto COD (In Lakh)	4,00,000
Interest Type	Fixed
Fixed Interest Rate, if applicable	5.45%
Base Rate, if Floating Interest	N/A
Margin, if Floating Interest	N/A
Are there any Caps/Floor	No
If above is yes,specify caps/floor	N/A
Moratorium Period (In Years)	5
Moratorium effective from*	15-10-2020
Repayment Period	Bullet Repayment
Repayment effective from	15-10-2025
Repayment Frequency	Bullet Repayment
Repayment Instalment (In Lakh)	4,00,000
Base Exchange Rate	N/A
Door to Door Maturity (In Years)	5
Name of the Projects	72
SIPAT II	900.00
TOTAL	4,00,000.00

S.No.	Bank Loan	Interest Rate	Applicable from	Applicable upto	Number of Days	Product	Weighted Average Rate of Interest
1	State Bank of India - VII	8.2500%	01-Apr-19	14-05-2019	43.00	3.55	7.9342%
		8.1500%	14-May-19	14-08-2019	92.00	7.50	
		7.9500%	14-Aug-19	14-11-2019	92.00	7.31	
		7.7000%	14-Nov-19	14-02-2020	92.00	7.08	
		7.6500%	14-Feb-20	31-Mar-20	47.00	3.60	
					366.00	29.04	
	State Bank of India - VII	7.650%	01-Apr-20	13-May-20	43.00	3.29	6.8560%
		7.000%	14-May-20	13-Aug-20	92.00	6.44	
		6.650%	14-Aug-20	31-Mar-21	230.00	15.30	
					365.00	25.02	
	State Bank of India-VII	6.65%	01-04-2021	31-03-2022	365	24.27	6.65%
	State Bank of India - VII	6.65%	01-04-2022	13-05-2022	43.00	2.86	
	State Bank of India - VII	6.75%	14-05-2022	13-08-2022	92.00	6.21	
	State Bank of India - VII	7.15%	14-08-2022	13-11-2022	92.00	6.58	
	State Bank of India - VII	7.60%	14-11-2022	13-02-2023	92.00	6.99	
State Bank of India - VII	8.00%	14-02-2023	31-03-2023	46.00	3.68		
				365.00	26.32	7.2108%	
State Bank of India - VII	8.00%	01-Apr-23	13-May-23	43.00	3.44		
State Bank of India - VII	8.10%	14-May-23	29-Jun-23	47.00	3.81		
				90.00	7.25	8.05%	
2	State Bank of India - VIII	8.2500%	01-Apr-19	14-05-2019	43.00	3.55	7.9342%
		8.1500%	14-May-19	14-08-2019	92.00	7.50	
		7.9500%	14-Aug-19	14-11-2019	92.00	7.31	
		7.7000%	14-Nov-19	14-02-2020	92.00	7.08	
		7.6500%	14-Feb-20	31-Mar-20	47.00	3.60	
					366.00	29.04	
	State Bank of India - VIII	7.650%	01-Apr-20	13-May-20	43.00	3.29	6.8560%
		7.000%	14-May-20	13-Aug-20	92.00	6.44	
		6.650%	14-Aug-20	31-Mar-21	230.00	15.30	
					365.00	25.02	
	State Bank of India-VIII	6.65%	01-04-2021	31-03-2022	365	24.27	6.65%
	State Bank of India - VIII	6.65%	01-04-2022	13-05-2022	43.00	2.86	
	State Bank of India - VIII	6.75%	14-05-2022	13-08-2022	92.00	6.21	
	State Bank of India - VIII	7.15%	14-08-2022	13-11-2022	92.00	6.58	
	State Bank of India - VIII	7.60%	14-11-2022	13-02-2023	92.00	6.99	
State Bank of India - VIII	8.00%	14-02-2023	31-03-2023	46.00	3.68		
				365.00	26.32	7.2108%	
State Bank of India - VIII	8.00%	01-Apr-23	13-May-23	43.00	3.44		
State Bank of India - VIII	8.10%	14-May-23	13-Aug-23	92.00	7.45		
State Bank of India - VIII	8.15%	14-Aug-23	13-Feb-24	184.00	15.00		
State Bank of India - VIII	8.20%	14-Feb-24	31-Mar-24	47.00	3.85		
				366.00	29.74	8.13%	
3	PNB-IV	8.300%	01-Apr-19	04-05-2019	33.00	2.74	8.0102%
		8.200%	04-May-19	04-08-2019	92.00	7.54	
		8.050%	04-Aug-19	01-10-2019	58.00	4.67	
		8.050%	01-Oct-19	04-11-2019	34.00	2.74	
		7.900%	04-Nov-19	04-02-2020	92.00	7.27	
		7.650%	04-Feb-20	31-Mar-20	57.00	4.36	

					366.00	29.32	8.0102%
	PNB-IV	7.650%	01-Apr-20	03-May-20	33.00	2.52	6.8567%
		7.200%	04-May-20	03-Jun-20	31.00	2.23	
		7.050%	04-Jun-20	03-Aug-20	61.00	4.30	
		6.800%	04-Aug-20	03-Nov-20	92.00	6.26	
		6.700%	04-Nov-20	20-Dec-20	47.00	3.15	
		6.500%	21-Dec-20	31-Mar-21	101.00	6.57	
					365.00	25.03	
	Punjab National Bank IV	6.20%	01-04-2021	20-09-2021	173	10.73	5.99%
		5.80%	21-09-2021	31-03-2022	192	11.14	
	PNB-IV	5.80%	01-04-2022	20-06-2022	81.00	4.70	
	PNB-IV	6.70%	21-06-2022	31-08-2022	72.00	4.82	
	PNB-IV	7.20%	01-09-2022	30-09-2022	30.00	2.16	
	PNB-IV	7.70%	01-10-2022	31-12-2022	92.00	7.08	
	PNB-IV	8.05%	01-01-2023	28-02-2023	59.00	4.75	
	PNB-IV	8.30%	01-03-2023	31-03-2023	31.00	2.57	
					365.00	26.09	7.1475%
	PNB-IV	7.90%	01-Apr-23	31-Mar-24	366.00	28.91	
					366.00	28.91	7.90%
4	Corporation Bank-IV	8.2500%	01-Apr-19	11-04-2019	10.00	0.83	8.0556%
		8.2000%	11-Apr-19	11-10-2019	183.00	15.01	
		8.0500%	11-Oct-19	11-11-2019	31.00	2.50	
		8.0000%	11-Nov-19	11-01-2020	61.00	4.88	
		7.8500%	11-Jan-20	11-02-2020	31.00	2.43	
		7.7500%	11-Feb-20	11-03-2020	29.00	2.25	
		7.6000%	11-Mar-20	31-Mar-20	21.00	1.60	
					366.00	29.48	8.0556%
	Corporation Bank-IV	7.600%	01-Apr-20	10-Apr-20	10.00	0.76	6.6705%
		7.350%	11-Apr-20	10-May-20	30.00	2.21	
		7.250%	11-May-20	10-Jun-20	31.00	2.25	
		7.150%	11-Jun-20	10-Jul-20	30.00	2.15	
		6.950%	11-Jul-20	10-Aug-20	31.00	2.15	
		6.800%	11-Aug-20	10-Sep-20	31.00	2.11	
		6.750%	11-Sep-20	30-Nov-20	81.00	5.47	
		6.000%	01-Dec-20	31-Mar-21	121.00	7.26	
					365.00	24.35	
	Corporation Bank-IV	6.00%	01-04-2021	31-03-2022	365	21.90	6.00%
	Corporation Bank-IV	6.00%	01-04-2022	10-05-2022	40.00	2.40	
	Corporation Bank-IV	6.40%	11-05-2022	10-06-2022	31.00	1.98	
	Corporation Bank-IV	6.90%	11-06-2022	10-08-2022	61.00	4.21	
	Corporation Bank-IV	7.40%	11-08-2022	10-10-2022	61.00	4.51	
	Corporation Bank-IV	7.90%	11-10-2022	10-12-2022	61.00	4.82	
	Corporation Bank-IV	8.25%	11-12-2022	29-12-2022	19.00	1.57	
	Corporation Bank-IV	7.50%	30-12-2022	10-01-2023	12.00	0.90	
	Corporation Bank-IV	7.65%	11-01-2023	10-02-2023	31.00	2.37	
	Corporation Bank-IV	7.90%	11-02-2023	31-03-2023	49.00	3.87	
					365.00	26.64	7.2975%
	Corporation Bank-IV	7.90%	01-Apr-23	10-Jan-24	285.00	22.52	
	Corporation Bank-IV	8.10%	11-Jan-24	31-Mar-24	81.00	6.56	
					366.00	29.08	7.94%
5	PFC D31	7.4400%	01-Apr-19	31-Mar-20	366	27.2304	7.44%
	PFC D31	7.4400%	01-Apr-20	14-Oct-20	197	14.6568	7.44%
	PFC D33	7.8300%	01-Apr-19	31-Mar-20	366	28.6578	7.83%
		7.8300%	01-Apr-20	14-Oct-20	197	15.4251	7.83%

PART-I
FORM- 12

Statement of Depreciation

Name of the Company : NTPC Limited

Name of the Power Station : Sipat Super Thermal Power Station Stage-II

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	4,32,487.82	4,32,522.90	4,31,997.32	4,31,625.58	4,31,381.26	4,30,365.31
2	Closing Capital Cost	4,32,522.90	4,31,997.32	4,31,625.58	4,31,381.26	4,30,365.31	4,30,092.40
3	Average Capital Cost	4,32,505.36	4,32,260.11	4,31,811.45	4,31,503.42	4,30,873.28	4,30,228.85
1a	Cost of IT Equipments & Software included in (1) above		853.79	850.65	836.17	836.17	836.17
2a	Cost of IT Equipments & Software included in (2) above		850.65	836.17	836.17	836.17	836.17
3a	Average Cost of IT Equipments & Software		852.22	843.41	836.17	836.17	836.17
4	Freehold land	5,212.10	5,233.47	5,233.47	5,233.47	5,233.47	5,233.47
5	Rate of depreciation	5.1104	5.1101	5.1099	2.08	2.07	2.07
6	Depreciable value	3,84,563.93	3,84,409.20	3,84,004.53	3,83,726.57	3,83,159.45	3,82,579.46
7.	Balance useful life at the beginning of the period	15.48	14.48	13.48	12.48	11.48	10.48
8	Remaining depreciable value	1,78,252.14	1,56,155.99	1,33,936.90	1,11,815.29	1,02,436.51	93,463.14
9	Depreciation (for the period)	22,102.75	22,088.71	22,065.13	8,959.56	8,923.04	8,918.24
10	Depreciation (annualised)	22,102.75	22,088.71	22,065.13	8,959.56	8,923.04	8,918.24
11	Cumulative depreciation at the end of the period	228414.55	2,50,341.92	2,72,132.75	2,80,870.84	2,89,645.98	2,98,034.56
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	8.52	-	-	-	-	-
13	Less: Cumulative depreciation adjustment on account of de-capitalisation	169.85	274.30	221.48	147.90	529.66	556.50
14	Net Cumulative depreciation at the end of the period after adjustments	2,28,253.21	2,50,067.62	2,71,911.28	2,80,722.94	2,89,116.32	2,97,478.06

(Petitioner)

Details of Source wise Fuel for Computation of Energy Charges

Company		NTPC Limited						
Name of generating Station		Sipat Super Thermal Power Station Stage-II						
Month		Oct 2018		Nov 2018		Dec 2018		
Sl.No	Particulars	Unit	Domestic coal		Domestic coal		Domestic coal	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
A	OPENING QUANTITY							
1	Opening Stock of coal	MT	10,777.69	-	-	-	-	-
2	Value of stock	Rs.	2,24,15,268.00	-	-	-	-	-
B	Qunatity							
3	Quantity of Coal/lignite supplied by coal/lignite company	MT	12,40,669.14	-	12,81,791.59	-	12,16,697.84	-
4	Adjustment (+/-) in quantity supplied made by Coal/lignite Company	MT	-	-	-	-	-	-
5	Coal supplied by Coal/lignite Company (3+4)	MT	12,40,669.14	-	12,81,791.59	-	12,16,697.84	-
6	Normative transit & Handling losses (for Coal/lignite based projects)	MT	2,582.54	-	2,975.17	-	3,093.65	-
7	Net Coal/lignite supplied (5 - 6)	MT	12,38,086.60	-	12,78,816.42	-	12,13,604.19	-
C	PRICE							
8	Amount charged by the Coal/lignite Company	Rs.	2,29,19,77,935.00	-	2,36,58,76,367.00	-	2,25,85,61,531.00	-
9	Adjustment (+ / -) in amount charged by coal/lignite Company	Rs.	-5,89,62,357.00	-	-4,90,75,861.00	-	-10,78,47,145.00	-
10	Handling, Sampling and such other charges	Rs.	1,89,72,095.00	-	2,80,77,932.00	-	6,30,77,002.00	-
11	Total Amount Charged (8+9+10)	Rs.	2,25,19,87,673.00	-	2,34,48,78,438.00	-	2,21,37,91,388.00	-
D	TEANSPORTATION							
12	Transportation charges by Rail / Ship / Road Transport							
	By Rail	Rs.	1,17,54,703.00	-	4,00,35,806.00	-	6,09,65,540.00	-
	By Road	Rs.	-	-	-	-	-	-
	By Ship	Rs.	-	-	-	-	-	-
13	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-	-	-	-	-	-
14	Demurrage charges, if any	Rs.	-	-	-	-	8,80,266.00	-
15	Cost of diesel in transporting Coal through MGR system, if applicable	Rs.	1,76,51,426.00	-	1,59,27,672.00	-	1,51,97,052.00	-
16	Total transportation charges (12 +/- 13 - 14 + 15)	Rs.	2,94,06,129.00	-	5,59,63,478.00	-	7,52,82,326.00	-
17	Total amount charged for Coal / Lignite supplied including transportation (11 + 16)	Rs.	2,28,13,93,802.00	-	2,40,08,41,916.00	-	2,28,90,73,714.00	-
E	TOTAL COST							
18	Landed Cost of Coal /lignite (2+17)/(1+7)	Rs / MT	1,844.72	-	1,877.39	-	1,886.18	-
19	Blending ratio		1.00		1.00		1.00	
20	Weighted average cost of coal /Lignite	Rs / MT	1844.72		1877.39		1886.18	
F	QUALITY							
21	GCV of domestic coal of the opening stock as per bill of coal company	Kcal/kg	4,091.00	NA	-	-	NA	-
22	GCV of domestic coal supplied as per bill of coal company	Kcal/kg	4,081.00	NA	4,060.00	3,989.00	4,072.00	4,800.00
23	GCV of imported coal of opening stock as per bill of coal company							
24	GCV of imported coal supplied as per bill of coal company							
25	Weighted average GCV of coal/lignite as billed	Kcal/kg	4081.00		4060.00		4072.00	
26	GCV of domestic coal of the opening stock as received at station	Kcal/kg	3,725.00	-	3,937.00	-	3,817.00	
27	GCV of domestic coal supplied as received at station		3941.00		3817.00		4010.00	
28	GCV of imported coal of the opening stock as received at station	Kcal/kg						
29	GCV of imported coal supplied as received at station							
30	Weighted average GCV of coal/lignite as received at station	Kcal/kg	3937.00		3817.00		4010.00	

Wt avg price of coal 1,869.43
wt avg GCV of coal 3,921.33

Details of Source wise Fuel for Computation of Energy Charges

Company		NTPC Limited						
Name of generating Station		Sipat Super Thermal Power Station Stage-II						
Month		Oct 2019		Nov 2019		Dec 2019		
Sl.No	Particulars	Unit	Domestic coal		Domestic coal		Domestic coal	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
A								
OPENING QUANTITY								
1	Opening Stock of coal	MT	-	-	26,032.11	12,901.30	82,856.47	27,527.49
2	Value of stock	Rs.	-	-	6,29,85,336.00	8,96,41,712.00	18,55,36,733.00	20,43,15,137.00
B								
Qunatity								
3	Quantity of Coal/lignite supplied by coal/lignite company	MT	10,50,979.97	24,002.30	12,96,110.60	14,655.50	12,90,695.24	62,706.30
4	Adjustment (+/-) in quantity supplied made by Coal/lignite Company	MT	-	-	-	-	-	-
5	Coal supplied by Coal/lignite Company (3+4)	MT	10,50,979.97	24,002.30	12,96,110.60	14,655.50	12,90,695.24	62,706.30
6	Normative transit & Handling losses (for Coal/lignite based projects)	MT	5,386.22	48.00	5,663.24	29.31	4,761.31	125.41
7	Net Coal/lignite supplied (5 - 6)	MT	10,45,593.75	23,954.30	12,90,447.36	14,626.19	12,85,933.93	62,580.89
C								
PRICE								
8	Amount charged by the Coal/lignite Company	Rs.	1,99,70,88,101.00	16,61,91,697.00	2,38,29,82,940.00	11,46,73,425.00	2,40,11,95,076.00	44,66,09,042.00
9	Adjustment (+ / -) in amount charged by coal/lignite Company	Rs.	-4,29,10,496.00	-	4,16,44,850.00	-	17,93,72,726.00	-
10	Handling, Sampling and such other charges	Rs.	2,38,60,863.00	2,49,240.00	2,71,75,287.00	-	23,38,07,696.00	-
11	Total Amount Charged (8+9+10)	Rs.	1,97,80,38,468.00	16,64,40,937.00	2,45,18,03,077.00	11,46,73,425.00	2,81,43,75,498.00	44,66,09,042.00
D								
TEANSPORTATION								
12	Transportation charges by Rail / Ship / Road Transport							
	By Rail	Rs.	54,16,37,122.00	-	41,93,07,428.00	-	22,31,65,633.00	-
	By Road	Rs.	-	-	-	-	-	-
	By Ship	Rs.	-	-	-	-	-	-
13	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-	-	-	-	-	-
14	Demurrage charges, if any	Rs.	-	-	-	-	-	-
15	Cost of diesel in transporting Coal through MGR system, if applicable	Rs.	1,01,63,962.00	-	1,38,36,881.00	-	1,54,41,256.00	-
16	Total transportation charges (12 +/- 13 - 14 + 15)	Rs.	55,18,01,084.00	-	43,31,44,309.00	-	23,86,06,889.00	-
17	Total amount charged for Coal / Lignite supplied including transportation (11 + 16)	Rs.	2,52,98,39,552.00	16,64,40,937.00	2,88,49,47,386.00	11,46,73,425.00	3,05,29,82,387.00	44,66,09,042.00
E								
TOTAL COST								
18	Landed Cost of Coal /lignite (2+17)/(1+7)	Rs / MT	2,419.52	6,948.27	2,239.25	7,422.22	2,365.97	7,223.79
19	Blending ratio		0.98	0.01	1.00	-	0.98	0.02
20	Weighted average cost of coal /Lignite	Rs / MT	2462.51		2239.25		2482.67	
F								
QUALITY								
21	GCV of domestic coal of the opening stock as per bill of coal company	Kcal/kg	4,086.00	NA	4,213.00	-	4,075.00	-
22	GCV of domestic coal supplied as per bill of coal company	Kcal/kg	4,217.00	NA	4,072.00	-	4,026.00	-
23	GCV of imported coal of opening stock as per bill of coal company					4,700.00		4,859.00
24	GCV of imported coal supplied as per bill of coal company			4,700.00		4,909.00		4,981.00
25	Weighted average GCV of coal/lignite as billed	Kcal/kg	4228.00		4090.00		4085.00	
26	GCV of domestic coal of the opening stock as received at station	Kcal/kg	3,772.00	-	3,718.00	-	4,001.00	
27	GCV of domestic coal supplied as received at station		3718.00		4008.00		3964.00	
28	GCV of imported coal of the opening stock as received at station	Kcal/kg				4,700.00		4,811.00
29	GCV of imported coal supplied as received at station			4,700.00		4,909.00		4,953.00
30	Weighted average GCV of coal/lignite as received at station	Kcal/kg	3727.00		4001.00		3989.00	
			Wt avg price of coal as received		2,394.81			
			wt avg GCV of coal as received		3,905.67			

Details of Source wise Fuel for Computation of Energy Charges

Company		NTPC Limited						
Name of generating Station		Sipat Super Thermal Power Station Stage-II						
Sl.No	Particulars	Unit	Oct 2020		Nov 2020		Dec 2020	
			Domestic coal		Domestic coal		Domestic coal	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
A	OPENING QUANTITY							
1	Opening Stock of coal	MT	2,56,759.24	-	4,30,527.00	-	4,39,628.48	27,527.49
2	Value of stock	Rs.	53,32,49,731.00	-	84,68,82,426.00	-	83,16,45,773.00	20,43,15,137.00
B	Qunatity							
3	Quantity of Coal/lignite supplied by coal/lignite company	MT	12,28,063.10	-	10,92,274.23	52.30	11,73,457.37	62,706.30
4	Adjustment (+/-) in quantity supplied made by Coal/lignite Company	MT	-	-	-	-	-	-
5	Coal supplied by Coal/lignite Company (3+4)	MT	12,28,063.10	-	10,92,274.23	52.30	11,73,457.37	62,706.30
6	Normative transit & Handling losses (for Coal/lignite based projects)	MT	3,175.34	-	2,390.96	0.10	2,655.09	125.41
7	Net Coal/lignite supplied (5 - 6)	MT	12,24,887.76	-	10,89,883.27	52.20	11,70,802.28	62,580.89
C	PRICE							
8	Amount charged by the Coal/lignite Company	Rs.	2,28,75,02,178.00	-	1,99,26,13,538.00	3,72,735.00	2,20,42,89,669.00	44,66,09,042.00
9	Adjustment (+ / -) in amount charged by coal/lignite Company	Rs.	-4,16,25,303.00	-	-1,71,53,537.00	-	3,93,11,092.00	-
10	Handling, Sampling and such other charges	Rs.	2,67,82,117.00	-	2,28,58,203.00	-	2,71,00,065.00	-
11	Total Amount Charged (8+9+10)	Rs.	2,27,26,58,992.00	-	1,99,83,18,204.00	3,72,735.00	2,27,07,00,826.00	44,66,09,042.00
D	TEANSPORTATION							
12	Transportation charges by Rail / Ship / Road Transport							
	By Rail	Rs.	9,24,45,315.00	-	1,65,48,092.00	-	7,11,73,765.00	-
	By Road	Rs.	-	-	-	-	-	-
	By Ship	Rs.	-	-	-	-	-	-
13	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-	-	-	-	-	-
14	Demurrage charges, if any	Rs.	-	-	-	-	-	-
15	Cost of diesel in transporting Coal through MGR system, if applicable	Rs.	1,61,68,883.00	-	1,44,13,404.00	-	1,57,21,419.00	-
16	Total transportation charges (12 +/- 13 - 14 + 15)	Rs.	10,86,14,198.00	-	3,09,61,496.00	-	8,68,95,184.00	-
17	Total amount charged for Coal / Lignite supplied including transportation (11 + 16)	Rs.	2,38,12,73,190.00	-	2,02,92,79,700.00	3,72,735.00	2,35,75,96,010.00	44,66,09,042.00
E	TOTAL COST							
18	Landed Cost of Coal /lignite (2+17)/(1+7)	Rs / MT	1,967.08	-	1,891.70	7,141.15	1,980.37	7,223.79
19	Blending ratio		1.00	-	1.00	-	1.00	-
20	Weighted average cost of coal /Lignite	Rs / MT	1967.08		1891.70		1980.37	
F	QUALITY							
21	GCV of domestic coal of the opening stock as per bill of coal company	Kcal/kg	3,824.00		4,001.00	-	4,000.00	-
22	GCV of domestic coal supplied as per bill of coal company	Kcal/kg	4,038.00		3,999.00	-	4,304.00	-
23	GCV of imported coal of opening stock as per bill of coal company							
24	GCV of imported coal supplied as per bill of coal company					4,281.00		
25	Weighted average GCV of coal/lignite as billed	Kcal/kg	4001.00		4000.00		4221.00	
26	GCV of domestic coal of the opening stock as received at station	Kcal/kg	3,557.00	-	3,725.00	-	3,733.00	
27	GCV of domestic coal supplied as received at station		3760.00		3736.00		3702.00	
28	GCV of imported coal of the opening stock as received at station	Kcal/kg				-		-
29	GCV of imported coal supplied as received at station					4,281.00		-
30	Weighted average GCV of coal/lignite as received at station	Kcal/kg	3725.00		3733.00		3710.00	
			Wt avg price of coal as received		1,946.38			
			wt avg GCV of coal as received		3,722.67			

Petitioner

Details of Source wise Fuel for Computation of Energy Charges

Company		NTPC Limited						
Name of generating Station		Sipat Super Thermal Power Station Stage-II						
Month		Oct 2021		Nov 2021		Dec 2021		
Sl.No	Particulars	Unit	Domestic coal		Domestic coal		Domestic coal	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
A	OPENING QUANTITY							
1	Opening Stock of coal	MT	2,31,819.79	-	2,38,670.74	-	3,85,181.04	-
2	Value of stock	Rs.	44,32,80,323.00	-	44,90,82,348.00	-	71,76,38,038.00	-
B	Qunatity							
3	Quantity of Coal/lignite supplied by coal/lignite company	MT	10,83,035.13	-	11,72,195.28	-	11,28,547.10	-
4	Adjustment (+/-) in quantity supplied made by Coal/lignite Company	MT	-	-	-	-	-	-
5	Coal supplied by Coal/lignite Company (3+4)	MT	10,83,035.13	-	11,72,195.28	-	11,28,547.10	-
6	Normative transit & Handling losses (for Coal/lignite based projects)	MT	2,234.18	-	2,513.98	-	2,365.42	-
7	Net Coal/lignite supplied (5 - 6)	MT	10,80,800.95	-	11,69,681.30	-	11,26,181.68	-
C	PRICE							
8	Amount charged by the Coal/lignite Company	Rs.	2,02,41,40,665.00	-	2,19,30,46,255.00	-	2,10,72,21,962.00	-
9	Adjustment (+ / -) in amount charged by coal/lignite Company	Rs.	-5,74,53,236.00	-	-10,07,89,350.00	-	-10,57,52,811.00	-
10	Handling, Sampling and such other charges	Rs.	3,73,46,609.00	-	4,03,03,600.00	-	3,80,06,367.00	-
11	Total Amount Charged (8+9+10)	Rs.	2,00,40,34,038.00	-	2,13,25,60,505.00	-	2,03,94,75,518.00	-
D	TEANSPORTATION							
12	Transportation charges by Rail / Ship / Road Transport							
	By Rail	Rs.	55,61,773.00	-	1,88,29,257.00	-	1,33,82,274.00	-
	By Road	Rs.	-	-	-	-	-	-
	By Ship	Rs.	-	-	-	-	-	-
13	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-	-	-	-	-	-
14	Demurrage charges, if any	Rs.	-	-	-	-	-	-
15	Cost of diesel in transporting Coal through MGR system, if applicable	Rs.	1,69,48,177.00	-	2,34,55,047.00	-	2,22,98,100.00	-
16	Total transportation charges (12 +/- 13 - 14 + 15)	Rs.	2,25,09,950.00	-	4,22,84,304.00	-	3,56,80,374.00	-
17	Total amount charged for Coal / Lignite supplied including transportation (11 + 16)	Rs.	2,02,65,43,988.00	-	2,17,48,44,809.00	-	2,07,51,55,892.00	-
E	TOTAL COST							
18	Landed Cost of Coal /lignite (2+17)/(1+7)	Rs / MT	1,881.60	-	1,863.12	-	1,847.86	-
19	Blending ratio		1.00	-	1.00	-	1.00	-
20	Weighted average cost of coal /Lignite	Rs / MT	1881.60		1863.12		1847.86	
F	QUALITY							
21	GCV of domestic coal of the opening stock as per bill of coal company	Kcal/kg	4,021.00		3,901.00	-	3,878.00	-
22	GCV of domestic coal supplied as per bill of coal company	Kcal/kg	3,875.00		3,833.00	-	3,741.00	-
23	GCV of imported coal of opening stock as per bill of coal company					-		-
24	GCV of imported coal supplied as per bill of coal company					-		-
25	Weighted average GCV of coal/lignite as billed	Kcal/kg	3901.00		3878.00		3776.00	
26	GCV of domestic coal of the opening stock as received at station	Kcal/kg	3,717.00	-	3,608.00	-	3,575.00	-
27	GCV of domestic coal supplied as received at station		3585.00		3506.00		3478.00	
28	GCV of imported coal of the opening stock as received at station	Kcal/kg				-		-
29	GCV of imported coal supplied as received at station					-		-
30	Weighted average GCV of coal/lignite as received at station	Kcal/kg	3608.00		3575.00		3503.00	
			Wt avg price of coal as received		1,864.19			
			wt avg GCV of coal as received		3,562.00			

Petitioner

Details of Source wise Fuel for Computation of Energy Charges

Company		NTPC Limited									
Name of generating Station		Sipat Super Thermal Power Station Stage-II									
Sl.No	Particulars	Unit	Oct 2022			Nov 2022			Dec 2022		
			Domestic Coal	Imported Coal	Biomass	Domestic Coal	Imported Coal	Biomass	Domestic Coal	Imported Coal	Biomass
A											
OPENING QUANTITY											
1	Opening Stock of coal	MT	1,04,195.57	14,429.34	-	4,29,363.00	51,033.49	-	5,52,226.76	50,105.75	-
2	Value of stock	Rs.	24,40,05,178.00	26,69,63,474.00	-	92,83,42,734.00	91,41,44,754.00	-	1,10,47,88,720.00	92,48,74,645.00	-
B											
Quantity											
3	Quantity of Coal/lignite supplied by coal/lignite company	MT	13,72,886.32	1,44,074.54	-	12,55,312.22	70,968.20	123.33	11,88,014.04	-	315.15
4	Adjustment (+/-) in quantity supplied made by Coal/lignite Company	MT	-	-	-	-	-	-	-	-	-
5	Coal supplied by Coal/lignite Company (3+4)	MT	13,72,886.32	1,44,074.54	-	12,55,312.22	70,968.20	123.33	11,88,014.04	-	315.15
6	Normative transit & Handling losses (for Coal/lignite based projects)	MT	3,392.22	288.15	-	2,822.47	141.94	-	2,475.57	-	-
7	Net Coal/lignite supplied (5 - 6)	MT	13,69,494.10	1,43,786.39	-	12,52,489.75	70,826.26	123.33	11,85,538.47	-	315.15
C											
PRICE											
8	Amount charged by the Coal/lignite Company	Rs.	2,72,39,85,467.00	2,56,70,98,657.00	-	2,29,40,54,340.00	1,33,51,97,842.00	7,75,639.00	2,41,29,29,940.00	-	17,40,246.00
9	Adjustment (+ / -) in amount charged by Coal/lignite Company	Rs.	-	-	-	-	-	-	-	-	-
10	Handling, Sampling and such other charges	Rs.	4,82,79,308.00	-	-	4,63,66,227.00	-	-	4,15,04,959.00	-	-
11	Total Amount Charged (8+9+10)	Rs.	2,77,22,64,775.00	2,56,70,98,657.00	-	2,34,04,20,567.00	1,33,51,97,842.00	7,75,639.00	2,45,44,34,899.00	-	17,40,246.00
D											
TRANSPORTATION											
12	Transportation charges by Rail / Ship / Road Transport										
	By Rail	Rs.	14,07,72,519.00	-	-	6,95,87,022.00	-	-	2,57,94,240.00	-	-
	By Road	Rs.	-	-	-	-	-	-	-	-	-
	By Ship	Rs.	-	-	-	-	-	-	-	-	-
13	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-	-	-	-	-	-	-	-	-
14	Demurrage charges, if any	Rs.	-	-	-	-	-	-	-	-	-
15	Cost of diesel in transporting Coal through MGR system, if applicable	Rs.	2,92,73,512.00	-	-	2,63,77,113.00	-	-	2,82,86,507.00	-	-
16	Total transportation charges (12 +/- 13 - 14 + 15)	Rs.	17,00,46,031.00	-	-	9,59,64,135.00	-	-	5,40,80,747.00	-	-
17	Total amount charged for Coal / Lignite supplied including transportation (11 + 16)	Rs.	2,94,23,10,806.00	2,56,70,98,657.00	-	2,43,63,84,702.00	1,33,51,97,842.00	7,75,639.00	2,50,85,15,646.00	-	17,40,246.00
E											
TOTAL COST											
18	Landed Cost of Coal /lignite (2+17)/(1+7)	Rs / MT	2,162.13	17,912.64	-	2,000.61	18,458.45	6,289.13	2,079.28	18,458.45	5,521.96
19	Blending ratio		0.8651	0.1349	-	0.9297	0.0700	0.0003	0.9301	0.0692	0.0007
20	Weighted average cost of coal /Lignite including Biomass	Rs / MT	4287.04			3153.75			3215.00		
21	Weighted average cost of coal /Lignite excluding Biomass		4287.04			3151.93			3211.08		
F											
QUALITY											
22	GCV of domestic coal of the opening stock as per bill of coal company	Kcal/kg	4,232.00	-	-	3,989.00	-	-	4,054.00	-	-
23	GCV of domestic coal supplied as per bill of coal company	Kcal/kg	3,970.00	-	-	4,077.00	-	2,879.00	4,078.00	-	3,226.00
24	GCV of imported coal of opening stock as per bill of coal company	Kcal/kg	-	5,149.00	-	-	5,786.00	-	-	5,886.00	-
25	GCV of imported coal supplied as per bill of coal company	Kcal/kg	-	5,850.00	-	-	5,989.00	-	-	-	-
26	Weighted average GCV of coal/lignite as billed incl Biomass	Kcal/kg	4231.00			4231.00			4196.00		
27	GCV of domestic coal of the opening stock as received at station	Kcal/kg	3,160.00	-	-	3,567.00	-	-	3,677.00	-	-
28	GCV of domestic coal supplied as received at station	Kcal/kg	3598.00	-	-	3714.00	-	2879.00	3686.00	-	3,226.00
29	GCV of imported coal of the opening stock as received at station	Kcal/kg	-	4,973.00	-	-	5,003.00	-	-	5,022.00	-
30	GCV of imported coal supplied as received at station	Kcal/kg	-	5,006.00	-	-	5,036.00	-	-	-	-
31	Weighted average GCV of coal/lignite as received at station incl Biomass	Kcal/kg	3761.00			3771.00			3776.00		
32	Weighted average GCV of coal/lignite as received at station excl Biomass	Kcal/kg	3761.00			3771.00			3775.00		
			Wt avg price of coal as received		3,551.98						
			wt avg GCV of coal as received		3,769.33						

Petitioner

Details of Secondary Fuel for Computation of Energy Charges

Name of the company		NTPC Limited			
Name of the power station		SIPAT-II	2019-20		
			LDO	LDO	LDO
S.No	Particulars	Unit	OCT 18	Nov 18	DEC 18
A	OPENING QUANTITY				
1	Opening stock of oil	KL	2,906.42	2,906.42	5,853.80
2	Value of stock	Rs	15,92,45,050.00	15,92,45,050.00	33,98,98,533.00
B	Quantity				
3	Quantity of oil supplied by oil caompany	KL	0.00	3,092.28	0.00
4	Adjustment(+/-) in qty supplied by Oil company	KL	0.00	0.00	0.00
5	Oil supplied by oil company (3+4)	KL	0.00	3,092.28	0.00
6	Normative transit & handling losses	KL	0.00	0.00	0.00
7	Net oil supplied (5-6)	KL	0.00	3,092.28	0.00
C	PRICE				
8	Amount charged by Oil company	Rs	0.00	18,89,09,165.00	0.00
9	Adjustment (+/-) in amount charged by Oil company	Rs	0.00	0.00	-1,43,91,579.66
10	Handling, sampling and such other similar charges	Rs	0.00	0.00	0.00
11	Total amount charged (8+9+10)	Rs	0.00	18,89,09,165.00	-1,43,91,579.66
D	TRANSPORTATION				
12	Transportation charges by rail/ship/road transport	Rs			
	by rail	Rs	0.00	0.00	0.00
	by road	Rs	0.00	0.00	0.00
	by ship	Rs	0.00	0.00	0.00
13	Adjustment(+/-) in amount charged by railways/transport company	Rs	0.00	0.00	0.00
14	Demurrage charges (if any)	Rs	0.00	0.00	0.00
15	Cost of diesel in transporting oil through MGR system,if applicable	Rs	0.00	0.00	0.00
16	Total transportation charges (12+/- 13-14+15)	Rs	0.00	0.00	0.00
17	Total amount charged for oil supplied incl transportation (11+16)	Rs	0.00	18,89,09,165.00	-1,43,91,579.66
E	Total Cost				
18	Landed cost of oil (HFO/LDO) (2+17)/(1+7)	Rs/KL	54,790.85	58,038.31	55,606.12
19	Blending ratio	%	1.00	1.00	1.00
20	Weighted average cost of oil	Rs/KL	54,790.85	58,038.31	55,606.12
F	QUALITY				
21	GCV of oil of the opening stock as per bill of oil company	Kcal/litre			
22	GCV of oil supplied as per bill of oil company	Kcal/litre			
23	Weighted average GCV of oil as billed	Kcal/litre			
24	GCV of oil of the opening stock as received at station	Kcal/litre	10,230.00	10,230.00	10,230.00
25	GCV of oil supplied (HFO/LDO)	Kcal/litre		10,230.00	
26	Weighted average GCV of Oil (HFO/LDO)	Kcal/litre	10,230.00	10,230.00	10,230.00
			Wt avg Price of oil	56,145.09	
			Wt avg GCV of oil	10,230.00	

Details of Secondary Fuel for Computation of Energy Charges

Name of the company		NTPC Limited			
Name of the power station		SIPAT-II		2020-21	
				LDO	
S.No	Particulars	Unit	OCT 19	Nov 19	DEC 19
A	OPENING QUANTITY				
1	Opening stock of oil	KL	3,815.33	2,775.33	2,473.33
2	Value of stock	Rs	21,05,67,145.00	15,31,69,750.00	13,65,02,429.00
B	Quantity				
3	Quantity of oil supplied by oil caompany	KL	0.00	0.00	0.00
4	Adjustment(+/-) in qty supplied by Oil company	KL	0.00	0.00	0.00
5	Oil supplied by oil company (3+4)	KL	0.00	0.00	0.00
6	Normative transit & handling losses	KL	0.00	0.00	0.00
7	Net oil supplied (5-6)	KL	0.00	0.00	0.00
C	PRICE				
8	Amount charged by Oil company	Rs	0.00	0.00	0.00
9	Adjustment (+/-) in amount charged by Oil company	Rs	0.00	0.00	0.00
10	Handling, sampling and such other similar charges	Rs	0.00	0.00	0.00
11	Total amount charged (8+9+10)	Rs	0.00	0.00	0.00
D	TRANSPORTATION				
12	Transportation charges by rail/ship/road transport	Rs			
	by rail	Rs	0.00	0.00	0.00
	by road	Rs	0.00	0.00	0.00
	by ship	Rs	0.00	0.00	0.00
13	Adjustment(+/-) in amount charged by railways/transport company	Rs	0.00	0.00	0.00
14	Demurrage charges (if any)	Rs	0.00	0.00	0.00
15	Cost of diesel in transporting oil through MGR system,if applicable	Rs	0.00	0.00	0.00
16	Total transportation charges (12+/- 13-14+15)	Rs	0.00	0.00	0.00
17	Total amount charged for oil supplied incl transportation (11+16)	Rs	0.00	0.00	0.00
E	Total Cost				
18	Landed cost of oil (HFO/LDO) (2+17)/(1+7)	Rs/KL	55,189.80	55,189.80	55,189.80
19	Blending ratio	%	1.00	1.00	1.00
20	Weighted average cost of oil	Rs/KL	55,189.80	55,189.80	55,189.80
F	QUALITY				
21	GCV of oil of the opening stock as per bill of oil company	Kcal/KL	10,230.00	10,230.00	10,230.00
22	GCV of oil supplied as per bill of oil company	Kcal/KL			
23	Weighted average GCV of oil as billed	Kcal/KL			
24	GCV of oil of the opening stock as received at station	Kcal/KL	10,230.00	10,230.00	10,230.00
25	GCV of oil supplied (HFO/LDO)	Kcal/KL			
26	Weighted average GCV of Oil (HFO/LDO)	Kcal/KL	10,230.00	10,230.00	10,230.00
			Wt avg Price of oil	55189.80	
			Wt avg GCV of oil	10230.00	

Details of Secondary Fuel for Computation of Energy Charges

Name of the company		NTPC Limited			
Name of the power station		SIPAT-II	2021-22		
			LDO		
S.No	Particulars	Unit	OCT 20	Nov 20	DEC 20
A OPENING QUANTITY					
1	Opening stock of oil	KL	5,581.60	5,051.60	4,436.60
2	Value of stock	Rs	25,53,33,959.00	23,10,88,747.00	20,29,55,153.00
B Quantity					
3	Quantity of oil supplied by oil caompany	KL	0.00	0.00	0.00
4	Adjustment(+/-) in qty supplied by Oil company	KL	0.00	0.00	0.00
5	Oil supplied by oil company (3+4)	KL	0.00	0.00	0.00
6	Normative transit & handling losses	KL	0.00	0.00	0.00
7	Net oil supplied (5-6)	KL	0.00	0.00	0.00
C PRICE					
8	Amount charged by Oil company	Rs	0.00	0.00	0.00
9	Adjustment (+/-) in amount charged by Oil company	Rs	0.00	0.00	0.00
10	Handling, sampling and such other similar charges	Rs	0.00	0.00	0.00
11	Total amount charged (8+9+10)	Rs	0.00	0.00	0.00
D TRANSPORTATION					
12	Transportation charges by rail/ship/road transport	Rs			
	by rail	Rs	0.00	0.00	0.00
	by road	Rs	0.00	0.00	0.00
	by ship	Rs	0.00	0.00	0.00
13	Adjustment(+/-) in amount charged by railways/transport company	Rs	0.00	0.00	0.00
14	Demurrage charges (if any)	Rs	0.00	0.00	0.00
15	Cost of diesel in transporting oil through MGR system,if applicable	Rs	0.00	0.00	0.00
16	Total transportation charges (12+/- 13-14+15)	Rs	0.00	0.00	0.00
17	Total amount charged for oil supplied incl transportation (11+16)	Rs	0.00	0.00	0.00
E Total Cost					
18	Landed cost of oil (HFO/LDO) (2+17)/(1+7)	Rs/KL	45,745.66	45,745.65	45,745.65
19	Blending ratio	%	1.00	1.00	1.00
20	Weighted average cost of oil	Rs/KL	45,745.66	45,745.65	45,745.65
F QUALITY					
21	GCV of oil of the opening stock as per bill of oil company	Kcal/KL			
22	GCV of oil supplied as per bill of oil company	Kcal/KL			
23	Weighted average GCV of oil as billed	Kcal/KL			
24	GCV of oil of the opening stock as received at station	Kcal/KL	10,473.00	10,473.00	10,473.00
25	GCV of oil supplied (HFO/LDO)	Kcal/KL			
26	Weighted average GCV of Oil (HFO/LDO)	Kcal/KL	10,473.00	10,473.00	10,473.00
			Wt avg Price of oil	45745.65	
			Wt avg GCV of oil	10473.00	

Details of Secondary Fuel for Computation of Energy Charges

Name of the company		NTPC Limited			
Name of the power station		SIPAT-II	2022-23		
			LDO		
S.No	Particulars	Unit	OCT 21	Nov 21	DEC 21
A	OPENING QUANTITY				
1	Opening stock of oil	MT	4,498.76	6,891.99	6,503.99
2	Value of stock	Rs	23,67,56,582.00	40,25,31,836.00	37,98,70,396.00
B	Quantity				
3	Quantity of oil supplied by oil caompany	MT	3,097.23	0.00	0.00
4	Adjustment(+/-) in qty supplied by Oil company	MT	0.00	0.00	0.00
5	Oil supplied by oil company (3+4)	MT	3,097.23	0.00	0.00
6	Normative transit & handling losses	MT	0.00	0.00	0.00
7	Net oil supplied (5-6)	MT	3,097.23	0.00	0.00
C	PRICE				
8	Amount charged by Oil company	Rs	20,68,92,919.00	0.00	0.00
9	Adjustment (+/-) in amount charged by Oil company	Rs	0.00	0.00	0.00
10	Handling, sampling and such other similar charges	Rs	0.00	0.00	0.00
11	Total amount charged (8+9+10)	Rs	20,68,92,919.00	0.00	0.00
D	TRANSPORTATION				
12	Transportation charges by rail/ship/road transport	Rs			
	by rail	Rs	0.00	0.00	0.00
	by road	Rs	0.00	0.00	0.00
	by ship	Rs	0.00	0.00	0.00
13	Adjustment(+/-) in amount charged by railways/transport company	Rs	0.00	0.00	0.00
14	Demurrage charges (if any)	Rs	0.00	0.00	0.00
15	Cost of diesel in transporting oil through MGR system,if applicable	Rs	0.00	0.00	0.00
16	Total transportation charges (12+/- 13-14+15)	Rs	0.00	0.00	0.00
17	Total amount charged for oil supplied incl transportation (11+16)	Rs	20,68,92,919.00	0.00	0.00
E	Total Cost				
18	Landed cost of oil (HFO/LDO) (2+17)/(1+7)	Rs/MT	58,405.75	58,405.75	58,405.75
19	Blending ratio	%	1.00	1.00	1.00
20	Weighted average cost of oil	Rs/MT	58,405.75	58,405.75	58,405.75
F	QUALITY				
21	GCV of oil of the opening stock as per bill of oil company	Kcal/Kg			
22	GCV of oil supplied as per bill of oil company	Kcal/Kg			
23	Weighted average GCV of oil as billed	Kcal/Kg			
24	GCV of oil of the opening stock as received at station	Kcal/Kg	10,673.00	10,673.00	10,673.00
25	GCV of oil supplied (HFO/LDO)	Kcal/Kg	10,673.00		
26	Weighted average GCV of Oil (HFO/LDO)	Kcal/Kg	10,673.00	10,673.00	10,673.00
			Wt avg Price of oil	58405.75	
			Wt avg GCV of oil	10673.00	

Details of Secondary Fuel for Computation of Energy Charges

Name of the company		NTPC Limited			
Name of the power station		SIPAT-II	2023-24		
			LDO		
S.No	Particulars	Unit	OCT 22	Nov 22	DEC 22
A	OPENING QUANTITY				
1	Opening stock of oil	MT	5,918.19	5,302.19	4,666.19
2	Value of stock	Rs	44,07,61,983.00	39,48,84,862.00	34,75,18,224.00
B	Quantity				
3	Quantity of oil supplied by oil caompany	MT	0.00	0.00	0.00
4	Adjustment(+/-) in qty supplied by Oil company	MT	0.00	0.00	0.00
5	Oil supplied by oil company (3+4)	MT	0.00	0.00	0.00
6	Normative transit & handling losses	MT	0.00	0.00	0.00
7	Net oil supplied (5-6)	MT	0.00	0.00	0.00
C	PRICE				
8	Amount charged by Oil company	Rs	0.00	0.00	0.00
9	Adjustment (+/-) in amount charged by Oil company	Rs	0.00	0.00	0.00
10	Handling, sampling and such other similar charges	Rs	0.00	0.00	0.00
11	Total amount charged (8+9+10)	Rs	0.00	0.00	0.00
D	TRANSPORTATION				
12	Transportation charges by rail/ship/road transport	Rs			
	by rail	Rs	0.00	0.00	0.00
	by road	Rs	0.00	0.00	0.00
	by ship	Rs	0.00	0.00	0.00
13	Adjustment(+/-) in amount charged by railways/transport company	Rs	0.00	0.00	0.00
14	Demurrage charges (if any)	Rs	0.00	0.00	0.00
15	Cost of diesel in transporting oil through MGR system,if applicable	Rs	0.00	0.00	0.00
16	Total transportation charges (12+/- 13-14+15)	Rs	0.00	0.00	0.00
17	Total amount charged for oil supplied incl transportation (11+16)	Rs	0.00	0.00	0.00
E	Total Cost				
18	Landed cost of oil (HFO/LDO) (2+17)/(1+7)	Rs/MT	74,475.85	74,475.85	74,475.85
19	Blending ratio	%	1.00	1.00	1.00
20	Weighted average cost of oil	Rs/MT	74,475.85	74,475.85	74,475.85
F	QUALITY				
21	GCV of oil of the opening stock as per bill of oil company	Kcal/Kg			
22	GCV of oil supplied as per bill of oil company	Kcal/Kg			
23	Weighted average GCV of oil as billed	Kcal/Kg			
24	GCV of oil of the opening stock as received at station	Kcal/Kg	10,663.00	10,663.00	10,663.00
25	GCV of oil supplied (HFO/LDO)	Kcal/Kg			
26	Weighted average GCV of Oil (HFO/LDO)	Kcal/Kg	10,663.00	10,663.00	10,663.00
			Wt avg Price of oil	74475.85	
			Wt avg GCV of oil	10663.00	

Computation of Energy Charges

**Form-15B
ADDITIONAL FORM**

Name of the Company	NTPC Limited
Name of the Power Station	Sipat Super Thermal Power Station Stage-II

Computation of Energy Charges		2019-20	2020-21	2021-22	2022-23	2023-24
1	Rate of Energy Charge from Sec. Fuel Oil/ Alternate Fuel (p/kwh) ^{(REC)_s} = $(Q_s)_n \times P_s$	2.807	2.759	2.287	2.920	3.724
2	Heat Contribution from SFO / Alternate Fuel $(H_p)_s$ = $(Q_s)_n \times (GCV)_s$	5.115	5.115	5.237	5.337	5.332
3	Heat Contribution from coal $(H_p)_s$ = GHR- H_s	2384.89	2384.89	2384.76	2384.66	2384.67
4	Specific Primary Fuel Consumption $(Q_p)_n$ = $H_p / (GCV)_p$	0.622	0.624	0.656	0.686	0.647
5	Rate of Energy charge from Primary Fuel (p/kwh) $(REC)_p$	116.215	149.486	127.600	127.854	229.901
6	Rate of Energy charge ex-bus (p/kWh) $(REC)_{ex}$ = $\frac{((REC)_s + (REC)_p)}{(1-(AUX))}$	126.957	162.395	138.546	139.492	249.199

		2019-20	2020-21	2021-22	2022-23	2023-24
No of Days in the year	Days	366	365	365	365	366
Sp. Oil consumption	ml/kwh	0.5	0.5	0.5	0.5	0.5
Auxiliary consumption	%	6.25	6.25	6.25	6.25	6.25
Heat Rate	Kcal/Kwh	2,390.00	2,390.00	2,390.00	2,390.00	2390.00

Computation of Variable Charges		2019-20	2020-21	2021-22	2022-23	2023-24
Variable Charge (Coal)	p/kwh	123.962	159.451	136.107	136.377	245.227
Variable Charge (Oil)	p/kwh	2.994	2.943	2.440	3.115	3.972
Total	p/kwh	126.957	162.395	138.546	139.492	249.199

Price of fuel from Form-15/15A		2019-20	2020-21	2021-22	2022-23	2023-24
Coal Cost	(Rs./MT)	1869.43	2394.81	1946.38	1864.19	3551.98
Oil Cost	(Rs./KL)	56145.09	55189.80	45745.65	58405.75	58405.75

Computation of Fuel Expenses for Calculation of IWC:		2019-20	2020-21	2021-22	2022-23	2023-24
ESO in a year	(MUs)	6999.75	6980.63	6980.63	6980.63	6999.75
ESO for 40 days	(MUs)	765.000	765.000	765.000	765.000	765.000
Cost of coal for 40 Days	(Rs. Lakh)	9483.11	12198.03	10412.16	10432.87	18759.89
Cost of oil for 2 months	(Rs. Lakh)	349.33	342.45	283.85	362.41	463.39
Energy Expenses for 45 days	(Rs. Lakh)	10926.21	13976.11	11923.66	12005.06	21446.72

Coal		2019-20	2020-21	2021-22	2022-23	2023-24
Wtd. Avg. Price of Coal	Rs./MT	1869.43	2394.81	1946.38	1864.19	3551.98
Wtd. Avg. GCV of Coal as received	kCal/Kg	3921.33	3905.67	3722.67	3562.00	3769.33
Wtd. Avg. GCV of Coal as received after adjustment of 85 kcal/kg		3836.33	3820.67	3637.67	3477.00	3684.33
Sec. Oil						
Wtd. Avg. Price of Secondary Fuel	Rs/KL	56145.09	55189.80	45745.65	58405.75	74475.85
Wtd. Avg. GCV of Secondary Fuel	kCal/L	10230.00	10230.00	10473.00	10673.00	10663.00

PETITIONER

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner			NTPC Limited				Justification
Name of the Generating Station			Sipat Super Thermal Power Station Stage-II				
Financial year			2019-20				
Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	
	Name of Spare	Amount					
1	M1823992090-100NB CI CHECK VALVE FOR U#7 ASH WATER P	0.03	NO	NA	NA	NO	
2	M1826092170-400 NB CI GATE VALVE	1.49	NO	NA	NA	NO	
3	M1833105736-GLOBE VALVE,65NB,BW,CL-1500,MOTORISED	9.58	NO	NA	NA	NO	
4	M1840704036-65 NB CI GATE VALVE.	0.08	NO	NA	NA	NO	
5	M1840707074-450NB CI GATE VALVE,IS:14846/BS 5150	0.83	NO	NA	NA	NO	
6	M1840740156N-C.I. GATE VALVE SIZE- 200NB,RISING STEM	1.05	NO	NA	NA	NO	
7	M1861160405-CI GLOVE VALVE-80 NB	0.01	NO	NA	NA	NO	
8	M1861707064-300 NB CI GLOBE VALVE.	0.02	NO	NA	NA	NO	
9	M1876707040-PLUG V/V:IS:210 FG220:CL.125:80MM	0.01	NO	NA	NA	NO	
10	M1878170652-BF VALVE 150 MM, SS MANUAL PN10	0.10	NO	NA	NA	NO	
11	M1878270666-BUTTERFLY VLV.,SIZE-350 MM,API-609,PN-10	0.37	NO	NA	NA	NO	
12	M1883130024-C I GATE VALVE 300 MM	1.06	NO	NA	NA	NO	
13	M1883130050-GATE V/V 125NB DRG 04040-M-BM-DS-GA-1138	7.81	NO	NA	NA	NO	
14	M1883136070-GATE VALVE ASSY,CI,PN10,500NB.#5	2.98	NO	NA	NA	NO	
15	M1883270930-12"(300 MM),BI-DIREC KNIFE GATE VALVE	0.88	NO	NA	NA	NO	
16	M1917306011-SA:SPH-ROLLER BEARING:23060:CCK,W33.C3	3.76	NO	NA	NA	NO	
17	M2041276000-COMP ASSY,PR/D/8524,FLUIDOMAT,CPLG,SC-11	19.83	NO	NA	NA	NO	
18	M2041625000-FCU-16.25:COMP ASSY	3.51	NO	NA	NA	NO	
19	M2041662000-COMP ASSY,PEMBRIL,COUPLING,PST-570	11.64	NO	NA	NA	NO	
20	M2052203300-GEAR BOX ASSY,ELECON,KCN280,20:1	35.88	NO	NA	NA	NO	
21	M2052223600-GB:ELECON:9HSMM:COMP ASSY	15.11	NO	NA	NA	NO	
22	M2052573100-COMP ASSY,PREMIUM ENERGY,GEAR BOX,H1-225	7.98	NO	NA	NA	NO	
23	M2090921130-FLEX-TRI:FG:COMPLETE ASSY --FG110	0.74	NO	NA	NA	NO	
24	M2090921160-FLEX-TRI:FG:COMPLETE ASSY FG-107	0.81	NO	NA	NA	NO	
25	M3130096015-COMPLETE PUMP ASSMEBLY OF FLUSHING WATER	6.67	NO	NA	NA	NO	
26	M3130466001-COMPLETE PUMP ASSEMBLY OF HP SEAL WATER	7.54	NO	NA	NA	NO	
27	M3136656038N-THRUST BEARING,MITCHELL,PUMP,EN6J40	15.65	NO	NA	NA	NO	
28	M3170216000-RDZZX 250 M:COMPLETE PUMP ASSY.	4.33	NO	NA	NA	NO	
29	M3246096000-TG ECW PUMP ASSY,KBL,12UPH2	9.30	NO	NA	NA	NO	
30	M3258996033-WKTA250/6:PUMP SHAFT	32.02	NO	NA	NA	NO	
31	M3258996034-WKTA250/6:INTERMEDIATE SHAFT	21.22	NO	NA	NA	NO	
32	M3258996035-INTERMEDIATE SHAFT,212.22,WKTA 250/6	18.88	NO	NA	NA	NO	
33	M3258996036-TOP SHAFT,WKTA 250/6	21.48	NO	NA	NA	NO	
34	M3263406000-PUMP ASSY,L3MG 100/172-AHOKI-G	43.90	NO	NA	NA	NO	
35	M3264056001N-COMPLETE BOOSTER PUMP W/O MOTOR	1.50	NO	NA	NA	NO	
36	M3264176001-PUMP ASSY,MATHER&PLATT,150/200 DST-A	5.09	NO	NA	NA	NO	
37	M3264426039-PUMP ASSY,MOD EL10/12 CME,MATHER&PLATT	6.04	NO	NA	NA	NO	
38	M3302156000-CL2002:COMPLETE ASSY.	11.97	NO	NA	NA	NO	
39	M3331106001N-VACUUM PUMP ASSY,KAKATI,KVL-600	36.77	NO	NA	NA	NO	
40	M3342256021-ASH SLURRY PUMP#AR300/750A CLOCKWISE SAM	24.36	NO	NA	NA	NO	

41	M3344016003N-8A20B:IMPELLER	1.87	NO	NA	NA	NO
42	M3344046004-MF350/500:IMPELLER	1.55	NO	NA	NA	NO
43	M3344096003-10A 16D:IMPELLER	1.64	NO	NA	NA	NO
44	M3344986002N-ZM II 530/03:IMPELLER	2.02	NO	NA	NA	NO
45	M3394126000-PUMP ASSY,10/8-FFAH	11.73	NO	NA	NA	NO
46	M3408400009N-LP ELEMENT,1616630581,COMPRESSOR,ZR-355	10.00	NO	NA	NA	NO
47	M3408400010N-HP ELEMENT,1616580381,ATLAS COPCO,ZR-300	10.55	NO	NA	NA	NO
48	M3461016188-ALE390E/22:1ST ASSLY	111.93	NO	NA	NA	NO
49	M3461016233-2ND ASSY,M48000057,KOBELCO	87.30	NO	NA	NA	NO
50	M3799090500-840H-50C900:COMPLETE ASSY.:	18.54	NO	NA	NA	NO
51	M3799093500-100D 10X10 GLOBE:COMP ASSLY:	1.64	NO	NA	NA	NO
52	M3799130100-COMPLETE VALVE ASSY,4CP14457,DRESSER	48.12	NO	NA	NA	NO
53	M3799280202N-THROTTLE BUSH,C-31662/GB&2,HORA	22.20	NO	NA	NA	NO
54	M3799546200-GATE VALVE ASSY,T-04-019-PP-G5507	5.02	NO	NA	NA	NO
55	M3799560400-VALVE ASSY,DN500,SISTAG,MGC,PN16	9.23	NO	NA	NA	NO
56	M3799914200-GATE VALVE ASSY,X011-663780-E32,VELAN	8.02	NO	NA	NA	NO
57	M3799915000-GATE VALVE ASSY,X012-663780-E13,VELAN	7.65	NO	NA	NA	NO
58	M3799915100-GATE VALVE ASSY,X012-663780-E16,VELAN	14.85	NO	NA	NA	NO
59	M3799915200-GATE VALVE ASSY,X023-663780-E10,VELAN	38.84	NO	NA	NA	NO
60	M3799915400-B10-2064C-02TY(80MM):COMP VALVE ASSY:	2.54	NO	NA	NA	NO
61	M3799915500-B12-2064C-02TY(100MM):COMP VALVE ASSY:	3.12	NO	NA	NA	NO
62	M3799916600-GATE VALVE ASSY,X012-663780-E17,VELAN	20.62	NO	NA	NA	NO
63	M3799916700-GATE VALVE ASSY,X012-663780-E14,VELAN	17.23	NO	NA	NA	NO
64	M4321026135-SEAL RING,5BC.370.313/6B/1,ELECTROSILA	10.18	NO	NA	NA	NO
65	M4321026136-SEAL RING,5BC.370.313/6B/2,ELECTROSILA	9.96	NO	NA	NA	NO
66	M4445026001N-COAL COMPARTMENT ASSEMBLY	175.45	NO	NA	NA	NO
67	M4445026002N-BOTTOM AIR NOZZLE TIP W/SCANNER ASSY	2.04	NO	NA	NA	NO
68	M4445026003N-TOP AIR NOZZLE TIP W/SCANNER ASSY	0.71	NO	NA	NA	NO
69	M4445026004N-AUX.AIR NOZZLE TIP W/SCANNER ASS'Y	8.65	NO	NA	NA	NO
70	M4445026005N-CCOFA NOZZLE TIP ASS'Y	4.46	NO	NA	NA	NO
71	M4454016017N-L.D. FAN ASSY:BLADE	266.78	NO	NA	NA	NO
72	M4454016105N-BEARING CASING,V8514848-B&101	92.63	NO	NA	NA	NO
73	M4455016132N-PFSU-280-112-FD:HYD CYLINDER	10.17	NO	NA	NA	NO
74	M4461066001N-PULVERISER DISCH KNIFE GATE VALVE -27"	14.03	NO	NA	NA	NO
75	M4461256018N-GRINDING ROLL,120-5-85,DOOSAN	7.29	NO	NA	NA	NO
76	M4461256054N-VANE WHEEL SEGMENT,45-110,DOOSAN,BOILER	51.92	NO	NA	NA	NO
77	M4461256139N-HP-1103-LOS- OIL COOLER	2.80	NO	NA	NA	NO
78	M4465046031-EG3651:PULLEY-HEAD	9.25	NO	NA	NA	NO
79	M4465046074-DRIVE REDUCER,CF88-Z38 K4,STOCK,EG3651	4.04	NO	NA	NA	NO
80	M4465046138N-DISCHARGE VALVE,24(-RR-VB-SP,STOCK	29.74	NO	NA	NA	NO
81	M4674036053-HELICAL GEARED MOTOR;PBL;3PH;AC;0.33HPXR	1.90	NO	NA	NA	NO
82	M4719036028-ECO RECIRCIRCUL. ISOL V/V,PART NO.E023	3.21	NO	NA	NA	NO
83	M4725026038-COMPLETE SH SAFETY VALVE 1740 WD	8.60	NO	NA	NA	NO
84	M4745026076-COAL NOZZLE FOR COAL COMPARTMENT ASSY	3.57	NO	NA	NA	NO
85	M4761056003N-BULL RING SEGMENTS ASSEMBLY,MILL XRP1003	1.67	NO	NA	NA	NO
86	M4761056057N-MULTIPLE PORT ASSY,BHEL,BOILER,XRP-1003	40.11	NO	NA	NA	NO
87	M4761056161N-GRINDING ROLL FOR XRP 1003	17.59	NO	NA	NA	NO
88	M4761056557N-JOURNAL HEAD,VA610000433002,BOILER,500MW	29.67	NO	NA	NA	NO
89	M4761056780-MILL DISCHARGE VLV(MDV)FLAP TYPE+CERAMIC	2.03	NO	NA	NA	NO

In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per TR 2019 clause 35(1)(6) capital spares are

90	M4768096001-BELT DRIVE REDUCER
91	M4768096114-DRIVE GEAR BOX ASSY,AZ3291-3
92	M5123016140-H2 DRIER,REFRIG TYPE,3-5KSC,40-50M3/HR
93	M5502486010-4000K:TRAVEL WHEEL ASSLY
94	M5502486058-4000K:TRAVEL WHEEL ASSLY
95	M5502486061-VAR PISTON PUMP,PSC-52666/C&4,4000K
96	M5505326221-PULLEY,DRIVE,SS,1000,1800,1600,260
97	M5505326222-1600:ND-PULLEY DXL 630X1800 SHAFT DIA 90
98	M5516486014-DU-GEARING,18512030,THYSSENKRUPP
99	M5651036003-IND:CLINKER GRINDER ASSEMBLY
100	M5657606000-GRINDER ASSY,514-40/071-01
101	M5658076000-80 TPH:COMP ASSY
102	M5658086000-8"X10":HYDRO EJECTOR ASSY
103	M5740046001N-ABSORPTION TANK,IEC-VTPS-034-A
104	M5740046002N-ABSORPTION TOWER,IEC-VTPS-034-A
105	M5751000113-FILL PACK,600X300X1650,PVC
106	M5751000114-FILL PACK,300X300X1800,PVC
107	M5751000115-FILL PACK,600X300X1800,PVC
108	M5751046001NN-86642-6.0-10X4:MC-67 FILL PACK ASSY
109	M5751046003NN-86642-6.0-10X4:MC-67 FILL PACK ASSY
110	M6515158914-ENGINE ASSY,51Z0000014,BEML,DOZER,BD-155
111	M6602066003-SCREW COMPRESSOR
112	M7020556000-TBD3V6:COMP ASSY
113	M7065106020-STARTER ASSEMBLY OF DIESEL ENGINE-TBD3V6
114	M8562147252-MCCB IS13947,THRM MAG RELSE-3P,100A415V
115	M8574050391-COMPLETE POLE OF ACB GE MAKE 2500A
116	M8580060519-ABB SF6 CB 3.3KV,TY HPA12/1240C
117	M8580085512-CIRCUIT BREAKER,SF6,3.3KV/220V,40KA,ABB
118	M8581120346-BKR POLE ABB-0.15526/0111/A/S-0.25MPA
119	M8612644081-MOTOR 125 KW,1485 RPM,ND 315 M,CGL
120	M8612804081-3 PH 160KW 415V,1480 RPM ,B3,315L,S1
121	M8612874262-MOTOR,SQ CAGE IND,415VAC,3PH,S1,355S,4P
122	M8655407081-MOTOR,SGL SQ CAGE IND,3.3KV,3PH,TS500L1
123	M8655447082-MOTOR,SGL SQ CAGE IND,3.3KV,ILA7561-4,B3
124	M8702471553-XFMR,POWER,11KV,2.3KV,3MVA,DYN1,ONAN
125	M9041125237-RELAY,NUMERIC/DIGITAL,1A,MICOM P633
126	M9041525332N-MICOM P634 DIFFERENTIAL PROTECTION
127	M9041625320-RELAY,NUMERIC/DIGITAL,220VDC,5A,AREVA
128	M9222007237-NI/CD BATTERY: 805 AH,1.2V,POCKET-PLATE
129	M9222008230-NI/CD BATT:825AH,24V, POCKET-P, DISCH-H
130	M9222010235-BATTERY,RECH,NI-CD,220V,990AH
131	M9222393237-NI/CD BATTERY: 393AH, 1.2V, POCKET-PLATE
132	M9263131232N-800AH NI-CD BATTERY CELL
133	M9263141231N-235AH NI-CD BATTERY

43.12	NO	NA	NA	NO
3.87	NO	NA	NA	NO
5.41	NO	NA	NA	NO
6.26	NO	NA	NA	NO
8.63	NO	NA	NA	NO
29.48	NO	NA	NA	NO
12.87	NO	NA	NA	NO
2.19	NO	NA	NA	NO
137.16	NO	NA	NA	NO
20.35	NO	NA	NA	NO
116.77	NO	NA	NA	NO
5.17	NO	NA	NA	NO
11.35	NO	NA	NA	NO
8.29	NO	NA	NA	NO
14.76	NO	NA	NA	NO
162.70	NO	NA	NA	NO
78.10	NO	NA	NA	NO
162.70	NO	NA	NA	NO
359.43	NO	NA	NA	NO
29.33	NO	NA	NA	NO
51.51	NO	NA	NA	NO
36.31	NO	NA	NA	NO
5.54	NO	NA	NA	NO
0.30	NO	NA	NA	NO
0.35	NO	NA	NA	NO
6.96	NO	NA	NA	NO
3.40	NO	NA	NA	NO
18.65	NO	NA	NA	NO
4.32	NO	NA	NA	NO
4.50	NO	NA	NA	NO
5.50	NO	NA	NA	NO
7.32	NO	NA	NA	NO
18.25	NO	NA	NA	NO
7.00	NO	NA	NA	NO
26.83	NO	NA	NA	NO
5.23	NO	NA	NA	NO
2.75	NO	NA	NA	NO
7.76	NO	NA	NA	NO
7.71	NO	NA	NA	NO
7.23	NO	NA	NA	NO
157.18	NO	NA	NA	NO
7.35	NO	NA	NA	NO
9.16	NO	NA	NA	NO
2.13	NO	NA	NA	NO

admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may be please be allowed by Hon'ble Commission.

134	M9263231239N-250AH NI-CD BATTERY	10.24	NO	NA	NA	NO
135	M9263331236N-600AH NI-CD BATTERY	4.58	NO	NA	NA	NO
136	M9406986004N-RELAY TEST KIT	32.92	NO	NA	NA	NO
137	M9414756001-COMLETE VFD SYSTEM - 110KW	5.97	NO	NA	NA	NO
138	M9419056115-ACTUATOR,HYD,CCI,SMH-100-VC	10.80	NO	NA	NA	NO
139	M9419056154-ELECT HYD CONTROLLER,CCI,HP/LP BYPASS	18.81	NO	NA	NA	NO
140	M9419506048N-POSITION TRANSMTR: RSG16 +4K, MAKE: CCI	8.06	NO	NA	NA	NO
141	M9456130792-LEVEL TX, 0-5000MM,E&H,(FMU40ANB2A)	0.02	NO	NA	NA	NO
142	M9463146059-FLAME SCANNER ASSY,	31.62	NO	NA	NA	NO
143	M9463156004-COMLETE SCANNER ASSEMBLY	0.83	NO	NA	NA	NO
144	M9463206016-HEA IGNITOR WITH ACCESSORIES	27.27	NO	NA	NA	NO
145	M9470206022N-PROPORTIONAL CNTRL.V/V: PV4, MAKE:CCI	7.67	NO	NA	NA	NO
146	M9470206023N-PROPORTIONAL CNTRL V/V-PV6,MAKE: CCI	8.74	NO	NA	NA	NO
147	M9470206059-ACTUATOR,HYD,CCI-AG,ASM100-30	71.40	NO	NA	NA	NO
148	M9470396002-PNEU.ACTUATOR,MDL:TCA2CN63S127, SHINHWA	6.70	NO	NA	NA	NO
149	M9470396003-PNEU.ACTUATOR,MDL:TCA2CN63S127-L,SHINHWA	5.14	NO	NA	NA	NO
150	M9470396004-PNEU.ACTUATOR,MDL:TCA2CN63S127-M,SHINHWA	6.42	NO	NA	NA	NO
151	M9476550107N-ANALYZER,WATER,SILICA,0-5000PPB	14.87	NO	NA	NA	NO
152	M9481056041N-COMLETE ACT ASMBLY,AUMA,SA15A32	1.19	NO	NA	NA	NO
153	M9497006004-CAMERA,IP BASED CCTV	35.91	NO	NA	NA	NO
154	M9502246006-ANALOG INPUT MODULE: 5X00106G01	0.06	NO	NA	NA	NO
155	M9523246001N-DIGITAL O/P MODULE: 5X00270G01; EMERSON	6.96	NO	NA	NA	NO
156	M9551006002-LVS COMPLETE WITH PROJECTOR,,LAMP & ACCS	24.59	NO	NA	NA	NO
157	M9551146081-LED BASED LVS SYSTEM,MVL6715SXGA,BARCO	15.75	NO	NA	NA	NO
158	M9575246004-SOE CONTACT I/P MODULE: 1C31233G01	0.06	NO	NA	NA	NO
159	M9589776001-T/C INPUT MODULE,IMASI23,SYMPHONY	49.33	NO	NA	NA	NO
160	M9598156006N-LOCAL SERVER,COMPAQ,DAS/DCS&PLC SYS	64.90	NO	NA	NA	NO
161	M9598276001-WORKSTATION INCLUDING ALL ACCESSORIES	90.78	NO	NA	NA	NO
162	M9598276009N-PLC WORKSTATION,IC647TRT935,GE FANUC	42.12	NO	NA	NA	NO
163	M9722051187-WEB CAMERA 600K OR BETTER / USB	0.19	NO	NA	NA	NO
	Total For Sipat	3,882.01				
	Sipat Stage-II	1302.69				

(Petitioner)

Details of Capital Spares						PART-I FORM-17	
Name of the Petitioner:			NTPC Limited				
Name of the Generating Station			Spat Super Thermal Power Station Stage-II				
Financial Year			2020-21				
Sl. No.	Details of Capital Spares & Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
1	M1825255844-VALVE,GL,BW,AS,A217-WC9,CL2500,100MM	8.62	NO	NA	NA	NO	
2	M1833105736-GLOBE VALVE,65NB,BW,CL-1500,MOTORISED	9.58	NO	NA	NA	NO	
3	M1833805540-80 NB CARBON STEEL GLOBE VALVE	0.07	NO	NA	NA	NO	
4	M1851701170-C.I SWING CHECK VALVE 400 NB (NRV)	0.27	NO	NA	NA	NO	
5	M1876707040-PLUG V/V:IS:210 FG220:CL.125:80MM	0.01	NO	NA	NA	NO	
6	M1878271270-400 NB MAN.OPTD.BUTTERFLY VALVE	0.12	NO	NA	NA	NO	
7	M1883270930-12"(300 MM),BI-DIREC KNIFE GATE VALVE	7.94	NO	NA	NA	NO	
8	M1897092070-KNIFE GATE VALVE FLGD. A47 CL-150 400MM	6.62	NO	NA	NA	NO	
9	M2041229000-FC:FLUIDOMAT:HFD-9:COMP ASSY	6.05	NO	NA	NA	NO	
10	M2041625000-FCU-16.25:COMP ASSY	3.51	NO	NA	NA	NO	
11	M2041662000-COMP ASSY,PEMBRIL,COUPLING,PST-570	11.32	NO	NA	NA	NO	
12	M2052203300-GEAR BOX ASSY,ELECON,KCN280,20:1	69.45	NO	NA	NA	NO	
13	M2052208600-COMP ASSY,ELECON,GEAR BOX,SBN280,14:1	24.98	NO	NA	NA	NO	
14	M2052208800-COMP ASSY,ELECON,GEAR BOX,SBN450,20:1	69.69	NO	NA	NA	NO	
15	M2052540400-COMP ASSY,P05-4009-2 14.54:1,PCT	6.90	NO	NA	NA	NO	
16	M2052573100-COMP ASSY,PREMIUM ENERGY,GEAR BOX,H1-225	8.13	NO	NA	NA	NO	
17	M2090921150-FLEX-TRI:FG:COMPLETE ASSY FG-108	0.35	NO	NA	NA	NO	
18	M2090921160-FLEX-TRI:FG:COMPLETE ASSY FG-107	0.54	NO	NA	NA	NO	
19	M3130466004N-MMB-12:IMPELLER INTER STAGE,	1.59	NO	NA	NA	NO	
20	M3197205200N-MECHANICAL SEAL,EAGLE BURGMANN	151.92	NO	NA	NA	NO	
21	M3242036000N-PUMP ASSY,KAKATI,KVL-750	23.41	NO	NA	NA	NO	
22	M3243016000-PUMP ASSY,3KH 75-40	71.34	NO	NA	NA	NO	
23	M3246676084N-IMPELLER,2120101.BHM-130	44.23	NO	NA	NA	NO	
24	M3246676100N-MUFF COUPLING,3450101.BHM-130	6.89	NO	NA	NA	NO	
25	M3258996033-WKTA250/6:PUMP SHAFT	32.02	NO	NA	NA	NO	
26	M3258996034-WKTA250/6:INTERMEDIATE SHAFT	21.22	NO	NA	NA	NO	
27	M3265250000-COMPLETE PUMP MODEL-125/150CST	2.71	NO	NA	NA	NO	
28	M3271206000-TRANSFER PUMP ASSY,100 SMP2	3.25	NO	NA	NA	NO	
29	M3331106001N-VACUUM PUMP ASSY,KAKATI,KVL-600	15.17	NO	NA	NA	NO	
30	M3342256021-ASH SLURRY PUMP#AR300/750A CLOCKWISE	73.82	NO	NA	NA	NO	
31	M3344096000N-PUMP ASSY,10A 16 D	12.16	NO	NA	NA	NO	
32	M3370726000-PUMP ASSY,T3ST-100/42	7.16	NO	NA	NA	NO	
33	M3395126000-C12TC 6:COMP.ASSY	4.47	NO	NA	NA	NO	
34	M3395796000-PUMP ASSY,P16M	17.36	NO	NA	NA	NO	
35	M3408516377-SCREW,9096426400,ATLAS COPCO COMPRESSOR	10.86	NO	NA	NA	NO	
36	M3461016188-ALE390E/22:1ST ASSLY	1.05	NO	NA	NA	NO	
37	M3799094400-840H 12X8X16 GLV:COMP ASSLY:	28.13	NO	NA	NA	NO	
38	M3799094600-840H 10X6X12 GLV:COMP ASSLY:	23.48	NO	NA	NA	NO	
39	M3799096500-840H:6X6:COMPLETE ASSY.:	24.90	NO	NA	NA	NO	
40	M3799120500-RECIRCUL VALVE ASSY,DRESSER MASONEILAN	43.15	NO	NA	NA	NO	
41	M3799120519N-PLATE STACK 21,DRESSER MASONEILAN	16.71	NO	NA	NA	NO	
42	M3799130100-COMPLETE VALVE ASSY,4CP14457,DRESSER	108.81	NO	NA	NA	NO	
43	M3799280200-NPS-8:COMP ASSY:	53.15	NO	NA	NA	NO	
44	M3799546100-GLOBE VALVE ASSY,T-04-019-IC-D0026	17.32	NO	NA	NA	NO	
45	M3799546900-NON RETURN VLV ASSY,PP-C&SUS-CSC02	13.08	NO	NA	NA	NO	
46	M3799560400-VALVE ASSY,DN500,SISTAG,MGC,PN16	9.23	NO	NA	NA	NO	
47	M3799730300-312-632:F22:DN25/40:BW:COMP VALVE ASSY	9.09	NO	NA	NA	NO	

48	M3799732030-VE500-DN50/65-#2680:F22:BW:COMP.V/V ASSY	4.54	NO	NA	NA	NO
49	M3799732200-VE500-DN40/50#2680:A105:BW:COMP.V/V ASSY	18.17	NO	NA	NA	NO
50	M3799732500-DRAIN VALVE ASSY,80178764A,SEMPELL AG	17.70	NO	NA	NA	NO
51	M3799913800-W08-2074B-02TS(50MM):COMP VALVE ASSY:	0.44	NO	NA	NA	NO
52	M3799914200-GATE VALVE ASSY,X011-663780-E32,VELAN	15.63	NO	NA	NA	NO
53	M3799915000-GATE VALVE ASSY,X012-663780-E13,VELAN	7.65	NO	NA	NA	NO
54	M3799915100-GATE VALVE ASSY,X012-663780-E16,VELAN	14.85	NO	NA	NA	NO
55	M3799915200-GATE VALVE ASSY,X023-663780-E10,VELAN	13.26	NO	NA	NA	NO
56	M3799915400-B10-2064C-02TY(80MM):COMP VALVE ASSY:	5.07	NO	NA	NA	NO
57	M3799915500-B12-2064C-02TY(100MM):COMP VALVE ASSY:	6.25	NO	NA	NA	NO
58	M3799916600-GATE VALVE ASSY,X012-663780-E17,VELAN	20.62	NO	NA	NA	NO
59	M3799916700-GATE VALVE ASSY,X012-663780-E14,VELAN	8.63	NO	NA	NA	NO
60	M4301056034-PILOT VALVE ASSY	14.86	NO	NA	NA	NO
61	M4301056035-HP CONTROL VLV ASSY,1452386	18.25	NO	NA	NA	NO
62	M4301056038-HPC CONTROL VALVE,1452269-02	72.79	NO	NA	NA	NO
63	M4301356001-MAIN STEAM STRAINER,1453322CB/1	2.82	NO	NA	NA	NO
64	M4304056001-HP GL SEAL SEG ASSY,LMZ,TURBO GENERATOR	397.42	NO	NA	NA	NO
65	M4308016003-HP-IP CPLG:BOLT	5.85	NO	NA	NA	NO
66	M4321026136-SEAL RING,5BC,370.313/6B/2,ELECTROSILA	9.96	NO	NA	NA	NO
67	M4321026174-TVV-660-2T3:STATOR WINDING BAR-WOUND STR	9.96	NO	NA	NA	NO
68	M4321026175-TVV-660-2T3:STATOR WINDING BAR-WOUND STR	9.96	NO	NA	NA	NO
69	M4322016030-AVR2M500:CRS-RRCD UNIT	2.19	NO	NA	NA	NO
70	M4421116109N-LANCE TUBE,N1071111-C027,DIAMOND POWER	11.32	NO	NA	NA	NO
71	M4421136000-MAIN ASSY,N10711-4-4 DIAMOND POWER	49.54	NO	NA	NA	NO
72	M4450036029-APH DRIVE:AIR MOTOR FOR PAH	4.41	NO	NA	NA	NO
73	M4450036061-APH DRIVE:AIR MOTOR FOR SAH	4.41	NO	NA	NA	NO
74	M4454016017N-I.D. FAN ASSY:BLADE	123.54	NO	NA	NA	NO
75	M4454016167-IMPELLER ASSY,V8514625,FLAKTWOOD	416.54	NO	NA	NA	NO
76	M4455016012N-IMPELLER,0100,FLAKTWOOD,FD FAN	209.00	NO	NA	NA	NO
77	M4455016132N-PFSU-280-112-FD:HYD CYLINDER	5.75	NO	NA	NA	NO
78	M4461256018N-GRINDING ROLL,120-5-85,DOOSAN	6.17	NO	NA	NA	NO
79	M4461256054N-VANE WHEEL SEGMENT,45-110,DOOSAN,BOILER	20.24	NO	NA	NA	NO
80	M4465046033-REDUCER DRIVE,KAF142-K2,STOCK,EG3651	12.49	NO	NA	NA	NO
81	M4465046074-DRIVE REDUCER,CF88-Z38 K4,STOCK,EG3651	4.04	NO	NA	NA	NO
82	M4674036053-HELICAL GEARED MOTOR:PBL;3PH;AC:0.33HPXR	6.71	NO	NA	NA	NO
83	M4706136220-RINGDRUM BLOWOFFDRAIN REGV/VPART	4.64	NO	NA	NA	NO
84	M4706136221-RINGDRUM BLOWOFF	4.42	NO	NA	NA	NO
85	M4711136105-SH STARTUP VENTLINE REG.V/V PART NO.S035	9.14	NO	NA	NA	NO
86	M4711136106-ISOLATION VALVE ASSY,BHEL,BOILER,ERV	8.78	NO	NA	NA	NO
87	M4711136107-BLOWER FRONTHDR DRAINREG	4.64	NO	NA	NA	NO
88	M4711136108-BLOWER FRONTHDR DRAINISOLV/V	4.42	NO	NA	NA	NO
89	M4711136109-START UP VENT LINE ISOL VLV,BOILER	16.66	NO	NA	NA	NO
90	M4711136110-BLOWER REARHDR DRAIN-REG.V/V	5.32	NO	NA	NA	NO
91	M4711236033-SH SPRAY LINE NRV PART NO.S126	4.81	NO	NA	NA	NO
92	M4711236034-SH SPRAYMAIN CV O/L ISOLV/V PART NO.S108	3.33	NO	NA	NA	NO
93	M4716136150-HRH ERV INLET-ISOL V/V PART NO.R034	15.36	NO	NA	NA	NO
94	M4716136151-RH STARTUP VENT-ISOLGLOBEV/V,PART NO.R12	6.04	NO	NA	NA	NO
95	M4716136152-RH STARTUP VENT REG.GLOBEV/V,PART NO.R13	6.41	NO	NA	NA	NO
96	M4716226059-RH SPRAY LINE-NRV PART NO.R73	3.67	NO	NA	NA	NO
97	M4716226060-RHSPRAY MAINCV O/L ISOLV/V PART NO. R055	1.31	NO	NA	NA	NO

In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the

98	M4719036031-ECO.FILLING LINE-ISOL V/V PART NO.E017	1.31	NO	NA	NA	NO	machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(1)(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may be please be allowed by Hon'ble Commission.
99	M4721086119-SOOT BLOWER MAIN-ISOL VALVE PART NO.S030	3.14	NO	NA	NA	NO	
100	M4721086123-SB PRV 100% MAIN LINE PART NO.SD24	6.42	NO	NA	NA	NO	
101	M4721106089-WALL BLOWER ASSY.	4.75	NO	NA	NA	NO	
102	M4721106234-GEAR BOX ASSLY-ROTARY FOR WB-IE.	4.53	NO	NA	NA	NO	
103	M4724046021-DRUM EMERGENCY DRAIN ISO VLV.B114	12.37	NO	NA	NA	NO	
104	M4724046022-DRUM EMERGENCY DRAIN,B115,BHEL,BOILER	13.57	NO	NA	NA	NO	
105	M4724056003-CBD COMMON I/L-ISOL V/V.PART NO.B107	3.74	NO	NA	NA	NO	
106	M4724066001-ISOLATING,SHDRAIN HDRDRAIN TO IBDT,S096	8.28	NO	NA	NA	NO	
107	M4725016047-ASSY,BHEL,BOILER,500MW	11.72	NO	NA	NA	NO	
108	M4725016104-COMPLETE DRUM SAFETY VALVE 1740 WB	11.46	NO	NA	NA	NO	
109	M4756016024-BLADE FOR AP2-20/12,P.A. FAN	60.73	NO	NA	NA	NO	
110	M4756016058-SHAFT&BRG ASSY,0-55-335-00374,SKF/FAG	20.65	NO	NA	NA	NO	
111	M4761056003N-BULL RING SEGMENTS ASSEMBLY,MILL	3.35	NO	NA	NA	NO	
112	M4761056161N-GRINDING ROLL FOR XRP 1003	52.78	NO	NA	NA	NO	
113	M4761056780-MILL DISCHARGE VLV(MDV)FLAP	1.01	NO	NA	NA	NO	
114	M4768106073N-HEAD PULLEY ASSEMBLY(RCF)	1.60	NO	NA	NA	NO	
115	M4770056113-GEARED MOTOR;FOR EMITTER RAPPING;PBL	2.54	NO	NA	NA	NO	
116	M5045086159N-ROTOR OF MOP	53.54	NO	NA	NA	NO	
117	M5141906860-HYDRAULIC AMPLIFIER ASSLY,01142801000&00	25.25	NO	NA	NA	NO	
118	M5147070048N-LOW SPEED SHAFT,W/GEAR	8.56	NO	NA	NA	NO	
119	M5147070057N-HIGH SPEED SHAFT,TM2P1416,TDBFP GB	8.56	NO	NA	NA	NO	
120	M5502486003-PADDLE WHEEL ASSY.M072 P00 000 0001-0+	30.71	NO	NA	NA	NO	
121	M5505366026-NON DRIVE PULLEY TYPE SH15ND	2.97	NO	NA	NA	NO	
122	M5512466042-ROTOR ASSY.R.A.06.200.72.00.0 +,RHM-1831	124.99	NO	NA	NA	NO	
123	M5516476016-GEAR,18512020,THYSENKRUPP	59.05	NO	NA	NA	NO	

124	M5608256002-WETTING HEAD COMPLETE ASSEMBLY FOR ST-I	5.03	NO	NA	NA	NO
125	M5651036003-IND:CLINKER GRINDER ASSEMBLY	29.58	NO	NA	NA	NO
126	M5657606000-GRINDER ASSY.514-40/071-01	87.58	NO	NA	NA	NO
127	M5658076000-80 TPH-COMP ASSY	5.17	NO	NA	NA	NO
128	M5658086000-8"X10":HYDRO EJECTOR ASSY	3.24	NO	NA	NA	NO
129	M5674036000-200NB-COMLETE ASSY.	7.96	NO	NA	NA	NO
130	M5754036000-FAN BLADE ASSY.04-21-0043/M/16 REV+	14.40	NO	NA	NA	NO
131	M5754146013-32 ENF3:CT FAN SHAFT	6.22	NO	NA	NA	NO
132	M6300000020-ONLINE TRANSFORMER DRYOUT SYSTEM	14.37	NO	NA	NA	NO
133	M7100000001-DIESEL LOCOMOTIVE, WDG-3A, 3100/3300HP	3263.85	NO	NA	NA	NO
134	M8564306059-ACB 3P 1000A D/OUT TYP MICROPROCESR GE	3.04	NO	NA	NA	NO
135	M8592491266-POLE, ABB, ISOLATOR, 400KV	19.83	NO	NA	NA	NO
136	M8598021111-COMP UNIT FOR UP-GRADATION OF SAS SYS	200.28	NO	NA	NA	NO
137	M8612604085-3P IM; 415V; 110 KW; 1475 RPM; TYPE:TFO;	5.27	NO	NA	NA	NO
138	M8612604086-MOTOR, 110KW, 1485RPM, ND315S	6.15	NO	NA	NA	NO
139	M8612684081-132KW, 1485RPM, FRAME-D315M, 154AMP	4.04	NO	NA	NA	NO
140	M8612804081-3 PH 160KW 415V, 1480 RPM, B3, 315L, S1	2.72	NO	NA	NA	NO
141	M8612844165-MOTOR, SQ CAGE IND, 415VAC, 3PH, 315L, B35	6.22	NO	NA	NA	NO
142	M8612874262-MOTOR, SQ CAGE IND, 415VAC, 3PH, S1, 355S, 4P	5.59	NO	NA	NA	NO
143	M8655357084N-MOTOR, SGL SQ CAGE IND, 3.3KV, TS500L1, B3	13.44	NO	NA	NA	NO
144	M8655387082-MOTOR, SGL SQ CAGE IND, 3.3KV, KVD45025, B3	25.25	NO	NA	NA	NO
145	M8655407081-MOTOR, SGL SQ CAGE IND, 3.3KV, 3PH, TS500L1	14.78	NO	NA	NA	NO
146	M8655787082-MOTOR, SGL SQ CAGE IND, 3.3KV, ILA7714, B3	12.00	NO	NA	NA	NO
147	M8702571550-XFMR, POWER, 11KV, 3.3KV, 16MVA, DYN1, ONAN	110.63	NO	NA	NA	NO
148	M8723429961-XFMR, DRY, 3.3KV, 0.415KV, 500KVA, 3PH, DYN11	11.25	NO	NA	NA	NO
149	M9216054360-BATTERY, RECH LEAD ACID, 220V, 560AH	53.39	NO	NA	NA	NO
150	M9222007237-NI/CD BATTERY: 805 AH, 1.2V, POCKET-PLATE	4.34	NO	NA	NA	NO
151	M9222010332N-NI-CD DRY CELLS, KPH 990P, 990AH/220V	3.23	NO	NA	NA	NO
152	M9263131232N-800AH NI-CD BATTERY CELL	8.55	NO	NA	NA	NO
153	M9263141231N-235AH NI-CD BATTERY	11.26	NO	NA	NA	NO
154	M9263331236N-600AH NI-CD BATTERY	10.53	NO	NA	NA	NO
155	M9414706053-COMLETE VFD SYSTEM: ACS550-01-072A; ABB	3.97	NO	NA	NA	NO
156	M9414706056-COMPLT.VFD SYSTM: ACS550-01-180A-04; ABB	4.03	NO	NA	NA	NO
157	M9416224228-PR TRANS 0-10KG/CM:1/2NPT:24VDC	0.94	NO	NA	NA	NO
158	M9419406009-POSITION CONTROLLER: SMART TRAK-ST2; CCI	128.01	NO	NA	NA	NO
159	M9419406010-POSITIONING SYSTEM, CCI, AV6+	112.23	NO	NA	NA	NO
160	M9438456045N-ANALYZER, GAS, SOX&NOX, 0PPM, 2000PPM	42.52	NO	NA	NA	NO
161	M9446686002N-POWER ELEC MODULE, ABB, TURBINE	7.62	NO	NA	NA	NO
162	M9456130792-LEVEL TX, 0-5000MM, E&H, (FMU40ANB2A)	0.06	NO	NA	NA	NO
163	M9463156004-COMLETE SCANNER ASSEMBLY	0.13	NO	NA	NA	NO
164	M9467226003-CONTROLLER, STOCK, GRAVIMETRIC	168.22	NO	NA	NA	NO
165	M9470206073-PNEU, ACTUATOR ASSY: MSDII500RA; CCI	9.87	NO	NA	NA	NO
166	M9470396002-PNEU, ACTUATOR, MDL: TCA2CN63S127, SHINHWA	0.94	NO	NA	NA	NO
167	M9470396003-PNEU, ACTUATOR, MDL: TCA2CN63S127-	1.28	NO	NA	NA	NO
168	M9470626245-POWER CYLINDER ASSY, MAKE: NUCON	5.18	NO	NA	NA	NO
169	M9476151001N-CONDUCTIVITY METER, THORNTON, DCC1000	16.40	NO	NA	NA	NO
170	M9494506931N-CO ANALYSER; 0-1000PPM/0-500PPM/0-200PPM	11.96	NO	NA	NA	NO
171	M9502480027-MAX-DNA ANALOG I/P MODULE: ED69230I301A;	2.63	NO	NA	NA	NO

172	M9502486004-ANALOG I/P CARD(ISO.)IOP301 MAX-DNA BHEL	2.79	NO	NA	NA	NO
173	M9504486001-ANALG O/P CARD,IOP320,692301320A,MAX-DNA	3.72	NO	NA	NA	NO
174	M9516776012-IMRIO 02.REMOTE I/O COMMUNICATION	60.17	NO	NA	NA	NO
175	M9541756004N-CATALYST 2955C-12 LAN SWITCH	8.67	NO	NA	NA	NO
176	M9551146081-LED BASED LVS SYSTEM,MVL6715SXGA,BARCO	51.92	NO	NA	NA	NO
177	M9560776008-INNP12 NETWORK PROCESSING MODULE	26.35	NO	NA	NA	NO
178	M9560776009-NW INTERFACE MODULE,INNIS21	14.12	NO	NA	NA	NO
179	M9565270599N-RACK POWER EXPAND GE-FANUC	0.10	NO	NA	NA	NO
180	M9567276005-CENTRAL PROCESSOR UNIT OF GE FANUC	4.03	NO	NA	NA	NO
181	M9567776006-BRIDGE CONTROLLER,SPBRC300	19.70	NO	NA	NA	NO
182	M9577206020-SERVER,POWEREDGE-T430,DELL	16.24	NO	NA	NA	NO
183	M9587776028N-OPTICAL FIBRE TERMINATION CARD NTRL02B	0.00	NO	NA	NA	NO
184	M9589776001-T/C INPUT MODULE,IMASI23,SYMPHONY	80.43	NO	NA	NA	NO
185	M9598276009N-PLC WORKSTATION,IC647TRT935,GE FANUC	50.55	NO	NA	NA	NO
186	M9722051187-WEB CAMERA 600K OR BETTER / USB	0.22	NO	NA	NA	NO
Total For Sipat		8093.59				
Sipat Stage-II		2715.97				
(Petitioner)						

Details of Capital Spares						PART-I FORM-17	
Name of the Petitioner:			NTPC Limited				
Name of the Generating Station			Sipat Super Thermal Power Station Stage-II				
Financial Year			2021-22				
Sl. No.	Details of Capital Spares & Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Amount in Rs Lakhs
	Name of spare	Amount in Rs. Lakh					
1	M1824092044-100 NB GATE VALVE CI BODY NP=1, FLANGED	0.03	NO	NA	NA	NO	
2	M1954990019-BEARING,ROLLER,SPH THRUST,294/500 EM	31.53	NO	NA	NA	NO	
3	M1970353700N-BEARING,RLR,SPHERICAL THRUST,294/750	45.35	NO	NA	NA	NO	
4	M2041229000-FC:FLUIDOMAT:HFD-9-COMP ASSY	2.02	NO	NA	NA	NO	
5	M2041276000-COMP ASSY,PR/D/8524,FLUIDOMAT,CPLG,SC-11	18.16	NO	NA	NA	NO	
6	M2041277000-FLUID COUPLING MODEL:SC11A-FLUIDOMAT	30.88	NO	NA	NA	NO	
7	M2041278000-COMP ASSY,FLUIDOMAT,COUPLING,SC-13	28.71	NO	NA	NA	NO	
8	M2041279000-COMP ASSY,FLUIDOMAT,COUPLING,SC-12	53.19	NO	NA	NA	NO	
9	M2041661000-COMPLETE ASSY,1710430361,PEMBRIL,PST-430	7.90	NO	NA	NA	NO	
10	M2042980000-COMPLETE ASSY,1210 SVNL 21-22.5 CCW	58.51	NO	NA	NA	NO	
11	M2052203300-GEAR BOX ASSY,ELECON,KCN280,20:1	33.15	NO	NA	NA	NO	
12	M2052204100-COMP ASSY,ELECON,GEAR BOX,KCN560,22.4:1	95.50	NO	NA	NA	NO	
13	M2052208600-COMP ASSY,ELECON,GEAR BOX,SBN280,14:1	27.97	NO	NA	NA	NO	
14	M2052209000-COMP ASSY,ELECON,GEAR BOX,SCN-250,20:1	14.47	NO	NA	NA	NO	
15	M2052209200-COMP ASSY,ELECON,GEAR BOX,SCN-560	86.49	NO	NA	NA	NO	
16	M2052540400-COMP ASSY,P05-4009-2 14.54:1,PCT	21.16	NO	NA	NA	NO	
17	M2052573100-COMP ASSY,PREMIUM ENERGY,GEAR BOX,H1-225	16.26	NO	NA	NA	NO	
18	M2090921100-FLEX-TRI-FG-113-COMP ASSY	1.80	NO	NA	NA	NO	
19	M2090921110-FLEX-TRI-FG-COMP ASSY FG-114	2.46	NO	NA	NA	NO	
20	M2090921150-FLEX-TRI-FG-COMPLETE ASSY FG-108	1.39	NO	NA	NA	NO	
21	M3197205200N-MECHANICAL SEAL,EAGLE,BURGMANN	227.88	NO	NA	NA	NO	
22	M3210056000-PUMP ASSY,SP42819/011,545-R-253-3300-32+	276.08	NO	NA	NA	NO	
23	M3263446000-PUMP ASSY,L3MG 100/200-AHOKI-G	24.31	NO	NA	NA	NO	
24	M3331106001N-VACUUM PUMP ASSY,KAKATI,KVL-600	228.90	NO	NA	NA	NO	
25	M3342166001-SLUDGE PUMP COMPLETE ASSEMBLY,ARS 80/290	2.43	NO	NA	NA	NO	
26	M3344986002N-ZM II 530/03:IMPELLER	2.02	NO	NA	NA	NO	
27	M3366606002-IMPELLER,1,NV 2400	178.21	NO	NA	NA	NO	
28	M3366606022N-2/2 BEARING,022,NV 2400	21.08	NO	NA	NA	NO	
29	M3366606024N-LOWER SLEEVE,24,NV 240	7.12	NO	NA	NA	NO	
30	M3366606025N-UPPER SLEEVE,025,NV 2400	5.96	NO	NA	NA	NO	
31	M3400000016-COMPRESSOR+AIR DRYING UNIT	8.85	NO	NA	NA	NO	
32	M3460756061-CRANKSHAFT PT NO2810051050,MODEL:TBDRM	0.00	NO	NA	NA	NO	
33	M3799095906N-PLUG,201479-26,CCI,VALVE,100D	45.57	NO	NA	NA	NO	
34	M3799095911N-DISC STACK,11,CCI,VALVE,100D	33.15	NO	NA	NA	NO	
35	M3799096500-840H:6X6:COMPLETE ASSY.:	0.22	NO	NA	NA	NO	
36	M3799120519N-PLATE STACK,21,DRESSER MASON EILAN	16.71	NO	NA	NA	NO	
37	M3799540200-GLOBE VALVE ASSY,T-04-019-IC-S0026	27.43	NO	NA	NA	NO	
38	M3799543100-GATE VALVE ASSY,SAMSHIN	10.57	NO	NA	NA	NO	
39	M3799546100-GLOBE VALVE ASSY,T-04-019-IC-D0026	17.32	NO	NA	NA	NO	
40	M3799547200-GATE VALVE ASSY,T-04-019-PP-G5519	6.43	NO	NA	NA	NO	
41	M3799914200-GATE VALVE ASSY,X011-663780-E32,VELAN	7.82	NO	NA	NA	NO	
42	M3799915000-GATE VALVE ASSY,X012-663780-E13,VELAN	0.01	NO	NA	NA	NO	
43	M3799915400-B10-2064C-02TY(80MM):COMP VALVE ASSY:	0.04	NO	NA	NA	NO	
44	M3799915500-B12-2064C-02TY(100MM):COMP VALVE ASSY:	0.02	NO	NA	NA	NO	
45	M3799916800-GATE VALVE ASSY,X012-663780-E17,VELAN	21.11	NO	NA	NA	NO	
46	M4301056036-HPC CONTROL VALVE,1452269	72.40	NO	NA	NA	NO	
47	M4302016170-NOZZLE SEGMENT,1452171C6,POWER MACHINES	76.34	NO	NA	NA	NO	
48	M4302016171-NOZZLE SEGMENT,1452171-01,POWER MACHINES	76.50	NO	NA	NA	NO	
49	M4302016179-IP DIAPHRAGM,1452204,POWER MACHINES	0.00	NO	NA	NA	NO	
50	M4302016180-IP DIAPHRAGM,1452204-01,POWER MACHINES	0.00	NO	NA	NA	NO	
51	M4302016187-IP DIAPHRAGM,1452208,POWER MACHINES	112.92	NO	NA	NA	NO	
52	M4302016188-IP DIAPHRAGM,1452208-01,POWER MACHINES	95.08	NO	NA	NA	NO	
53	M4308016003-HP-IP CPLG:BOLT	5.85	NO	NA	NA	NO	
54	M4308026003-IP-LP CPLG:BOLT	6.23	NO	NA	NA	NO	
55	M4450036018-SUPPORT BEARING PAH,29472EM,APH DRIVE	4.94	NO	NA	NA	NO	In order to meet the customers demand

56	M4450036048-SUPPORT BEARING,AP163-0001E&4	24.53	NO	NA	NA	NO	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipments are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(1)(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may be please be allowed by Hon'ble Commission.
57	M4450036050-SUPPORT BRG HOUSING,AP163-0001E&7	7.90	NO	NA	NA	NO	
58	M4450036056-GEAR REDUCER,AP163-RDU01E&2	13.60	NO	NA	NA	NO	
59	M4454016214-INTER SHAFT,PF5U-450-300-ID,FLAKTWOOD	35.68	NO	NA	NA	NO	
60	M4456016007N-BLADE P.NO.100 FOR PA FAN,FLAKTWOODS	96.76	NO	NA	NA	NO	
61	M4461256018N-GRINDING ROLL,120-5-85,DOOSAN	6.17	NO	NA	NA	NO	
62	M4461256054N-VANE WHEEL SEGMENT,45-110,DOOSAN,BOILER	72.57	NO	NA	NA	NO	
63	M4465046138N-DISCHARGE VALVE,24(-RR-VB-SP,STOCK	19.82	NO	NA	NA	NO	
64	M4598350013-BAPCON CONTROLLER	16.42	NO	NA	NA	NO	
65	M4750016003-SPEED REDUCER,BHEL,PAPH,F/MAIN DRIVE	63.94	NO	NA	NA	NO	
66	M4755036016-SERVO MOTOR ASSY	13.43	NO	NA	NA	NO	
67	M4756036002-SERVO MOTOR,PA FAN,W,ADJUSTABLE DISC	12.49	NO	NA	NA	NO	
68	M4761056003N-BULL RING SEGMENTS ASSEMBLY,MILL XRP1003	1.67	NO	NA	NA	NO	
69	M4761056161N-GRINDING ROLL FOR XRP 1003	26.39	NO	NA	NA	NO	
70	M4761056557N-JOURNAL HEAD,VA610000433002,BOILER,500MW	34.11	NO	NA	NA	NO	
71	M5121046011-BEARING SHELL (TE),91390201000	38.84	NO	NA	NA	NO	
72	M5123016271-HYDROGEN COOLER,1660170006,BHEL,TG	54.32	NO	NA	NA	NO	
73	M5657000010-CLINKER GRINDER ASSY,80TPH	64.40	NO	NA	NA	NO	
74	M5657606000-GRINDER ASSY,514-40/071-01	87.58	NO	NA	NA	NO	
75	M5691036000-TELESCOPIC CHUT ASSY,TOREX,ZAMBA15N14021	17.68	NO	NA	NA	NO	
76	M5751000113-FILL PACK,600X300X1650,PVC	45.00	NO	NA	NA	NO	
77	M5751000114-FILL PACK,300X300X1800,PVC	22.50	NO	NA	NA	NO	
78	M5751000115-FILL PACK,600X300X1800,PVC	45.00	NO	NA	NA	NO	
79	M5754146013-32 ENF3,CT FAN SHAFT	3.11	NO	NA	NA	NO	
80	M6515159332N-TRACK SHOE ASSY,125CT00286,BEML,DOZER	19.41	NO	NA	NA	NO	
81	M6635530000-COMPRESSOR ASSY,RC2-300B,HANBELL PRECISE	7.55	NO	NA	NA	NO	
82	M7197017070N-TURBO SUPERCHARGER	72.78	NO	NA	NA	NO	
83	M8612754082-MTR: SQ CAGE IND,415VAC,315M,B3,F	6.29	NO	NA	NA	NO	
84	M8655307081-MOTOR,SGL SQ CAGE IND,3.3KV,61A,3PH,F	11.96	NO	NA	NA	NO	
85	M8655367081-MOTOR,SGL SQ CAGE IND,3.3KV,ILA7560-4,B3	21.90	NO	NA	NA	NO	
86	M8655497084-MOTOR,SGL SQ CAGE IND,3.3KV,109A,3PH	26.27	NO	NA	NA	NO	
87	M8655607081-MOTOR,SGL SQ CAGE IND,3.3KV,162A,3PH	17.63	NO	NA	NA	NO	
88	M9222010235-BATTERY,RECH,NI-CD,220V,990AH	222.47	NO	NA	NA	NO	
89	M9263231239N-250AH NI-CD BATTERY	2.02	NO	NA	NA	NO	
90	M9414156039-SEMRACK FOR VFD: LCI-SEMRACK-2-SPR; BHEL	18.28	NO	NA	NA	NO	
91	M9446306008-COLLIN'S TX FOR TURB EHC LVDT D4802	0.95	NO	NA	NA	NO	
92	M9467226003-CONTROLLER,STOCK,GRAVIMETRIC FEEDER,DT-9	63.30	NO	NA	NA	NO	
93	M9470206067-PNEU,ACTUATR ASSY.; SC/V400 SMHW; CCI	28.61	NO	NA	NA	NO	
94	M9470236002-PNEU,POSITIONER,MODEL:EPR-N2MNN;PWR-GENX	1.93	NO	NA	NA	NO	
95	M9470236004-PNEU,POSITIONER,MODEL:EPR-N2MON;PWR GENX	1.17	NO	NA	NA	NO	
96	M9470486173-IL PALGHAT MAKE PNEU ACT MODEL: VA3D	2.25	NO	NA	NA	NO	
97	M9470626245-POWER CYLINDER ASSY,MAKE:NUCON	5.35	NO	NA	NA	NO	
98	M9490502609-RTD WITH T/W FOR TEMP.SENSING ELEMENTS.	0.03	NO	NA	NA	NO	
99	M9502246002N-ANALOG INPUT MODULE: 4-20MA,MAKE:EMERSON	0.02	NO	NA	NA	NO	
100	M9502246003N-ANALOG INPUT MODULE: 5X00109G01; EMERSON	0.05	NO	NA	NA	NO	
101	M9502246006-ANALOG INPUT MODULE: 5X00106G01	0.17	NO	NA	NA	NO	
102	M9523246001N-DIGITAL O/P MODULE: 5X00270G01; EMERSON	2.32	NO	NA	NA	NO	
103	M9559246002-OVATION BASE MODULE:1B30035H01, EMERSON	0.04	NO	NA	NA	NO	
104	M9560776009-NW INTERFACE MODULE,INNIS21	7.06	NO	NA	NA	NO	
105	M9567016012N-PLC PROCESSOR MODULE: PM861A, MAKE: ABB	49.85	NO	NA	NA	NO	
106	M9571246001N-RTD INPUT MODULE, MAKE: EMERSON	3.66	NO	NA	NA	NO	
107	M9575246004-SOE CONTACT I/P MODULE: 1C31233G01	0.02	NO	NA	NA	NO	
108	M957776002N-SERVER,POWEREDGE-1800,DELL	332.05	NO	NA	NA	NO	
109	M9587016014-COMPACT MODULE TERMINATION UNIT FOR CHP	0.09	NO	NA	NA	NO	

110	M9589776001-T/C INPUT MODULE,IMASI23,SYMPHONY	36.82	NO	NA	NA	NO
111	M9598016013N-HARDWARE&SOFTWARE,ABB,POS30 SERVER	58.41	NO	NA	NA	NO
Total For Sipat		4041.06				
Sipat Stage-II		1356.06				
(Petitioner)						

Details of Capital Spares

Name of the Petitioner: NTPC Limited
 Name of the Generating Station: Sipat Super Thermal Power Station Stage-II
 Financial Year: 2022-23

Amount in Rs Lakhs

Sl. No.	Details of Capital Spares & Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
1	M1823992090-100NB CI CHECK VALVE FOR U#7 ASH WATER P	0.03	NO	NA	NA	NO	
2	M1826858060-VALVE,GA,IS10611,FLGD,CS,CL150,250NB	0.15	NO	NA	NA	NO	
3	M1830185060-GATE VALVE 10"(250MM) CL150,IS:10611	0.23	NO	NA	NA	NO	
4	M1833805540-80 NB CARBON STEEL GLOBE VALVE	0.07	NO	NA	NA	NO	
5	M1854092160-VALVE,CHK,FLG,CI,A47,CL300,250MM	0.09	NO	NA	NA	NO	
6	M1883136070-GATE VALVE ASSY,CI,PN10,500NB,#\$	5.97	NO	NA	NA	NO	
7	M1917306011-SA:SPH-ROLLER BEARING:23060:CCK,W33.C3	7.52	NO	NA	NA	NO	
8	M2041278000-COMP ASSY,FLUIDOMAT,COUPLING,SC-13	35.08	NO	NA	NA	NO	
9	M2041279000-COMP ASSY,FLUIDOMAT,COUPLING,SC-12	29.77	NO	NA	NA	NO	
10	M2052204100-COMP ASSY,ELECON,GEAR BOX,KCN560,22.4:1	95.50	NO	NA	NA	NO	
11	M2052205100N-COMP ASSY,ELECON,GEAR BOX,NK-KCU200,80:1	33.59	NO	NA	NA	NO	
12	M2052208700-COMP ASSY,ELECON,GEAR BOX,SBN315,22.4:1	75.21	NO	NA	NA	NO	
13	M2052209200-COMP ASSY,ELECON,GEAR BOX,SCN-560	172.98	NO	NA	NA	NO	
14	M2052223600-GB:ELECON:9HSMM:COMP ASSY	10.68	NO	NA	NA	NO	
15	M2052540400-COMP ASSY,P05-4009-2 14.54:1,PCT	14.26	NO	NA	NA	NO	
16	M2052573100-COMP ASSY,PREMIUM ENERGY,GEAR BOX,H1-225	19.56	NO	NA	NA	NO	
17	M2090921130-FLEX-TRI:FG:COMPLETE ASSY -FG110	0.74	NO	NA	NA	NO	
18	M2090921140-FLEX-TRI:FG:COMPLETE ASSY -FG 109	0.43	NO	NA	NA	NO	
19	M3100130108-PUMP:HEAD(200-250M):FLOW(70-80M3/HR)	11.15	NO	NA	NA	NO	
20	M3130186000-DQC100/125:COMPLETE ASSY.	6.50	NO	NA	NA	NO	
21	M3241016000-PUMP ASSY,ACG060N7	11.38	NO	NA	NA	NO	
22	M3242026050-PUMP ASSY,KVL-600,SS410	212.65	NO	NA	NA	NO	
23	M3242036000N-PUMP ASSY,KAKATI,KVL-750	24.45	NO	NA	NA	NO	
24	M3246676084N-IMPELLER 2120101,BHM-130	48.66	NO	NA	NA	NO	
25	M3246676100N-MUFF COUPLING,3450101,BHM-130	20.68	NO	NA	NA	NO	
26	M3246726001N-PUMP BOWL, PART NO: 1200101 FOR SACW P/	2.05	NO	NA	NA	NO	
27	M3246856068-BHR35:IMPELLER SHAFT	0.00	NO	NA	NA	NO	
28	M3258996033-WKTA250/6:PUMP SHAFT	73.20	NO	NA	NA	NO	
29	M3258996034-WKTA250/6:INTERMEDIATE SHAFT	48.70	NO	NA	NA	NO	
30	M3258996035-INTERMEDIATE SHAFT,212.22,WKTA 250/6	21.60	NO	NA	NA	NO	
31	M3258996036-TOP SHAFT,WKTA 250/6	24.82	NO	NA	NA	NO	
32	M3263446000-PUMP ASSY,L3MG 100/200-AHOKI-G	24.31	NO	NA	NA	NO	
33	M3264426039-PUMP ASSY,MOD EL 10/12 CME,MATHER&PLATT	14.78	NO	NA	NA	NO	
34	M3271196000-BACK WASH PUMP ASSY,65 SMP2	6.94	NO	NA	NA	NO	
35	M3271206000-TRANSFER PUMP ASSY,100 SMP2	9.20	NO	NA	NA	NO	
36	M3303176000-PUMP ASSY,FLOWCON,12 MMB 80/220	15.13	NO	NA	NA	NO	
37	M3331106001N-VACUUM PUMP ASSY,KAKATI,KVL-600	63.65	NO	NA	NA	NO	
38	M3342256021-ASH SLURRY PUMP#AR300/750A CLOCKWISE SAM	48.73	NO	NA	NA	NO	
39	M3344016000N-PUMP ASSY,SAM TURBO,8A20B	9.48	NO	NA	NA	NO	
40	M3344016003N-8A20B:IMPELLER	1.87	NO	NA	NA	NO	
41	M3344096003-10A 16D:IMPELLER	5.33	NO	NA	NA	NO	
42	M3344986000N-PUMP ASSY,ZM II 530/03	11.61	NO	NA	NA	NO	
43	M3358546000N-PUMP ASSY,CPPI-100X80-400RL	5.90	NO	NA	NA	NO	
44	M3366606010-SHAFT,9,NV 2400,F/PUMP	24.78	NO	NA	NA	NO	
45	M3366606022N-2/2 BEARING,022,NV 2400	4.13	NO	NA	NA	NO	
46	M3366606024N-LOWER SLEEVE,24,NV 240	5.89	NO	NA	NA	NO	
47	M3366606025N-UPPER SLEEVE,025,NV 2400	4.93	NO	NA	NA	NO	
48	M3394125999-PUMP ASSY,10/8:FF-AH WRT	47.86	NO	NA	NA	NO	
49	M3394126000-PUMP ASSY,10/8:FFAH	30.68	NO	NA	NA	NO	
50	M3401016299-ROTOR DRUM,1617505173,ATLAS COPCO	16.93	NO	NA	NA	NO	

51	M3401616000-DRYER ASSY,TRIDENT,DRYER,DB-400	36.27	NO	NA	NA	NO
52	M340840009N-LP ELEMENT,1616630581,COMPRESSOR,ZR-355	49.16	NO	NA	NA	NO
53	M3408400010N-HP ELEMENT,1616580381,ATLAS COPCO,ZR-300	25.49	NO	NA	NA	NO
54	M3460990150-COMPRESSOR ASSY,KPCL,COMPRESSOR,T-BTD-JM	100.87	NO	NA	NA	NO
55	M3470206000-COMPRESSOR ASSY,PDC MACHINES	73.94	NO	NA	NA	NO
56	M3799280202N-THROTTLE BUSH,C-31662/GB&2,HORA	22.20	NO	NA	NA	NO
57	M3799560400-VALVE ASSY,DN500,SISTAG,MGC,PN16	18.47	NO	NA	NA	NO
58	M3799900700-450MM(FIG950):COMPLETE ASSY.:	2.63	NO	NA	NA	NO
59	M3799910200-B15-7054P-02T(S(200):COMP ASSLY	0.02	NO	NA	NA	NO
60	M3799915100-GATE VALVE ASSY,X012-663780-E16,VELAN	0.01	NO	NA	NA	NO
61	M3799915200-GATE VALVE ASSY,X023-663780-E10,VELAN	0.02	NO	NA	NA	NO
62	M3799916600-GATE VALVE ASSY,X012-663780-E17,VELAN	0.02	NO	NA	NA	NO
63	M4304056002-IP GL SEAL SEG ASSY,LMZ,TURBO GENERATOR	372.52	NO	NA	NA	NO
64	M4308036003-LP-GEN CPLG:BOLT	0.51	NO	NA	NA	NO
65	M4321026004-GAS COOLER,0BC328055/4A 7B+,ELECTROSILA	52.13	NO	NA	NA	NO
66	M4321026135-SEAL RING,5BC.370.313/6B/1,ELECTROSILA	22.55	NO	NA	NA	NO
67	M4321026136-SEAL RING,5BC.370.313/6B/2,ELECTROSILA	22.24	NO	NA	NA	NO
68	M4321026172-TVV-660-2T3:WOUND STR WDG BAR WITH PLUG	0.30	NO	NA	NA	NO
69	M4321026173-TVV-660-2T3:WOUND STR WDG BAR WITH PLUG	7.55	NO	NA	NA	NO
70	M4322016030-AVR2M500:CRS-RRCD UNIT	2.14	NO	NA	NA	NO
71	M4421116109N-LANCE TUBE,N1071111-C027,DIAMOND POWER	22.63	NO	NA	NA	NO
72	M4421116110N-LANCE TUBE,N1071111-C028,DIAMOND POWER	11.32	NO	NA	NA	NO
73	M4454016105N-BEARING CASING,V8514848-B&101	92.63	NO	NA	NA	NO
74	M4461256001-JOURNAL SHAFT ASSY,120-5-0,DOOSAN	37.60	NO	NA	NA	NO
75	M4461256018N-GRINDING ROLL,120-5-85,DOOSAN	7.48	NO	NA	NA	NO
76	M4461256052N-HP-1103:BULL RING ASSY	6.29	NO	NA	NA	NO
77	M4461256054N-VANE WHEEL SEGMENT,45-110,DOOSAN,BOILER	29.03	NO	NA	NA	NO
78	M4465046033-REDUCER DRIVE,KAF142-K2,STOCK,EG3651	12.49	NO	NA	NA	NO
79	M4465046074-DRIVE REDUCER,CF88-Z38 K4,STOCK,EG3651	8.08	NO	NA	NA	NO
80	M4465046138N-DISCHARGE VALVE,24-(RR-VB-SP,STOCK	31.65	NO	NA	NA	NO
81	M4725016104-COMPLETE DRUM SAFETY VALVE 1740 WB	10.75	NO	NA	NA	NO
82	M4725076011-COMP ASSY,BHEL,1525-VX-3	11.08	NO	NA	NA	NO
83	M4755016102-COMP ROTOR ASSY,0-55-216-00829 REV +	278.80	NO	NA	NA	NO
84	M4756016094-ROTOR ASSY,PA FAN,AP2-20/12	289.09	NO	NA	NA	NO
85	M4761056003N-BULL RING SEGMENTS ASSEMBLY,MILL XRP1003	11.72	NO	NA	NA	NO
86	M4761056057N-MULTIPLE PORT ASSY,BHEL,BOILER,XRP-1003	40.11	NO	NA	NA	NO
87	M4761056161N-GRINDING ROLL FOR XRP 1003	290.32	NO	NA	NA	NO
88	M4761056557N-JOURNAL HEAD,VA610000433002,BOILER,500MW	34.11	NO	NA	NA	NO
89	M4768106073N-HEAD PULLEY ASSEMBLY(RCF)	0.26	NO	NA	NA	NO
90	M5101906010N-U-SEALING RING MACHINED,01050109000/3	31.84	NO	NA	NA	NO
91	M5101906014N-U-SEALING RING,01050109000/5,UNMACHINED	14.05	NO	NA	NA	NO
92	M5101906016N-U-SEALING RING MACHINED,01050109000/7	13.23	NO	NA	NA	NO
93	M5101906098-COMPLETE ASSY,1050509000,BHEL	73.32	NO	NA	NA	NO
94	M5101906139N-U-SEALING RING MACHINED,11051409000/6	22.85	NO	NA	NA	NO
95	M5101936001-HP CONTROL VALVE ASSY,01122305000&00	90.97	NO	NA	NA	NO
96	M5102906394N-SEALING RING MACHINED,01061227000&3,BHEL	35.66	NO	NA	NA	NO
97	M5502486010-4000K:TRAVEL WHEEL ASSLY	2.09	NO	NA	NA	NO
98	M5505326021-1600:PULLEY DXL 630X1800 SHAFT DIA 180	8.28	NO	NA	NA	NO
99	M5505326221-PULLEY_DRIVE,SS,1000,1800,1600,260	12.87	NO	NA	NA	NO
100	M5512406001-CRUSHER ROTOR ASSY,RA08.20.60.50	120.06	NO	NA	NA	NO
101	M5516486014-DU-GEARING,18512030,THYSSENKRUPP	101.24	NO	NA	NA	NO
102	M5524636011N-DRV WHEEL SHAFT ASSY,21,THYSSENKRUPP	59.57	NO	NA	NA	NO
103	M5524636021-DRV WHEEL SHAFT ASSY,M072-T02-522-0008+	23.65	NO	NA	NA	NO
104	M5657000010-CLINKER GRINDER ASSY,80TPH	25.96	NO	NA	NA	NO
105	M5695101026N-BLOCK MAKING MACHINE,B&B,FB-IL 001	11.15	NO	NA	NA	NO
106	M5695101029-GPCA MACHINENO,SREE ENGG,RPD-200L	15.77	NO	NA	NA	NO
107	M5705996073-DeletedBF VLV 600NB STN ACT CW SYS STGAE	0.98	NO	NA	NA	NO
108	M5740046001N-ABSORPTION TANK,IEC-VTPS-034-A	9.26	NO	NA	NA	NO
109	M5740046002N-ABSORPTION TOWER,IEC-VTPS-034-A	16.49	NO	NA	NA	NO
110	M5751000113-FILL PACK,600X300X1650,PVC	350.09	NO	NA	NA	NO
111	M5751000114-FILL PACK,300X300X1800,PVC	153.60	NO	NA	NA	NO
112	M5751000115-FILL PACK,600X300X1800,PVC	329.37	NO	NA	NA	NO
113	M5751046001NN-86642-6.0-10X4:MC-67 FILL PACK ASSY	113.59	NO	NA	NA	NO
114	M5751046003NN-86642-6.0-10X4:MC-67 FILL PACK ASSY	7.57	NO	NA	NA	NO
115	M5754036000-FAN BLADE ASSY,04-21-0043/MM/16 REV+	14.69	NO	NA	NA	NO

In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/equipments are taken under overhaul/maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(1)(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may be please be allowed by Hon'ble Commission.

116	M5754146000-32 ENF3:COMPLETE ASSY	5.42	NO	NA	NA	NO
117	M5754146013-32 ENF3:CT FAN SHAFT	6.22	NO	NA	NA	NO
118	M5926056132N-INJECTION PUMP ASSY,B0010903,TELEDYNE	10.20	NO	NA	NA	NO
119	M6300000024NEW-SKID STEER LOADER	15.95	NO	NA	NA	NO
120	M6602066100N-COMPRESSOR,06NW2300R5EA,CARRIER,CHILLER	22.16	NO	NA	NA	NO
121	M6635551010-SCREW COMPRESSOR,06NW2300S5EA,CARRIER	66.14	NO	NA	NA	NO
122	M7197017070N-TURBO SUPERCHARGER	29.92	NO	NA	NA	NO
123	M7420900041-AXLE, 22.9 T AXLE LOAD 915MM WHEEL ASSL	53.09	NO	NA	NA	NO
124	M8525386915-THERMAL OVERLOAD RELAY RANGE 23.0-32.0A	0.01	NO	NA	NA	NO
125	M8562147252-MCCB IS13947,THRM MAG RELSE-3P,100A415V	0.02	NO	NA	NA	NO
126	M8564306059-ACB 3P 1000A D/OUT TYP MICROPROCESR GE	2.69	NO	NA	NA	NO
127	M8566227095-VCB:3.3KV 1250A JYOTI MAKE	4.09	NO	NA	NA	NO
128	M8574050382-COMPLETE POLE OF ACB_GE MAKE 3200A	4.27	NO	NA	NA	NO
129	M8574050391-COMPLETE POLE OF ACB GE MAKE 2500A	6.50	NO	NA	NA	NO
130	M8579080153-CIRCUIT BREAKER,VACUUM,3.3KV,2500A,JYOTI	11.71	NO	NA	NA	NO
131	M8579250211-VCB:11/12KV:800A L & T	0.19	NO	NA	NA	NO
132	M8579270158-CIRCUIT BREAKER,VACUUM,11KV,2000A,JYOTI	4.22	NO	NA	NA	NO
133	M8580060519-ABB SF6 CB 3.3KV TY HPA12/1240C	3.40	NO	NA	NA	NO
134	M8581120346-BKR POLE ABB-0.15526/0111/A/S-0.25MPA	1.73	NO	NA	NA	NO
135	M8612844082-MOTOR,SQ CAGE IND,415VAC,3PH,S1,355S,B3	16.65	NO	NA	NA	NO
136	M8616514272-SQ CAGE INDUCTION MOTOR 45KW,415V DV225M	0.75	NO	NA	NA	NO
137	M8655307081-MOTOR,SGL SQ CAGE IND,3.3KV,61A,3PH,F	20.97	NO	NA	NA	NO
138	M8655357084N-MOTOR,SGL SQ CAGE IND,3.3KV,TS500L1,B3	13.44	NO	NA	NA	NO
139	M8655496105-MOTOR,SGL SQ CAGE IND,3.3KV,450,6P,B3	57.55	NO	NA	NA	NO
140	M8721189000-CURRENT TRANSFORMER 800.1.1A	0.25	NO	NA	NA	NO
141	M9002289422-PLUG IN RELAY 24V DC 4NO+4NC JYOTI MAKE	0.18	NO	NA	NA	NO
142	M9041427012-RELAY,NUMERIC/DIGITAL,1A,110VAC,SIEMENS	13.09	NO	NA	NA	NO
143	M9222010235-BATTERY, RECH,NI-CD,220V,990AH	222.47	NO	NA	NA	NO
144	M9222033232-BATTERY, RECH,NI-CD,48V,250AH	15.74	NO	NA	NA	NO
145	M9222034235-BATTERY, RECH,NI-CD,230V,250AH	70.68	NO	NA	NA	NO
146	M9222488230-BATTERY, RECH,NI-CD 400V,250AH	60.18	NO	NA	NA	NO
147	M9406926013N-ONLINE ENERGY MONITORING SYSTEM	36.23	NO	NA	NA	NO
148	M9406970025N-PORTABLE AC HIGH VOLTAGE TEST KIT,50KVAC	1.12	NO	NA	NA	NO
149	M9406986004N-RELAY TEST KIT	32.92	NO	NA	NA	NO
150	M9416224228-PR TRANS 0-10KG/CM:1/2NPT:24VDC	0.47	NO	NA	NA	NO
151	M9419056114-ACTUATOR,HYD,CCI,SMH-50-VC	8.30	NO	NA	NA	NO
152	M9428356009-PWR SUPPLY UNIT,FOR VMS,MODEL NO.VM-5Z1,	9.52	NO	NA	NA	NO
153	M9438226018-ONLINE H2 PURITY ANALYSER FOR TG	5.62	NO	NA	NA	NO
154	M9463186071-CAMERA,H 752XV 582,1.0VP-P/75	79.06	NO	NA	NA	NO
155	M9470006430-ACTUATOR,HYD,FLAKTWOOD,V8512126	12.39	NO	NA	NA	NO
156	M9470206020-PNEU,ACTUATOR, MODEL: SC/V 320, CCI	6.80	NO	NA	NA	NO
157	M9470206022N-PROPORTIONAL CNTRL V/V: PV4, MAKE:CCI	7.67	NO	NA	NA	NO
158	M9470206023N-PROPORTIONAL CNTRL V/V:PV6,MAKE:CCI	8.74	NO	NA	NA	NO
159	M9481056038N-COMPLETE ACT ASMBLY,AUMA,SAR6E125	1.84	NO	NA	NA	NO
160	M9481056049N-COMPLETE ACT ASMBLY,AUMA,SAR6E16	2.14	NO	NA	NA	NO
161	M9481059683-ACTUATOR,ELE,4000NM,FLG,SA30.1-F30,AUMA	11.30	NO	NA	NA	NO
162	M9481406003-AUMA(G) SA10.1-F10-B1-8 - 705130	4.16	NO	NA	NA	NO
163	M9481416029-ACTUATOR,ELE,SAR100E45,AUMA	13.88	NO	NA	NA	NO
164	M9491210003-TAN DELTA AND CAPACITANCE TEST KIT	67.85	NO	NA	NA	NO
165	M9494206703N-DISPLAY BOARD,MULTILINE ELECTRONIC	0.00	NO	NA	NA	NO
166	M9502246002N-ANALOG INPUT MODULE: 4-20MA,MAKE:EMERSON	0.01	NO	NA	NA	NO
167	M9502246003N-ANALOG INPUT MODULE: 5X00109G01; EMERSON	0.03	NO	NA	NA	NO
168	M9502246006-ANALOG INPUT MODULE: 5X00106G01	0.29	NO	NA	NA	NO
169	M9516016018-EVOLUTION KIT,INRIK02,ABB	145.98	NO	NA	NA	NO
170	M9551140003-OVERVIEW DR PROJECTION UNIT,BARCO,LVS	40.32	NO	NA	NA	NO
171	M9559246002-OVATION BASE MODULE:1B30035H01, EMERSON	0.00	NO	NA	NA	NO
172	M9567056001N-CONTROL LOGIX PROCESSOR: 1756-L61; ALLEN	97.04	NO	NA	NA	NO
173	M9567246004-RACKLESS CONTROLLER,IC695CPE400,EMERSON	292.26	NO	NA	NA	NO
174	M9571246001N-RTD INPUT MODULE, MAKE: EMERSON	36.64	NO	NA	NA	NO
175	M957776002N-SERVER,POWEREDGE-1800,DELL	332.05	NO	NA	NA	NO

176	M9587016014-COMPACT MODULE TERMINATION UNIT FOR CHP	0.09	NO	NA	NA	NO
177	M9587776030-NTDO-02 DIGITAL O/P TERMINATION MODULE	0.00	NO	NA	NA	NO
178	M9589480028N-MAXDNA ANALOG I/P T/C- ED69230I304A	1.31	NO	NA	NA	NO
179	M9589776001-T/C INPUT MODULE,IMASI23,SYMPHONY	18.41	NO	NA	NA	NO
180	M9598156006N-LOCAL SERVER,COMPAQ,DAS/DCS&PLC SYS	129.80	NO	NA	NA	NO
181	M9598276008N-WORKSTATION,GE FANUC,DAS/DCS&PLC SYS	221.98	NO	NA	NA	NO
182	M9598746000-WORKSTATION(CRT & KEYBOARD),FDP, STG-II	40.88	NO	NA	NA	NO
183	M9598746001-WORKSTN (CRT,KB,PC,ETC)	14.69	NO	NA	NA	NO
184	M9598746063-ENGG.WORK STATION,MAKE: SEIMENS	42.19	NO	NA	NA	NO
185	M9607100663-MOBILE PHONE(CELLULAR)	0.26	NO	NA	NA	NO
Total for Sipat		7516.57				
Sipat Stage-II		2522.34				

(Petitioner)

Details of Capital Spares			PART-I FORM-17				
Name of the Petitioner:		NTPC Limited					
Name of the Generating Station		Sipat Super Thermal Power Station Stage-II					
Financial Year		2023-24					
Sl. No.	Details of Capital Spares & Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
1	M1825255844-VALVE, GL, BW, AS, A217-W/C9, CL2500, 100MM	16.68	NO	NA	NA	NO	
2	M1840707074-450NB CI GATE VALVE, IS:14846/BS 5150	1.86	NO	NA	NA	NO	
3	M1878170652-BF VALVE 150 MM, SS MANUAL PN10	0.10	NO	NA	NA	NO	
4	M2052201500-GB, ELECON, HSMM 10.5, COMP ASSY	4.89	NO	NA	NA	NO	
5	M2052203300-GEAR BOX ASSY, ELECON, KCN280, 20:1	70.35	NO	NA	NA	NO	
6	M2090921140-FLEX-TRI:FG, COMPLETE ASSY--FG 109	0.43	NO	NA	NA	NO	
7	M3182016007N-SHR 22500:SHAFT	20.39	NO	NA	NA	NO	
8	M3210056000-PUMP ASSY, SP42819/011, 545-R-253-3300-32+	116.48	NO	NA	NA	NO	
9	M3242026050-PUMP ASSY, KVL-600, SS410	92.70	NO	NA	NA	NO	
10	M3242036000N-PUMP ASSY, KAKATI, KVL-750	38.20	NO	NA	NA	NO	
11	M3246676100N-MUFF COUPLING, 3450101, BHM-130	13.79	NO	NA	NA	NO	
12	M3246916014N-BHR50:TRANSMISSION SHAFT	2.33	NO	NA	NA	NO	
13	M3258576000-PUMP ASSY, C065-250C11	11.76	NO	NA	NA	NO	
14	M3258996033-WKTA250/6:PUMP SHAFT	61.36	NO	NA	NA	NO	
15	M3258996034-WKTA250/6:INTERMEDIATE SHAFT	40.79	NO	NA	NA	NO	
16	M3258996035-INTERMEDIATE SHAFT, 212, 22, WKTA 250/6	17.29	NO	NA	NA	NO	
17	M3258996036-TOP SHAFT, WKTA 250/6	19.83	NO	NA	NA	NO	
18	M3271196000-BACK WASH PUMP ASSY, 65 SMP2	7.88	NO	NA	NA	NO	
19	M3271206000-TRANSFER PUMP ASSY, 100 SMP2	10.45	NO	NA	NA	NO	
20	M3342256021-ASH SLURRY PUMP#R300/750A CLOCKWISE SAM	49.09	NO	NA	NA	NO	
21	M3344986000N-PUMP ASSY, ZM II 530/03	12.64	NO	NA	NA	NO	
22	M3366606002-IMPELLER, 1, NV 2400	140.42	NO	NA	NA	NO	
23	M3366606022N-2/2 BEARING, 022, NV 2400	4.13	NO	NA	NA	NO	
24	M3366606024N-LOWER SLEEVE, 24, NV 240	5.89	NO	NA	NA	NO	
25	M3366606025N-UPPER SLEEVE, 025, NV 2400	4.93	NO	NA	NA	NO	
26	M3394126000-PUMP ASSY, 10/8-FFAH	15.34	NO	NA	NA	NO	
27	M3408400009N-LP ELEMENT, 1616630581, COMPRESSOR, ZR-355	56.46	NO	NA	NA	NO	
28	M3408400010N-HP ELEMENT, 1616580381, ATLAS COPCO, ZR-300	26.76	NO	NA	NA	NO	
29	M3799090500-840H-50C900:COMPLETE ASSY.:	43.38	NO	NA	NA	NO	
30	M3799095906N-PLUG, 201479-26, CCI, VALVE, 100D	95.69	NO	NA	NA	NO	
31	M3799095911N-DISC STACK, 11, CCI, VALVE, 100D	69.61	NO	NA	NA	NO	
32	M3799120500-RECIRCUL VALVE ASSY, DRESSER MASON EILAN	56.74	NO	NA	NA	NO	
33	M3799130103N-DISC HOLDER, 4348301, DRESSER	67.83	NO	NA	NA	NO	
34	M3799130109N-DISC, 6029201BCR500, DRESSER	76.94	NO	NA	NA	NO	
35	M3799280202N-THROTTLE BUSH, C-31662/GB&2, HORA	73.80	NO	NA	NA	NO	
36	M3799546100-GLOBE VALVE ASSY, T-04-019-IC-D0026	17.32	NO	NA	NA	NO	
37	M3799546200-GATE VALVE ASSY, T-04-019-PP-G5507	35.58	NO	NA	NA	NO	
38	M3799913800-W08-2074B-02TS(50MM):COMP VALVE ASSY:	0.17	NO	NA	NA	NO	
39	M3799914200-GATE VALVE ASSY, X011-663780-E32, VELAN	28.75	NO	NA	NA	NO	
40	M3799915000-GATE VALVE ASSY, X012-663780-E13, VELAN	19.33	NO	NA	NA	NO	
41	M3799915100-GATE VALVE ASSY, X012-663780-E16, VELAN	37.54	NO	NA	NA	NO	
42	M3799915200-GATE VALVE ASSY, X023-663780-E10, VELAN	32.74	NO	NA	NA	NO	
43	M3799916600-GATE VALVE ASSY, X012-663780-E17, VELAN	57.49	NO	NA	NA	NO	
44	M3799916700-GATE VALVE ASSY, X012-663780-E14, VELAN	31.91	NO	NA	NA	NO	
45	M4301056035-HP CONTROL VLV ASSY, 1452386	294.63	NO	NA	NA	NO	
46	M4454016214-INTER SHAFT, PFSU-450-300-ID, FLAKTWOOD	39.25	NO	NA	NA	NO	
47	M4461256001-JOURNAL SHAFT ASSY, 120-5-0, DOOSAN	78.20	NO	NA	NA	NO	
48	M4461256018N-GRINDING ROLL, 120-5-85, DOOSAN	8.42	NO	NA	NA	NO	
49	M4461256052N-HP-1103-BULL RING ASSY	28.74	NO	NA	NA	NO	
50	M4461256054N-VANE WHEEL SEGMENT 45-110, DOOSAN BOILER	21.77	NO	NA	NA	NO	
51	M4465046138N-DISCHARGE VALVE, 24(-RR-VB-SP, STOCK	29.74	NO	NA	NA	NO	
52	M4674036053-HELICAL GEARED MOTOR, PBL, 3PH, AC, 0.33HPXR	3.51	NO	NA	NA	NO	
53	M4711236002-SH SPRAY CNTRL, V/V VSC3'-SD8 TO SD11,	8.86	NO	NA	NA	NO	
54	M4755016102-COMP ROTOR ASSY, 0-55-216-00829 REV +	253.40	NO	NA	NA	NO	
55	M4756016058-SHAFT&BRG ASSY, 0-55-335-00374, SKF/FAG	71.25	NO	NA	NA	NO	
56	M4761056161N-GRINDING ROLL FOR XRP 1003	105.57	NO	NA	NA	NO	
57	M4761056557N-JOURNAL HEAD, VA610000433002, BOILER, 500MW	69.11	NO	NA	NA	NO	

58	M4770056113-GEARED MOTOR;FOR EMITTER RAPPING;PBL	0.79	NO	NA	NA	NO
59	M5121026263N-HYDROGEN SEAL RING,1-154-01-0100000 BHEL	15.26	NO	NA	NA	NO
60	M5141906860-HYDRAULIC AMPLIFIER ASSLY.01142801000&00	25.25	NO	NA	NA	NO
61	M5516486014-DU-GEARING, 18512030, THYSSENKRUPP	101.24	NO	NA	NA	NO
62	M5657000010-CLINKER GRINDER ASSY, 80TPH	12.98	NO	NA	NA	NO
63	M5751000113-FILL PACK,600X300X1650,PVC	115.71	NO	NA	NA	NO
64	M5751000114-FILL PACK,300X300X1800,PVC	57.86	NO	NA	NA	NO
65	M5751000115-FILL PACK,600X300X1800,PVC	115.71	NO	NA	NA	NO
66	M5754036000-FAN BLADE ASSY,04-21-0043/M/16 REV+	14.69	NO	NA	NA	NO
67	M7420900041-AXLE, 22.9 T AXLE LOAD 915MM WHEEL ASSL	5.31	NO	NA	NA	NO
68	M8564306059-ACB 3P 1000A D/OUT TYP MICROPROCESR GE	5.38	NO	NA	NA	NO
69	M8612644081-MOTOR 125 KW, 1485 RPM,ND 315 M,CGL	2.40	NO	NA	NA	NO
70	M8612844082-MOTOR,SQ CAGE IND,415VAC,3PH,S1,355S,B3	11.10	NO	NA	NA	NO
71	M8612874262-MOTOR,SQ CAGE IND,415VAC,3PH,S1,355S,4P	5.59	NO	NA	NA	NO
72	M9041125237-RELAY,NUMERIC/DIGITAL,1A,MICOM P633	10.78	NO	NA	NA	NO
73	M9041427012-RELAY,NUMERIC/DIGITAL,1A,110VAC,SIEMENS	13.09	NO	NA	NA	NO
74	M9041525332N-MICOM P634 DIFFERENTIAL PROTECTION	8.56	NO	NA	NA	NO
75	M9222010235-BATTERY,RECH,NI-CD,220V,990AH	166.85	NO	NA	NA	NO
76	M9222488230-BATTERY,RECH,NI-CD,400V,250AH	60.18	NO	NA	NA	NO
77	M9419406009-POSITION CONTROLLER, SMART TRAK-ST2, CCI	32.00	NO	NA	NA	NO
78	M9438226018-ONLINE H2 PURITY ANALYSER FOR TG	5.62	NO	NA	NA	NO
79	M9463156004-COMplete SCANNER ASSEMBLY	0.84	NO	NA	NA	NO
80	M9467226003-CONTROLLER,STOCK,GRAVIMETRIC FEEDER,DT-	50.98	NO	NA	NA	NO
81	M9470006430-ACTUATOR,HYD,FLAKTWOOD,V8512126	74.34	NO	NA	NA	NO
82	M9470206020-PNEU ACTUATOR, MODEL- SCV 320, CCI	21.80	NO	NA	NA	NO
83	M9470206059-ACTUATOR,HYD,CCI-AG,ASM100-30	25.99	NO	NA	NA	NO
84	M9502246003N-ANALOG INPUT MODULE, 5X00109G01, EMERSON	0.01	NO	NA	NA	NO
85	M9502246006-ANALOG INPUT MODULE, 5X00106G01	0.15	NO	NA	NA	NO
86	M9502486004-ANALOG I/P CARD(ISO)IOP301 MAX-DNA BHEL	4.77	NO	NA	NA	NO
87	M9559246002-OVATION BASE MODULE,1B30035H01, EMERSON	0.01	NO	NA	NA	NO
88	M9575246004-SQE CONTACT I/P MODULE, 1C31233G01	0.09	NO	NA	NA	NO
89	M9589480028N-MAXDNA ANALOG I/P T/C, ED692301304A	2.63	NO	NA	NA	NO
90	M9589776001-T/C INPUT MODULE,IMAS123,SYMPHONY	9.20	NO	NA	NA	NO
91	M1821188044-100NB CS CHECK V/V;CL150,IS:10989/BS1868	0.07	NO	NA	NA	NO
92	M1980639877N-PILLOW BLOCK HSG,FSNL,FSNLD528-TURU	12.69	NO	NA	NA	NO
93	M2041662000-COMP ASLY,PEMBRIL FLUID COUPLING,PST-570	14.63	NO	NA	NA	NO
94	M2052878735-GB;SIPM:SBD-245:CLUTCH-41	3.37	NO	NA	NA	NO
95	M2052878935-GB;SIPM:SBD-325:CLUTCH-41	2.53	NO	NA	NA	NO
96	M2054450601-GEAR BOX, HELICAL,ELECON,SFV-350,60:1	14.48	NO	NA	NA	NO
97	M2697890000N-COMP ASSY,SI ANALYTICS,F/TITRATOR	11.14	NO	NA	NA	NO
98	M310000007N-HEAVY DUTY SUBMERSIBLE PP 500 M3/HR, 30M	29.51	NO	NA	NA	NO
99	M3100020134-PUMP;HEAD(10-20M);FLOW(1000-2000M3/HR)	5.03	NO	NA	NA	NO
100	M3182016004N-IMPELLER,05720500N7, PUMP, SHR 22500	27.78	NO	NA	NA	NO
101	M3182016005N-IMPELLER,05720000N7, PUMP, SHR 22500	17.46	NO	NA	NA	NO
102	M3197202600N-SHF3, SIZE: 162MM;COMPLETE MECHANICAL SE	7.28	NO	NA	NA	NO
103	M3197205200N-DF-SAP16/178-E1;MECH. SEAL COMP. ASSY	87.32	NO	NA	NA	NO
104	M3246676084N-IMPELLER GUIDE PIECE,2120101,KIRLOSKAR	51.38	NO	NA	NA	NO
105	M3246916023N-BHR50:IMPELLER SHAFT	2.89	NO	NA	NA	NO
106	M3310206001N-PUMP,ESP: SLUDGE/SLURRY	21.24	NO	NA	NA	NO
107	M3342150004-DISPOSAL PUMP ASSY,SAM TURBO,AR-200/550	17.30	NO	NA	NA	NO
108	M3366606086N-THRUST BRG PAD SET,TP/X/213265,MITCHELL	8.15	NO	NA	NA	NO
109	M3366606090N-JOURNAL PAD SET,JP/3/213269,MITCHELL	8.83	NO	NA	NA	NO
110	M3395126000-C12TC/6STG :COMP ASSY	11.18	NO	NA	NA	NO
111	M3395776000-C10TC;COMPLETE ASSY.	11.84	NO	NA	NA	NO
112	M3395896200-PUMP ASSY,GM10TC/2	13.28	NO	NA	NA	NO
113	M3400080101-HEAD,COMPRESSOR,7-8KSC,10-20M3/MIN	26.58	NO	NA	NA	NO
114	M3798912220-C03-4076X;34CL;COMP V/V ASSY	0.06	NO	NA	NA	NO
115	M3799090107N-STEM,05817-16&7,CCI,100D80C2500S/300S	31.78	NO	NA	NA	NO
116	M3799090207N-STEM,05817-16&7,CCI,100D50C2500S/300S	19.69	NO	NA	NA	NO
117	M3799090400-COMplete VALVE ASSY,05817-01,CCI,840H	22.33	NO	NA	NA	NO
118	M3799520200-COMplete VALVE ASSY,KSB,ZRS	122.06	NO	NA	NA	NO
119	M3799520206N-CHECK DISC,746,KSB,ZRS	12.09	NO	NA	NA	NO
120	M3799543200-COMplete VALVE ASSY,SAMSHIN	27.51	NO	NA	NA	NO
121	M3799547300-GT100CL2500SP-SA217-WC9N-HO-BW;COM V/V;	3.96	NO	NA	NA	NO
122	M3799547400-GATE VALVE ASSY,SF-1306-06816,SAMSHIN	6.92	NO	NA	NA	NO
123	M3799914700-B08-2074B-02TS(50MM);COMP VALVE ASSY;	0.26	NO	NA	NA	NO
124	M3799916300-B09-4076X-06TS(65MM);COMP VALVE ASSY;	0.02	NO	NA	NA	NO
125	M4301066001-FRONT JOURNAL BRG,1452256CB	7.35	NO	NA	NA	NO
126	M4301066010-THRUST/JOURNAL BRG,1452248CB	14.31	NO	NA	NA	NO
127	M4301066014-IP-LP JOURNAL BRG,1452249CB	12.08	NO	NA	NA	NO
128	M4302056033-IP CONTROL VALVE,1452266,POWER MACHINES	37.91	NO	NA	NA	NO

In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/equipments are taken under overhaul/maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(1)(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may be please be allowed by Hon'ble Commission.

129	M4303066001-JOURNAL BEARING,1452253CB	117.39	NO	NA	NA	NO
130	M4303066002-BEARING,1452257CB,TURBO GENERATOR	75.45	NO	NA	NA	NO
131	M4303066005-BEARING,1452252,TURBO GENERATOR	119.75	NO	NA	NA	NO
132	M4307026001-SERVOMOTOR ASSY,OJSC POWER	82.30	NO	NA	NA	NO
133	M4310006066-MANDSPR,LPT REAR JRNL BEARING	9.78	NO	NA	NA	NO
134	M4321026225-TVV-660-2T3-RECTIFIER UNIT-EXCITER	7.81	NO	NA	NA	NO
135	M4321026226-TVV-660-2T3-REV RECTIFIER UNIT-EXCITER	3.91	NO	NA	NA	NO
136	M4321026249-RETAINING RING,7BC.321.436,ELECTROSILA	46.60	NO	NA	NA	NO
137	M4347016428-STOP VLV ASSY,KTW RUSSIA	152.66	NO	NA	NA	NO
138	M4347016432-TD CONTROL VALVE,KTW RUSSIA	1.44	NO	NA	NA	NO
139	M4398006486-DELETEDCF PUMP WITH MOTOR	21.08	NO	NA	NA	NO
140	M4456016139-ROTOR,V9001043,FLAKTWOOD	510.94	NO	NA	NA	NO
141	M4461256293-HP-1103-KNIFE GATE VALVE	1.95	NO	NA	NA	NO
142	M4761056625-GEAR BOX ASSY,BHEL_BOILER,XRP-1003	124.21	NO	NA	NA	NO
143	M4941026002-FOLLOW UP PISTON,01142708000,BHEL	38.99	NO	NA	NA	NO
144	M5101066914-BEARING LINER (1NO=2 HALVES)	6.45	NO	NA	NA	NO
145	M5101906013N-U-SEALING RING,MACHINED,01050109000/5	11.61	NO	NA	NA	NO
146	M5101916155-JOURNAL BRG ASSY,01181402000/00,D500X450	69.62	NO	NA	NA	NO
147	M5101936045N-SEALING RING MACHINED,01120205000&19	9.47	NO	NA	NA	NO
148	M5101936725-IP CONTROL VALVE ASSY,11132236000/00	123.55	NO	NA	NA	NO
149	M5103906317-COMPENSATOR,01074509000/1,BHEL	8.69	NO	NA	NA	NO
150	M5103906798N-MOVING BLADE-LP3R,01030705000/6,BHEL	173.53	NO	NA	NA	NO
151	M5121046010-BEARING SHELL,91390101000,91391201003-24	51.43	NO	NA	NA	NO
152	M5122026157-DAVR RC, 0664 NEW DC-DC SUPPLY PLC RACK	7.68	NO	NA	NA	NO
153	M5123030972-DP REGULATING VALVE	18.74	NO	NA	NA	NO
154	M5145906195-IMPELLER ASSY,11160505000/00,BHEL	47.33	NO	NA	NA	NO
155	M5147266001-ROTOR BLADE,TCE156349&3.01,TDBFP TURBINE	0.00	NO	NA	NA	NO
156	M5512406002N-ROTOR SHAFT,RA08.20.60.50&1,THYSSENKRUPP	26.14	NO	NA	NA	NO
157	M5522796028-VAR DISP HYD P/P,PSC-52662/C&5,DANFOSS	2.13	NO	NA	NA	NO
158	M5522796099N-BOOM LUFFING CYL ASY	67.02	NO	NA	NA	NO
159	M5602206016-CI GATE VALVE 350NB	0.48	NO	NA	NA	NO
160	M5710226172-FAN ASSLY FOR CT (AXIAL FLOW); HP-7S-6	1.77	NO	NA	NA	NO
161	M6660991087-HT HEAT EXCH,P12001551S,THERMAX,ESD40CH	17.40	NO	NA	NA	NO
162	M6660991090-ABS PP W/ MTR,P01A01006T,THERMAX,ESD40CH	16.07	NO	NA	NA	NO
163	M6812106021N-FIRE FIGHTING SYSTEM FIRE BRIGATE TENDER	63.00	NO	NA	NA	NO
164	M7135600011-GOVERNOR PART NO 10249242 FOR WDG-3A	10.96	NO	NA	NA	NO
165	M7183466002N-DELETED M(TM4907BZ),WDG3A,DLW-12080251	78.37	NO	NA	NA	NO
166	M7197017070N-TURBO SUPERCHARGER,10083479,LOCOMOTIV	29.92	NO	NA	NA	NO
167	M7197017186-MAIN CRANKSHAFT,10141790,DLW	32.16	NO	NA	NA	NO
168	M7470416001-WHEAXL.WHEEL&AXLE ASSY W/O BRGS 915MM	178.38	NO	NA	NA	NO
169	M8612574084-MOTOR,SQ CAGE IND,415VAC,S1,ND280M,4P	7.57	NO	NA	NA	NO
170	M8655657261-MOTOR,SGL SQ CAGE IND,3.3KV,ILA7634-4	0.00	NO	NA	NA	NO
171	M8655786091-MOTOR,SGL SQ CAGE IND,3.3KV,ILA7800-6,B3	30.57	NO	NA	NA	NO
172	M8656506091-MOTOR,DBL SQ CAGE IND,3.3KV,ILA7638-6,B3	17.85	NO	NA	NA	NO
173	M8665776511-MOTOR,SGL SQ CAGE IND,11KV,630,B3,2020KW	121.61	NO	NA	NA	NO
174	M8690456301N-STATOR ASSY,SP42808/021,HAYWARD TYLER	93.56	NO	NA	NA	NO
175	M8720451238N-C TRA:100/1A:0.415/0.66KV:10VA	0.01	NO	NA	NA	NO
176	M8720601352N-CT 150/1A CL 1.0 10VA	0.01	NO	NA	NA	NO
177	M8721564519N-CT-2000/1-1A:11KV:15VA-5P20,15VA-CL:1.0	0.05	NO	NA	NA	NO
178	M8723514972-XFMR,CURR,2000/1000/500/1A,400KV,40VA	17.10	NO	NA	NA	NO
179	M8751230011-HV BUSHING WITH METAL PART & GASKET	0.08	NO	NA	NA	NO
180	M8752117501-HV BUSHING,BHEL,W/MTL PRT&GSKT,200MVA	9.35	NO	NA	NA	NO
181	M9015116607-D-TIME O/C&E/F RLY:CTU32(E);BF8013PCH	2.25	NO	NA	NA	NO
182	M9015162822N-O/C & E/F RELAY MICOM P122	1.97	NO	NA	NA	NO
183	M9016120009-DIFFERENTIAL RELAY SETTING-1A CAG34(E)	0.66	NO	NA	NA	NO
184	M9026205224-INS VOL RLY:110V AC-VAGM22(E);AF 1716	0.05	NO	NA	NA	NO
185	M9041125228-RELAY NUMRICAL 1A MICOM P 821	7.90	NO	NA	NA	NO
186	M9067115076-PRO-ALSTOM-SKE11BF8003BCH	0.58	NO	NA	NA	NO
187	M9222040232-BATTERY,RECH,NI-CD,120V,120AH	5.86	NO	NA	NA	NO
188	M9222384231-BATTERY,RECH,NI-CD,430V,393AH	237.06	NO	NA	NA	NO
189	M9222671234-NI-CD BATT :670AH,1.2V:POCKET-P:DISCH-H	5.70	NO	NA	NA	NO
190	M9263681232-BATTERY CELL 680AH NI-CD K TYPE	4.16	NO	NA	NA	NO
191	M9406646001-THERMOVISION CAMERA,320 X 240 PIXELS	12.94	NO	NA	NA	NO
192	M9406826001N-DGA & MONTRING SYST	89.72	NO	NA	NA	NO
193	M9406956006-CIRCUIT BREAKER TIMING MEASURING KIT	1.83	NO	NA	NA	NO
194	M9406990225N-DYNAMIC CONTACT RESISTANCE METER	29.49	NO	NA	NA	NO
195	M9414156039-VFD:SEMRACK,LCI-SEMRACK-2-SPR,BHEL	18.28	NO	NA	NA	NO
196	M9414706015N-COMLETE VFD SYSTEM - 90 KW	5.53	NO	NA	NA	NO
197	M9414706017-COMLETE VFD SYSTEM: 132 KW	5.86	NO	NA	NA	NO
198	M9416780021-DP TRANSMTR: 0-10000MMWC, DIAPHRAGM TYPE	0.02	NO	NA	NA	NO
199	M9419056116-ACTUATOR,HYD,CCI,SMH-140-VC	13.81	NO	NA	NA	NO

200	M9446306035N-MOVING COIL,01142205000&65,11,70,TURBINE	9.91	NO	NA	NA	NO
201	M9470206084-ACTUATOR,PNEU,MSD-III-480DA,CCI	22.59	NO	NA	NA	NO
202	M9476580012N-ANALYZER,WATER,PHOSPHATE,0.2-10PPM,4CH	11.32	NO	NA	NA	NO
203	M9481056069-AUMA ACTUATOR-SA60A90/90RPM	1.71	NO	NA	NA	NO
204	M9490406006-INSPECTA BACK PLANE POWER SUPPLY PCB	0.93	NO	NA	NA	NO
205	M9516246001-SERIAL LINK CONTROLLER MODULE:1C31166G01	0.06	NO	NA	NA	NO
206	M9567276011-PROCESSOR MODULE	2,070.70	NO	NA	NA	NO
207	M9567676021-UNITY CPU MODULE: 140CPU67160; SHNEIDER	32.19	NO	NA	NA	NO
208	M9577676001-HMI REDUNDANT SERVER,VJC101115,SCHNEIDER	21.42	NO	NA	NA	NO
209	M9598486028-HMI WORKSTATION,MAX-DNA BHEL	586.82	NO	NA	NA	NO
Total for Sipat		10,187.20				
Sipat Stage-II		3,418.52				

(Petitioner)

PART 1**FORM-18****Non Tariff Income**

Name of the Petitioner :		NTPC Limited				
Name of the Generating Station :		Sipat Super Thermal Power Station Stage-II				
Amount in Rs Lakh						
S. No.	Parameters	2019-20	2020-21	2021-22	2022-23	2023-24
1	Income from rent of land or buildings	18.71	20.58	17.27	19.83	22.26
2	Income from sale of scrap	62.24	19.27	53.09	318.25	215.99
3	Income from advertisements					
	Total	80.94	39.85	70.36	338.08	238.25
PETITIONER						

Details of Water Charges

Name of the Petitioner : NTPC Limited

Name of the Generating Station : Sipat Super Thermal Power Station Stage-II

S. No.	Year	Details of Water charges (excluding water cess)		Quantity Allocated*	Normative consumption at 100 PLF*	Rate specified (as per Govt. notification or agreement)	Spillage of water (in percentage)	Total Amount Claimed*	Amount Claimed Sipat-II	
		Name of source	Quantity (MCM)**	Amount (Rs Lakh)	Unit (MCM)	Unit (MCM)	Unit (Rs/CuM)	%	(in Rs Lakhs)	(in Rs Lakhs)
1	2019-20	Hansdeo River Canal	72.66	11178.61	93	92	12.25	-	11178.61	3751.21
2	2020-21		70.34	11007.03	93	91	12.25	-	11007.03	3693.63
3	2021-22		65.46	10974.13	93	91	12.25	-	10974.13	3682.59
4	2022-23		60.34	11214.62	93	91	12.25	-	11214.62	3763.29
5	2023-24		61.03	10190.06	93	92	12.25	-	10190.06	3677.54

* For Sipat STPS Stage-I and Stage-II

54564.45

18568.27

** Actual Consumption for Sipat STPS Stage-I and Stage-II

Payments terms- Payment on 90% of allocation or actual drawal whichever is more. Additional 30% losses during closed cycle.

	OLD	NEW
	120	93
YEARLY	120000000	93000000
MONTHLY	10000000	7750000
MIN 90%	9000000	6975000

93
62.0000 31.0000

WATER CHARGES FOR F.Y. 2019-20																				93
ACTUAL CONSUMPTION (CuM)																				
MONTH	bill amount	DD ISSUED DATE	90% OF ALLOCATION (CuM)	RATE (Rs/CuM)	AMTS (Rs)	PAID AMOUNT	RETAIN AMOUNT	OPEN CYCLE	CLOSED CYCLE	ACTUAL CONSUMPTION (CuM)	LOSS QTY	ACTUAL CONSUMPTION INCL LOSS (CuM)	billing qty (Cum)	RATE (Rs/CuM)	payment amount	AMTS (Rs)	DIFF	Water Charges	ST-I	ST-II
APR			6975000	12.25	85443750			6579335		6579335	0	6579335	6975000	12.25	85443750	80596854	0	85443750	61.79	31.21
MAY			6975000	12.25	85443750			3997530	2251186	6248716	675356	6924072	7650356	12.25	93716861	84819882	-8273111	93716861	28672399	31448611
JUN			6975000	12.25	85443750				5492451	5492451	1647735	7140186	8622735	12.25	105628504	87467279	-20184754	105628504	70182697	35445807
JUL			6975000	12.25	85443750			3951575	2272704	6224279	681811	6906090	7656811	12.25	93795935	84599603	-8352185	93795935	62320789	31475146
AUG			6975000	12.25	85443750			3997122		3997122	0	3997122	6975000	12.25	85443750	48964745	0	85443750	56771351	28672399
SEP			6975000	12.25	85443750			3803844		3803844	0	3803844	6975000	12.25	85443750	46597089	0	85443750	56771351	28672399
OCT			6975000	12.25	85443750			3324250	1095145	4419395	328544	4747939	7303544	12.25	89468414	58162253	-4024664	89468414	59445456	30022958
NOV			6975000	12.25	85443750				6170438	6170438	1851131	8021569	8826131	12.25	108120105	98264220	-22676355	108120105	71838190	36281914
DEC			6975000	12.25	85443750				5984533	5984533	1795360	7779893	8770360	12.25	107436910	95303689	-21993160	107436910	71384256	36052654
JAN			6975000	12.25	85443750			3482500	1913453	5395953	574036	5969889	7549036	12.25	92475691	73132365	-7031941	92475691	61443580	31032111
FEB			6975000	12.25	85443750			5019615		5019615	0	5019615	6975000	12.25	85443750	61490284	0	85443750	56771351	28672399
MAR			6975000	12.25	85443750			5766764		5766764	0	5766764	6975000	12.25	85443750	70642859	0	85443750	56771351	28672399
TOTAL			83700000		1025325000					65102445		72656418			1117861169	890041121	-92536169	1117861169	742739972	375121198

	OLD	NEW
	120	93
YEARLY	12000000	93000000
MONTHLY	1000000	7750000
MIN 90%	900000	6975000

WATER CHARGES FOR F.Y. 2020-21																				93
ACTUAL CONSUMPTION (CuM)																				
MONTH	bill amount	DD ISSUED DATE	90% OF ALLOCATION (CuM)	RATE (Rs/CuM)	AMTS (Rs)	PAID AMOUNT	RETAIN AMOUNT	OPEN CYCLE	CLOSED CYCLE	ACTUAL CONSUMPTION (CuM)	LOSS QTY	ACTUAL CONSUMPTION INCL LOSS (CuM)	billing qty (Cum)	RATE (Rs/CuM)	payment amount	AMTS (Rs)	DIFF	Water Charges	ST-I	ST-II
APR			6975000	12.25	85443750			6154113		6154113	0	6154113	6975000	12.25	85443750	75387884	0	85443750	61.79	31.21
MAY			6975000	12.25	85443750			2918983	3495508	6414491	1048652	7463143	8023652	12.25	98289737	91423502	-12845987	98289737	65306604	28672399
JUN			6975000	12.25	85443750				5318290	5318290	1595487	6913777	8570487	12.25	104988466	84693768	-19544716	104988466	69757437	32983133
JUL			6975000	12.25	85443750			5208208	708932	5917140	212680	6129820	7187680	12.25	88049080	75090295	-2605330	88049080	58502409	29546671
AUG			6975000	12.25	85443750			5296032		5296032	0	5296032	6975000	12.25	85443750	64876392	0	85443750	56771351	28672399
SEP			6975000	12.25	85443750			5712449		5712449	0	5712449	6975000	12.25	85443750	69977500	0	85443750	56771351	28672399
OCT			6975000	12.25	85443750			3247997	1600385	4848382	480116	5328498	7455116	12.25	91325171	65274101	-5881421	91325171	60679140	30646031
NOV			6975000	12.25	85443750				4588367	4588367	1376510	5964877	8351510	12.25	102305998	73069743	-16862248	102305998	67975126	34330872
DEC			6975000	12.25	85443750				4799560	4799560	1439868	6239428	8414868	12.25	103082133	76432993	-17638383	103082133	68490813	34591320
JAN			6975000	12.25	85443750			5760546		5760546	0	5760546	6975000	12.25	85443750	70566689	0	85443750	56771351	28672399
FEB			6975000	12.25	85443750			5000000		4060071	0	4060071	6975000	12.25	85443750	49735870	0	85443750	56771351	28672399
MAR			6975000	12.25	85443750			5312838		5312838	0	5312838	6975000	12.25	85443750	65082266	0	85443750	56771351	28672399
TOTAL					1025325000					64182279		70335592			1100703084	861611002	-75378084	1100703084	731339633	369363451

	OLD	NEW
YEARLY	120	93
MONTHLY	12000000	93000000
MIN 90%	9000000	6975000

WATER CHARGES FOR F.Y. 2021-22																				93	
ACTUAL CONSUMPTION (CuM)																					
MONTH	bill amount	DD ISSUED DATE	90% OF ALLOCATION (CuM)	RATE (Rs/CuM)	AMTS (Rs)	PAID AMO UNT	RETAIN AMO UNT	OPEN CYCLE	CLOSED CYCLE	ACTUAL CONSUMPTION (CuM)	LOSS QTY	ACTUAL CONSUMPTION INCL LOSS (CuM)	billing qty (Cum)	RATE (Rs/CuM)	payment amount	AMTS (Rs)	Differ based on actual consumption excluding loss	Differ based on actual consumption including loss	Water Charges	ST-I	ST-II
APR			6975000	12.25	85443750			5535826		5535826	0	5535826	6975000	12.25	85443750	67813869	17629882	17629882	85443750	56771351	28672399
MAY			6975000	12.25	85443750			2790717	3007118	5797835	902135	6699970	7877135	12.25	96494904	82074633	25471425	14420271	96494904	64114064	32380840
JUN			6975000	12.25	85443750				5327551	5327551	1598265	6925816	8573265	12.25	105022496	84841246	39759997	20181250	105022496	69780048	35242448
JUL			6975000	12.25	85443750			5051905		5051905	0	5051905	6975000	12.25	85443750	61885836	23557914	23557914	85443750	56771351	28672399
AUG			6975000	12.25	85443750			5433731		5433731	0	5433731	6975000	12.25	85443750	66563205	18880545	18880545	85443750	56771351	28672399
SEP			6975000	12.25	85443750			4334339		4334339	0	4334339	6975000	12.25	85443750	53095653	32348097	32348097	85443750	56771351	28672399
OCT			6975000	12.25	85443750			5597000	986994	6583994	296098	6880092	7271098	12.25	89070951	84281127	8417024	4789824	89070951	59181370	29889581
NOV			6975000	12.25	85443750				5173935	5173935	1552181	6726116	8527181	12.25	104457967	82394921	41077264	22063046	104457967	69404958	35053009
DEC			6975000	12.25	85443750				4470197	4470197	1341059	5811256	8316059	12.25	101871723	71187886	47111810	30683837	101871723	67686581	34185142
JAN			6975000	12.25	85443750			3421753	649995	4071748	194999	4266747	7169999	12.25	87832488	52267651	37953575	35564837	87832488	58358499	29473989
FEB			6975000	12.25	85443750			3577578		3577578	0	3577578	6975000	12.25	85443750	43825331	41618420	41618420	85443750	56771351	28672399
MAR			6975000	12.25	85443750			4220490		4220490	0	4220490	6975000	12.25	85443750	51701003	33742748	33742748	85443750	56771351	28672399
TOTAL					1025325000					59579129		65463866			1097413028	801932359	367568698	295480670	1097413028	729153623	368259405

OLD NEW
 120 93
 YEARLY 12000000 93000000
 MONTHLY 10000000 7750000
 MIN 90% 9000000 6975000

120

80

40

WATER CHARGES FOR F.Y. 2022-23																				93	
ACTUAL CONSUMPTION (CuM)																					
MONTH	bill amount	DD ISSUED DATE	90% OF ALLOCATION (CuM)	RATE (Rs/CuM)	AMTS (Rs)	PAID AMO UNT	RETAIN AMOU NT	OPEN CYCLE	CLOSED CYCLE	ACTUAL CONSUMPTION (CuM)	LOSS QTY	ACTUAL CONSUMPTION INCL LOSS (CuM)	billing qty (Cum)	RATE (Rs/CuM)	payment amount	AMTS (Rs)	Differ based on actual consumption excluding loss	Differ based on actual consumption including loss	Water Charges	ST-I	ST-II
APR			6975000	12.25	85443750			4224216		4224216	0	4224216	6975000	12.25	85443750	51746646	33697104	33697104	85443750	61.79	31.21
MAY	98621663		6975000	12.25	85443750			1326077	3585826	4911903	1075748	5987651	8050748	12.25	98621663	73348725	38450851	25272938	98621663	56771351	28672399
JUN	103710644		6975000	12.25	85443750				4970584	4970584	1491175	6461175	8466175	12.25	103710644	79156548	42820990	24554096	103710644	68908414	34802229
JUL	90757657		6975000	12.25	85443750			2406407	1445961	3852368	433788	4286156	7408788	12.25	90757653	52505411	43566145	38252242	90757653	60302065	30455588
AUG	88450639		6975000	12.25	85443750			3534727	818201	4352928	245460	4598388	7220460	12.25	88450635	56330253	35127267	32120382	88450635	58769214	29681421
SEP	85443750		6975000	12.25	85443750			2763504		2763504	0	2763504	6975000	12.25	85443750	33852924	51590826	51590826	85443750	56771351	28672399
OCT	88395547		6975000	12.25	85443750			1368577	803210	2171787	240963	2412750	7215963	12.25	88395547	29556188	61791156	58839259	88395547	58732612	29662935
NOV	99869889		6975000	12.25	85443750				3925480	3925480	1177644	5103124	8152644	12.25	99869889	62513269	51782759	37356620	99869889	66356503	33513386
DEC	105653674		6975000	12.25	85443750				5499299	5499299	1649790	7149089	8624790	12.25	105653678	87576340	38287265	18077337	105653678	70199423	35454254
JAN	104227079		6975000	12.25	85443750			1746196	5111110	6857306	1533333	8390639	8508333	12.25	104227079	102785328	20225081	1441752	104227079	69251549	34975530
FEB	85443750		6975000	12.25	85443750				4234641	4234641	0	4234641	6975000	12.25	85443750	51874352	33569398	33569398	85443750	56771351	28672399
MAR			6975000	12.25	85443750			4724374		4724374	0	4724374	6975000	12.25	85443750	57873582	27570169	27570169	85443750	56771351	28672399
TOTAL					1025325000					52488390		60336291			1121461787	739119565	478479010	382342223	1121461787	745132328	376329459

OLD NEW
 YEARLY 120 93
 MONTHLY 12000000 93000000
 MIN 90% 9000000 6975000

93
 61.79194631 31.20805369

WATER CHARGES FOR F.Y. 2023-24																				93	
ACTUAL CONSUMPTION (CuM)																					
MONTH	bill amount	DD ISSUED DATE	90% OF ALLOCATION (CuM)	RATE (Rs/CuM)	AMTS (Rs)	PAID AMO UNT	RETAIN AMOU NT	OPEN CYCLE	CLOSED CYCLE	ACTUAL CONSUMPTION (CuM)	LOSS QTY	ACTUAL CONSUMPTION INCL LOSS (CuM)	billing qty (Cum)	RATE (Rs/CuM)	payment amount	AMTS (Rs)	Differ based on actual consumption excluding loss	Differ based on actual consumption including loss	Water Charges	ST-I	ST-II
																				61.79	31.21
APR	85443750		6975000	12.25	85443750			5221983		5221983	0	5221983	6975000	12.25	85443750	63969292	21474458	21474458	85443750	56771351	28672399
MAY	94284194		6975000	12.25	85443750			2560425	2405563	4965988	721669	5687657	7696669	12.25	94284195	69673798	33450842	24610397	94284195	62645204	31638992
JUN	102688552.8		6975000	12.25	85443750				4692463	4692463	1407739	6100202	8382739	12.25	102688553	74727475	45205881	27961078	102688553	68229307	34459246
JUL	90972041		6975000	12.25	85443750			2719752	1504297	4224049	451289	4675338	7426289	12.25	90972040	57272891	39227440	33699150	90972040	60444510	30527530
AUG	85443750		6975000	12.25	85443750			3768874		3768874	0	3768874	6975000	12.25	85443750	46168707	39275044	39275044	85443750	56771351	28672399
SEP	85443750		6975000	12.25	85443750			3598825		3598825	0	3598825	6975000	12.25	85443750	44085606	41358144	41358144	85443750	56771351	28672399
OCT	85443750		6975000	12.25	85443750			4501861		4501861	0	4501861	6975000	12.25	85443750	55147797	30295953	30295953	85443750	56771351	28672399
NOV	101186061		6975000	12.25	85443750			539380	4283622	4823002	1285087	6108089	8260087	12.25	101186066	74824090	42104291	26361976	101186066	67231010	33955056
DEC	104097117		6975000	12.25	85443750				5075746	5075746	1522724	6598470	8497724	12.25	104097119	80831258	41919231	23265862	104097119	69165200	34931919
JAN	90015182		6975000	12.25	85443750			3638721	1243927	4882648	373178	5255826	7348178	12.25	90015181	64383869	30202743	25631312	90015181	59808744	30206436
FEB	85443750		6975000	12.25	85443750			4980234		4980234	0	4980234	6975000	12.25	85443750	61007867	24435884	24435884	85443750	56771351	28672399
MAR	85443750		6975000	12.25	85443750			4531642		4531642	0	4531642	6975000	12.25	85443750	55512615	29931136	29931136	85443750	56771351	28672399
TOTAL					1025325000					55267315		61029001			1095905654	747605262	418881045	348300391	1095905654	728152079	367753575

Details of Statutory Charges

Name of the Petitioner		NTPC Ltd				
Name of the Generating station		Sipat Super Thermal Power Station Stage-II				
S.No	Particulars	YEARS				
		2019-20	2020-21	2021-22	2022-23	2023-24
1	CESS INTRA STATE	1132.63	1126.12	1203.45	1140.02	1204.61
2	ED ON APC	6254.07	6159.00	6844.71	7592.74	9292.80
3	CESS ON APC	483.07	478.41	521.92	483.35	499.96
4	ED INTRA STATE	566.31	563.06	601.73	670.37	843.22
	Total	8436.08	8326.58	9171.81	9886.49	11840.59
						Petitioner

<u>ANNEXURE-IA</u>						
Sub:Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2019-24 [SIPAT Stage-II]						
Summary of Gross Block reconciliation (2019-20)						
Sr. No.	Particular	Stage-I	Stage-II	Stage-I (FGD/CMS)	Stage-II (FGD/CMS)	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2020 (Ind-AS)	86,49,64,38,580.90	32,59,15,22,791.14			1,19,08,79,61,372.04
2	Opening Gross Block as per Audited Balance Sheet 01.04.2019 (Ind-AS)	85,49,61,64,574.80	32,46,46,18,146.78			1,17,96,07,82,721.58
3	Addition During the Year (1-2) (Ind-AS)	1,00,02,74,006.10	12,69,04,644.36			1,12,71,78,650.46
4	Ind-AS Adjustment	- 39,70,75,156.07	- 3,96,10,802.47			- 43,66,85,958.54
5	Addition During the Year (3+4) (IGAAP)	60,31,98,850.03	8,72,93,841.89			69,04,92,691.92
Summary of Gross Block reconciliation (2020-21)						
Sr. No.	Particular	Stage-I	Stage-II	Stage-I (FGD/CMS)	Stage-II (FGD/CMS)	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2021 (Ind-AS)	86,76,44,60,743.13	32,58,07,62,153.59			1,19,34,52,22,896.72
2	Opening Gross Block as per Audited Balance Sheet 01.04.2020 (Ind-AS)	86,49,64,38,580.90	32,59,15,22,791.14			1,19,08,79,61,372.04
3	Addition During the Year (1-2) (Ind-AS)	26,80,22,162.23	- 1,07,60,637.55			25,72,61,524.68
4	Ind-AS Adjustment	8,03,44,713.23	- 2,87,65,107.83			5,15,79,605.40
5	Addition During the Year (3+4) (IGAAP)	34,83,66,875.46	- 3,95,25,745.38			30,88,41,130.08

Summary of Gross Block reconciliation (2021-22)						
Sr. No.	Particular	Stage-I	Stage-II	Stage-I (FGD/CMS)	Stage-II (FGD/CMS)	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2022 (Ind-AS)	88,20,76,62,557.38	32,73,58,42,150.43			1,20,94,35,04,707.81
2	Opening Gross Block as per Audited Balance Sheet 01.04.2021 (Ind-AS)	86,76,44,60,743.13	32,58,07,62,153.59			1,19,34,52,22,896.72
3	Addition During the Year (1-2) (Ind-AS)	1,44,32,01,814.25	15,50,79,996.84			1,59,82,81,811.09
4	Ind-AS Adjustment	20,10,50,661.59	7,94,78,051.17			28,05,28,712.76
5	Addition During the Year (3+4) (IGAAP)	1,64,42,52,475.84	23,45,58,048.01			1,87,88,10,523.85
Summary of Gross Block reconciliation (2022-23)						
Sr. No.	Particular	Stage-I	Stage-II	Stage-I (FGD/CMS)	Stage-II (FGD/CMS)	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	89,73,39,02,602.16	33,04,30,86,179.85	19,67,49,838.96	15,77,06,683.76	1,23,13,14,45,304.73
2	Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS)	88,20,76,62,557.38	32,73,58,42,150.43	-	-	1,20,94,35,04,707.81
3	Addition During the Year (1-2) (Ind-AS)	1,52,62,40,044.78	30,72,44,029.42	19,67,49,838.96	15,77,06,683.76	2,18,79,40,596.92
4	Ind-AS Adjustment	- 10,40,86,603.73	- 17,61,28,794.86	-	-	- 28,02,15,398.59
5	Addition During the Year (3+4) (IGAAP)	1,42,21,53,441.05	13,11,15,234.56	19,67,49,838.96	15,77,06,683.76	1,90,77,25,198.33
Summary of Gross Block reconciliation (2023-24)						
Sr. No.	Particular	Stage-I	Stage-II	Stage-I (FGD/CMS)	Stage-II (FGD/CMS)	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2024 (Ind-AS)	92,37,93,04,205.06	33,26,91,04,532.35	29,51,24,747.94	15,77,06,683.76	1,26,10,12,40,169.12
2	Opening Gross Block as per Audited Balance Sheet 01.04.2023 (Ind-AS)	89,73,39,02,602.16	33,04,30,86,179.85	19,67,49,838.96	15,77,06,683.76	1,23,13,14,45,304.73
3	Addition During the Year (1-2) (Ind-AS)	2,64,54,01,602.90	22,60,18,352.50	9,83,74,908.98	-	2,96,97,94,864.38
4	Ind-AS Adjustment	- 57,45,93,009.72	- 13,57,91,621.21	-	-	- 71,03,84,630.93
5	Addition During the Year (3+4) (IGAAP)	2,07,08,08,593.19	9,02,26,731.29	9,83,74,908.98	-	2,25,94,10,233.46

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited							
Name of the Generating Station		SIPAT-II							
COD		01-01-2009							
For Financial Year		2019-20							
Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2018-19)					Justification	
			Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis		IDC included in col. 3
1	2		3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	Claim								
1	Off Site Civil	HSC/PRECISION ENGINEERING	1.01	0.00	1.01	0.00	1.01	0.00	Justification given in Form 9
2	Switchyard	GE/AREVA T&D	-146.41	0.00	-146.41	0.00	-146.41	0.00	
3	Ash Related Works	INDURE LTD	38.02	0.00	38.02	0.00	38.02	0.00	
4	Contractor FERV		7.05	0.00	7.05	7.05	0.00	0.00	
5	Contractor FERV charged to P&L account		0.00	15.22	15.22	0.00	15.22	0.00	
6	Capitalisation of MBOA	Various Vendors	0.63	0.00	0.63	0.00	0.63	0.00	
	Total of New Claim		-99.71	15.22	-84.49	7.05	-91.53	0.00	
7	Deapitalisation of Spares: part of Capital Cost		-210.46	-297.78	-508.24	0.00	-508.24	0.00	
8	Decap of MBOAs- part of Capital Cost		-0.94	-2.70	-3.63	0.00	-3.63	0.00	
	TOTAL claims A		-311.11	-285.26	-596.36	7.05	-603.41	0.00	
B	Exclusions								
1	Capitalisation of Spares		1511.35	0.00	1511.35	83.44	1427.91	0.00	Justification given in Form K
2	Decap of Spares-not part of Capital Cost		-42.55	0.00	-42.55	0.00	-42.55	0.00	
3	Capitalisation during Overhaul		110.85	-110.85	0.00	0.00	0.00	0.00	
4	Inter Unit Transfer		0.50	0.00	0.50	0.00	0.50	0.00	
5	Liability Reversal		0.00	0.00	0.00	0.00	0.00	0.00	
	Total Exclusion Claimed B		1580.15	-110.85	1469.30	83.44	1385.86	0.00	
	Grand Total A+B		1269.05	-396.11	872.94	90.49	782.45	0.00	
									(Petitioner)

Name of the Petitioner	NTPC Limited
Name of the Generating Station	SIPAT-II
COD	01-01-2009
For Financial Year	2020-21

Amount in Rs									
Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed						Justification
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B	
1	2	2A	3	3A	3B=3+3A	4	5=3B-4	6	7
A	Claim								
1	Offsite Civil	AAYAM CONSTRUCTION	0.16	-	0.16	-	0.16	-	Justification given in Form-9
2	Ash Related works	J P ASSOCIATES, RAJESH KUMAR MURARKA	-2.26	-	-2.26	-0.99	-1.27	-	
3	SG	SARTECH INTL	-1.95	-	-1.95	-1.92	-0.03	-	
4	Decap of Spares: Part of Capital Cost		-98.72	-201.33	-300.05	-	-300.05	-	
5	Decap of MBOAs: Part of Capital Cost		-24.75	-45.66	-70.41	-	-70.41	-	
6	Contractors FERV		-62.24	-	-62.24	-61.10	-1.14	-	
	Total Claims A		-189.76	-246.99	-436.75	-64.01	-372.74	-	
B	Exclusions								
1	Capitalisation of Spares	Various vendors	55.34	-	55.34	(2.29)	57.63	-	Justification given in Form-K
2	Township (Electrification works)	VINDHYA CONSTRUCTION	0.70	-	0.70	-	0.70	-	
3	Decap of MBOAs-not part of Capital Cost		-14.26	-0.29	-14.55	-	-14.55	-	
4	Capital Overhauling		40.37	-40.37	-	-	-	-	
	Total Exclusions claimed B		82.15	-40.66	41.49	-2.29	43.78	-	
	Grand Total (A + B)		-107.61	-287.65	-395.26	-66.30	-328.96	-	
			-107.61	-287.65	-395.26	-66.30	-328.96	-	(Petitioner)

Name of the Petitioner		NTPC Ltd.							
Name of the Generating Station		SIPAT-II							
COD		01.01.2009							
For Financial Year		2021-22							
									Amount in Rs Lakh
Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (2021-22)						Justification
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B	
1	2	2A	3	3A	3B=3+3A	4	5=3B-4	6	7
A	Claim								
1	Ash Related works	Rajesh Kumar Murarka	3.21	-	3.21	-	3.21	-	Justification given in Form-9
2	Continuous Emission Monitoring System (CEMS)	Fuji Electric Co. LTD	0.26	-	0.26	-	0.26	-	
3	Main Plant Civil	H N Smgn	0.83	-	0.83	-	0.83	-	
4	Off Site Civil	Ramdin Yadav, HSCL	19.80	-	19.80	-	19.80	-	
5	Package ERV		0.96	-	0.96	0.96	-	-	
6	Decap of Spares : Part of Capital Cost		-74.19	-156.54	-230.72	-	-230.72	-	
	Total Claim A		-49.12	-156.54	-205.66	0.96	-206.62	-	
B	Exclusions								
1	Capital Spares	Various Vendors	2,551.24	-	2,551.24	113.36	2,437.88	-	Justification given in Form-K
2	Capital Overhauling	353.45	-353.45	-	-	-	-	
3	Decap of Capital Overhauling		-1,304.77	1,304.77	-	-	-	-	
	Total Exclusions claimed B		1,599.92	951.32	2,551.24	113.36	2,437.88	-	
	Grand Total (A + B)		1,550.80	794.78	2,345.58	114.32	2,231.26	-	

(Petitioner)

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	SIPAT-II
COD	01.01.2009
For Financial Year	2022-23

Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed					Justification	
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis		IDC included in col. 3B
1	2	2A	3	3A	3B=3+3A	4	5=3B-4	6	7
A	Claim								
1	Station C&I	ABB	-242.07	0.00	-242.07	0.00	-242.07	-	Justification given in Form-9
2	Land Compensation Provision (Sipat Village)	SDM & LAO, KATGHORA	-83.30	0.00	-83.30	-83.30	0.00	-	
3	Contractors FERV	BHEL	-38.40	0.00	-38.40	-38.40	0.00	-	
4	MBOAs	Various Vendors	0.94	0.00	0.94	0.00	0.94	-	
5	Decap of Spares : Part of Capital Cost	Various Vendors	-242.78	-560.53	-803.31	0.00	-803.31	-	
	Total Claim for the year A		-605.62	-560.53	-1166.15	-121.70	-1044.45	-	
B	Exclusions								
1	Capital Spares	Various Vendors	2505.13	0.00	2505.13	160.83	2344.30	-	Justification given in Form-K
2	Capital Overhauling		2307.50	-2307.50	0.00	0.00	0.00	-	
3	Decap of Capital Overhauling		-1106.74	1106.74	0.00	0.00	0.00	-	
4	Decap of Spares : Not Part of Capital Cost	Various Vendors	-27.83	0.00	-27.83	0.00	-27.83	-	
	Total Exclusions claimed B		3678.06	-1200.76	2477.30	160.83	2316.46	-	
	Grand Total (A + B)		3,072.44	(1,761.29)	1,311.15	39.14	1,272.02	-	(Petitioner)

Name of the Petitioner		NTPC Ltd.							
Name of the Generating Station		SIPAT-II							
COD		01.01.2009							
For Financial Year		2023-24							
									(Amount in Rs Lakh)
Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed						Justification
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B	
1	2	2A	3	3A	3B=3+3A	4	5=3B-4	6	7
A	Claim								
1	OffSite Civil	HSSL	-63.16	0.00	-63.16	-63.16	0.00	0.00	Justification given in Form-9
2	Ash Related works	BUDHRAJA MINING & CONSTRUCTION LTD	186.32	0.43	186.75	0.00	186.75	0.00	
3	Contractor FERV	BHEL	0.22	0.00	0.22	0.22	0.00	0.00	
4	MBOAs	Various Vendors	291.85	0.00	291.85	54.57	237.29	0.00	
5	Decap of Spares: Part of Capital Cost	Various Vendors	-235.54	-578.13	-813.67	0.00	-813.67	0.00	
6	Decap of MBOAs: Part of Capital Cost	Various Vendors	-1.02	-0.84	-1.86	0.00	-1.86	0.00	
	Total Claim for the year A		178.67	-578.54	-399.88	-8.38	-391.50	0.00	
B	Exclusions								
1	Inter Unit Transfer	47.40	0.00	47.40	0.00	47.40	0.00	Justification given in Form-K
2	Capital Spares	Various Vendors	1335.63	0.00	1335.63	7.23	1328.39	0.00	
3	Capital Overhauling	2505.31	-2505.31	0.00	0.00	0.00	0.00	
4	Decap of Capital Overhauling	-1725.93	1725.93	0.00	0.00	0.00	0.00	
5	Decap of Spares: Not Part of Capital Cost	Various Vendors	-80.89	0.00	-80.89	0.00	-80.89	0.00	
6	Decap of MBOAs: Not Part of Capital Cost	Various Vendors	0.00	0.00	0.00	0.00	0.00	0.00	
	Total Exclusions claimed B		2081.52	-779.37	1302.14	7.23	1294.91	0.00	
	Grand Total (A + B)		2,260.18	-1,357.92	902.27	-1.14	903.41	-	
									(Petitioner)

Details of Assets De-capitalised during the period 2019-20							PART-II FORM- I Rs. Lakhs
Name of the Petitioner		NTPC Ltd					
Name of the Generating Station		SIPAT-II					
COD		01.01.2009					
For Financial Year		2019-20					
						Depr Rate	
Decap- of Spares: part of capital cost							
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 2 of BS)	Ind AS Adj.	As per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization/Remarks
1	Decapitalisation of capital Spares:Part of Capital Cost	Claimed as additional capital expenditure	210.46	297.78	508.24	2008-09	273.932
	Decapitalisation of capital Spares: Not Part of Capital Cost	Claimed under exclusion	42.55	0.00	42.55	2019-20	Capitalisation of spares after cut off date (2013-14) has not been allowed by the Hon'ble CERC (2009-14 True up Order dated 15.03.2017 in pet no 344/GT/2014 @ para 59) hence these spares are not part of capital cost and exclusion of these kind of spares have been allowed by the same order.
TOTAL of Decap of Spares			253.01	297.78	550.79	0.00	273.93
Decap of MBOA 's during 2019-20: Part of capital cost							
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 2 of BS)	Ind AS Adj.	As per IGAAP ignoring carrying cost adjustment i.e. on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization
a	MBOA- Furniture and Fixtures						
	Furniture and Fixtures	Claimed as additional capital expenditure	0.47	0.00	0.47	2011-12	0.179
	Sub total a		0.47	0.00	0.47		0.18
b	MBOA- Other Office Equipment						
	Other Office Equipment	Claimed as additional capital expenditure	0.04	0.00	0.04	2011-12	0.014
	Sub total b		0.04	0.00	0.04		0.01
c	MBOA- EDP/WP/SATCOM Equipments						
1	EDP/WP/SATCOM Equipments	Claimed as additional capital expenditure	0.26	2.35	2.61	2010-11	1.140
2	EDP/WP/SATCOM Equipments	Claimed as additional capital expenditure	0.18	0.35	0.52	2012-13	0.175
	Sub total c		0.44	2.70	3.13		0.18
Total decap of MBOA : part of Capital cost			0.94	2.70	3.63		0.37
Grand Total of Decap of assets in 2019-20			253.95	300.48	554.43		274.30
							(Petitioner)

Details of Assets De-capitalised during the period 2020-21

**Part-I
Form-I**

Name of the Petitioner		NTPC Ltd					
Name of the Generating Station		SIPAT-II					
COD		01.01.2009					
For Financial Year		2020-21					
Depreciation Rate		2008-09	3.5204%	2014-15	5.1123%	2020-21	5.1099%
		2009-10	5.1174%	2015-16	5.1125%	2021-22	2.0764%
		2010-11	5.0952%	2016-17	5.1122%	2022-23	2.0709%
		2011-12	5.0922%	2017-18	5.1111%	2023-24	2.0631%
		2012-13	5.1099%	2018-19	5.1104%		
		2013-14	5.1108%	2019-20	5.1101%		

Amount in Rs Lakh

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2 of BS	IndAS Adjustment	Original Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning RoE at the normal rate or weightage average rate of interest on loan
A	Decapitalisation of capital Spares:Part of Capital Cost	Claimed as Add Cap	98.72	201.33	300.05	2008-09	181.56	Normal RoE
B	Decapitalisation of MBOAs: Part of Capital Cost							
1	Decap of MBOAs: Furniture & Fixtures	Claimed as Add Cap	0.46	3.32	3.78	2008-09	2.29	Normal RoE
			-	1.00	1.00	2009-10	0.56	
			-	0.03	0.03	2010-11	0.02	
			0.52	0.08	0.60	2012-13	0.24	
2	Decap of MBOAs: Other Office Equipment		6.21	24.50	30.71	2008-09	18.58	Normal RoE
			2.66	4.79	7.44	2009-10	4.18	
			1.98	1.37	3.35	2010-11	1.71	
			0.72	0.45	1.17	2011-12	0.54	
3	Decap of MBOAs: EDP,WP Machines & Satcom Equipment		0.13	1.18	1.31	2008-09	0.79	Normal RoE
			0.21	1.93	2.14	2011-12	0.99	
4	Decap of MBOAs: Vehicles including speedboats		0.69	3.13	3.82	2008-09	2.31	Normal RoE
5	Decap of MBOAs: Communication Equipment		0.27	0.18	0.45	2008-09	0.27	Normal RoE
			-	0.08	0.08	2009-10	0.05	
			1.18	0.73	1.91	2010-11	0.98	
6	Decap of MBOAs: Hospital Equipment		-	0.04	0.04	2008-09	0.02	Normal RoE
		0.26	0.08	0.33	2010-11	0.17		
		0.23	0.06	0.29	2011-12	0.14		
		1.40	0.22	1.62	2012-13	0.66		
7	Decap of MBOAs: Laboratory and Workshop Equipment	4.88	1.87	6.74	2009-10	3.79	Normal RoE	
		1.22	0.41	1.63	2010-11	0.83		
		1.73	0.22	1.96	2012-13	0.80		
	Total B	24.75	45.66	70.41		39.92		
C	Decapitalisation of MBOAs: Not Part of Capital Cost							

Details of Assets De-capitalised during the period 2020-21								Part-I Form-I	
Name of the Petitioner		NTPC Ltd							
Name of the Generating Station		SIPAT-II							
COD		01.01.2009							
For Financial Year		2020-21							
		Depreciation Rate	2008-09	3.5204%	2014-15	5.1123%	2020-21	5.1099%	
			2009-10	5.1174%	2015-16	5.1125%	2021-22	2.0764%	
			2010-11	5.0952%	2016-17	5.1122%	2022-23	2.0709%	
			2011-12	5.0922%	2017-18	5.1111%	2023-24	2.0631%	
			2012-13	5.1099%	2018-19	5.1104%			
			2013-14	5.1108%	2019-20	5.1101%			
Amount in Rs Lakh									
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2 of BS	IndAS Adjustment	Original Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning RoE at the normal rate or weightage average rate of interest on loan	
1	Decap of MBOAs: Furniture & Fixtures	Claimed under Exclusion	0.20	-	0.20	2016-17	Since capitalisation of MBOA's after cut off date of the generating station is not allowed as part of the capital cost as per Tariff Regulations 2019, hence the decapitalisation of these assets has been kept under exclusion. Hon'ble CERC in its order dated 29.5.22 in pet no 452/GT/2020 @ para 19, page no 11 has allowed the capitalisation of MBOA under exclusion after cut off date.		
			0.18	-	0.18	2018-19			
2	Decap of MBOAs: Other Office Equipment		0.97	0.13	1.09	2013-14			
			0.55	-	0.55	2017-18			
3	Decap of MBOAs: EDP,WP Machines & Satcom Equipment		0.62	0.02	0.64	2014-15			
			2.45	-	2.45	2015-16			
			7.47	-	7.47	2016-17			
			0.47	-	0.47	2017-18			
4	Decap of MBOAs: Communication Equipment		0.10	-	0.10	2018-19			
5	Decap of MBOAs: Hospital Equipment		0.05	0.00	0.05	2013-14			
6	Decap of MBOAs: Laboratory and Workshop Equipment		1.20	0.14	1.34	2013-14			
	Total C		14.26	0.29	14.55				-
TOTAL A+B+C			137.73	247.28	385.01				221.48
(Petitioner)									

Details of Assets De-capitalised during the period 2019-20

Part-I
Form-I

Name of the Petitioner		NTPC Ltd	Depr rate		2008-09	3.5204%	2016-17	5.1122%		
Name of the Generating Station		SIPAT-II	2009-10	5.1174%	2017-18	5.1111%				
COD		01.01.2009	2010-11	5.0952%	2018-19	5.1104%				
For Financial Year		2021-22	2011-12	5.0922%	2019-20	5.1101%				
			2012-13	5.1098%	2020-21	5.1099%				
			2013-14	5.1108%	2021-22	2.0764%				
			2014-15	5.1123%	2022-23	2.0709%				
			2015-16	5.1125%	2023-24	2.0631%				
Amount in Rs Lakh										
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2 of BS	IndAS Adjustment	Original Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning RoE at the normal rate of weightage average rate of interest on loan		
A Decap of Spares : Part of Capital Cost										
1	Plant and Machinery	Claimed as add cap	74.19	156.54	230.72	2008-09	147.90	RoE at normal rate		
2	Decap of Capital Overhauling	Claimed under Exclusion	1,304.77	-1,304.77	-		-	As per Form K		
	TOTAL		1,378.96	-1,148.23	230.72		147.90			
(Petitioner)										

Details of Assets De-capitalised during the period 2022-23

Part-I
Form-I

Name of the Petitioner		NTPC Ltd						
Name of the Generating Station		SIPAT-II						
COD		01.01.2009						
For Financial Year		2022-23						
		Depreciation Rate						
		2008-09	3.5204%	2016-17	5.1122%			
		2009-10	5.1174%	2017-18	5.1111%			
		2010-11	5.0952%	2018-19	5.1104%			
		2011-12	5.0922%	2019-20	5.1101%			
		2012-13	5.1098%	2020-21	5.1099%			
		2013-14	5.1108%	2021-22	2.0764%			
		2014-15	5.1123%	2022-23	2.0709%			
		2015-16	5.1125%	2023-24	2.0631%			
Amount in Rs Lakh								
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2 of BS	IndAS Adjustment	Original Value of the Asset de-capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning RoE at the normal rate of weightage average rate of interest on loan
A	Decap of Capital Spares : Part of Capital Cost							
1	Plant & Machinery	Under Add Cap	227.71	555.00	782.71	2008-09	517.97	Normal RoE
2			15.07	5.52	20.60	2010-11	11.69	
	Total A		242.78	560.53	803.31		529.66	
B	Decap of Capital Spares : Not Part of Capital Cost							
1	Plant & Machinery	Under Exclusion	27.83	-	27.83	2017-18	These capital spares do not form part of capital cost and hence their decapitalisation has been kept under exclusion. Hon,ble Commissions has consistently allowed the exclusions of decapitalisation of assets not forming part of the admitted capital cost. The Hon'ble CERC in its order dated 29th May 2022 for Sipat-II 14-19 True up @ para 15 has already allowed the exclusions of decapitalisation of spares not forming part of capital cost. Hon'ble CERC may please allow the same in this case.	
	Total B		27.83	-	27.83		-	
C	Decap of Capital Overhauling							
		Under Exclusion	1,106.74	-1,106.74	-		As per form K	
	TOTAL Decap in 2022-23 (A+B+C)		1,377.36	-546.21	831.14	-	529.66	

(Petitioner)

Details of Assets De-capitalised during the period 2023-24								Part-1 Form-I
Name of the Petitioner		NTPC Ltd						
Name of the Generating Station		SIPAT-II						
COD		01.01.2009						
For Financial Year		2023-24						
		Depreciation Rate						
		2008-09	3.5204%	2014-15	5.1123%	2020-21	5.1099%	
		2009-10	5.1174%	2015-16	5.1125%	2021-22	2.0764%	
		2010-11	5.0952%	2016-17	5.1122%	2022-23	2.0709%	
		2011-12	5.0922%	2017-18	5.1111%	2023-24	2.0631%	
		2012-13	5.1098%	2018-19	5.1104%			
		2013-14	5.1108%	2019-20	5.1101%			
							Amount in Rs Lakh	
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2 of BS	IndAS Adjustment	Original Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning RoE at the normal rate of weightage average rate of interest on loan
A	Decap of Spares : Part of Capital Cost							
1	Spares		235.54	578.13	813.67	2008-09	555.27	Normal RoE
B	Decap of MBOAs : Part of Capital Cost							
1	MBOAs: Communication Eqp		0.38	0.51	0.89	2008-09	0.61	Normal RoE
2			0.64	0.33	0.98	2009-10	0.62	
	Total B		1.02	0.84	1.86		1.23	
C	Decap of Spares : Not Part of Capital Cost							
1	Spares		60.77	-	60.77	2018-19	These capital spares do not form part of capital cost and hence their decapitalisation has been kept under exclusion. Hon.ble Commissions has consistently allowed the exclusions of decapitalisation of assets not forming part of the admitted capital cost. The Hon'ble CERC in its order dated 29th May 2022 for Sipat-II 14-19 True up @ para 15 has already allowed the exclusions of decapitalisation of spares not forming part of capital cost. Hon'ble CERC may please allow the same in this case.	
2			20.12	-	20.12	2019-20		
	Total C		80.89	-	80.89			
	TOTAL (A+B+C)		317.44	578.97	896.42	-	556.50	

(Petitioner)

Summary of Gross Block reconciliation vis a vis books of account

Name of the Petitioner:		NTPC Limited					
Name of the Generating Station:		SIPAT-II					
COD:		01.01.2009					
SI No	Particular	2019-20	2020-21	2021-22	2022-23	2023-24	Amount in Rs Lakh Remarks
1	Closing Gross Block as per IND AS	11,90,879.61	11,93,452.23	12,09,435.05	12,31,314.45	12,61,012.40	
2	Ind AS Adjustment during the year (breakup given below)	(4,366.86)	515.80	2,805.29	(2,802.15)	(7,103.85)	
	Adjustment of accumulated depreciation as on 1.4.2015	-	-	-	-	-	
	Less: Cumulative Gross block adjustment with regard to Acc. Dep for decapitalisation	989.12	728.97	1,068.34	2,586.99	1,953.41	
	Less: Cumulative capital overhauling/major inspection capitalised out of revenue	5,451.71	3,302.08	1,878.33	4,756.79	9,611.45	
	Add: Cumulative Decapitalisation of capital Overhauling	2,094.69	3,732.24	5,615.01	5,388.52	4,264.48	
	Less: Cumulative Unwinding expenses Capitalised	-	-	-	31.74	0.49	
	Add: Cumulative Vendor Discounting	-	-	2.17	41.44	3.33	
	Less: Any other Adj in PPE due to IND AS implementation (IUT)	(0.49)	215.21	0.48	45.42	-	
	Add: Contractor FERV charged to P&L account	-21.23	1,029.83	135.26	-811.17	193.70	
	Add/Less: Any other Adj in PPE due to IND AS implementation	-	-	-	-	-	
3	Closing Gross Block as per IGAAP	14,70,057.00	14,73,145.42	14,91,933.52	15,11,010.77	15,33,604.87	
4	Opening Gross Block as per IND AS	11,79,607.83	11,90,879.61	11,93,452.23	12,09,435.05	12,31,314.45	
	Add Cumulative INDAS adjustment	2,83,544.25	2,79,177.39	2,79,693.19	2,82,498.47	2,79,696.32	
6	Opening Gross Block as per IGAAP	14,63,152.08	14,70,057.00	14,73,145.42	14,91,933.52	15,11,010.77	
7	Total Additions as per books (G = 3 - 6)	6,904.93	3,088.41	18,788.11	19,077.25	22,594.10	
8	Less: Additions pertaining to other stage (Sipat-I)	6,031.99	3,483.67	16,442.52	14,221.53	20,708.09	
9	Less: Additions pertaining to other stage (Sipat-I FGD/CMS)	-	-	-	1,967.50	983.75	
10	Less: Additions pertaining to other stage (Sipat-II FGD/CMS)	-	-	-	1,577.07	-	
11	Net Additions pertaining to instant project/Unit/Stage	872.94	(395.26)	2,345.58	1,311.15	902.27	
12	Less: Exclusions (items not allowable / not claimed)	1,469.30	41.49	2,551.24	2,477.30	1,302.14	As per Form-K
13	Net Additional Capital Expenditure Claimed (on accrual basis)	(596.36)	(436.75)	(205.66)	(1,166.15)	(399.88)	As per Form-9
14	Less: Un-discharged Liabilities (as per IGAAP)	7.05	-64.01	0.96	-121.70	(8.38)	As per Form-9
15	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)	77.84	1.00	-37.71	28.50	118.59	As per Form-S
16	Net Additional Capital Expenditure Claimed (on cash basis)	(525.58)	(371.74)	(244.33)	(1,015.95)	(272.91)	As per Form-9
							(Petitioner)

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner		NTPC Ltd							
Name of the Generating Station		SIPAT-II							
COD		01.01.2009							
For Financial Year		2019-20							
Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion					Cash basis	IDC included in col. 3B	Justification
		Accrual basis as per Note 2 of BS	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3B				
(1)	(2)	(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)	
B.1	Capital Spares	1511.35	0.00	1511.35	83.44	1427.91	0.00	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2019 accordingly the capitalization of these spares are claimed under exclusion.	
B.3	Decap of Spares-not part of Capital Cost	-42.55	0.00	-42.55	0.00	-42.55	0.00	As per Form-I	
B.5	Capitalisation during Overhauling	110.85	-110.85	0.00	0.00	0.00	0.00	This capital addition is on account of change in accounting system from IGAAP to IND AS and therefore kept under exclusion for tariff purpose.	
B.7	Inter Unit Transfer							Interunit transfer is not allowed by Hon'ble Commission for the purpose of tariff as these IUTs are of temporary nature. Hence, the same have been kept under exclusion.	
1	Furniture and Fixtures	From WR-II Raipur	0.47	0.00	0.47	0.00	0.47		
2	Other Office Equipments	From WR-II Raipur	0.04	0.00	0.04	0.00	0.04		
	Inter Unit Transfer Total		0.50	0.00	0.50	0.00	0.50		
B.8	Liability Reversal	0.00	0.00	0.00	0.00	0.00	0.00	As the tariff is allowed on cash basis, the reversal of liability is kept under exclusion.	
	Total Exclusion Claimed	1580.15	-110.85	1469.30	83.44	1385.86	0.00		
(Petitioner)									

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner		NTPC Ltd.						
Name of the Generating Station		SIPAT-II						
COD		01.01.2009						
For Financial Year		2020-21						
								Amount in Rs Lakh
Sl. No.	Head of Work /Equipment	ACE Claimed under exclusion						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B	
1	2	3	3A	3B=3+3A	4	5=3B-4	6	7
A								
1	Capital Spares	55.34	-	55.34	-2.29	57.63	-	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2019 accordingly the capitalization of these spares are claimed under exclusion.
2	Township (Electrification works)	0.70	-	0.70	-	0.70	-	This pertains to beyond original scope of works and hence claimed under exclusions.
3	Decap of MBOAs-not part of Capital Cost	-14.26	-0.29	-14.55	-	-14.55	-	As per Form-I
4	Capital Overhauling	40.37	-40.37	-		-		This capital addition is on account of change in accounting system from IGAAP to IND AS and therefore kept under exclusion for tariff purpose.
	Total Exclusions	82.15	-40.66	41.49	-2.29	43.78	-	(Petitioner)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner		NTPC Ltd.						
Name of the Generating Station		SIPAT-II						
COD		01.01.2009						
For Financial Year		2021-22						
								Amount in Rs Lakh
Sl. No.	Head of Work /Equipment	ACE Claimed under exclusion						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B	
1	2	3	3A	3B=3+3A	4	5=3B-4	6	7
B1	Capital Spares	2,551.24	-	2,551.24	113.36	2,437.88	-	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2019 accordingly the capitalization of these spares are claimed under exclusion.
B2	Capital Overhauling	353.45	-353.45	-	-	-	-	This capital addition is on account of change in accounting system from IGAAP to INDAS
B3	Decap of Capital Overhauling	-1,304.77	1,304.77	-	-	-	-	
Total Exclusions (B1 + B2)		1,599.92	951.32	2,551.24	113.36	2,437.88	-	
								(Petitioner)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner		NTPC Ltd.						
Name of the Generating Station		SIPAT-II						
COD		01.01.2009						
For Financial Year		2022-23						
								Amount in Rs Lakh
Sl. No.	Head of Work /Equipment	ACE Claimed under exclusion						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B	
1	2	3	3A	3B=3+3A	4	5=3B-4	6	7
A								
1	Capital Spares	2,505.13	-	2,505.13	160.83	2,344.30	-	Capital Spares after cut off date of the station is not allowed as per Tariff Regulations, hence capitalisation of spares kept under exclusion.
2	Capital Overhauling	2,307.50	-2,307.50	-	-	-	-	This pertains to INDAS adjustment to arrive at IGAAP
3	Decap of Capital Overhauling	-1,106.74	1,106.74	-	-	-	-	figure, hence claimed under exclusion.
4	Decap of Spares : Not Part of Capital Cost	-27.83	-	-27.83	-	-27.83	-	As per Form-I
	Total Exclusions	3,678.06	-1,200.76	2,477.30	160.83	2,316.46	-	
								(Petitioner)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner		NTPC Ltd.						
Name of the Generating Station		SIPAT-II						
COD		01.01.2009						
For Financial Year		2023-24						
							Amount in Rs Lakh	
Sl. No.	Head of Work /Equipment	ACE Claimed under exclusion					Justification	
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis		IDC included in col. 3B
1	2	3	3A	3B=3+3A	4	5=3B-4	6	7
1	Inter Unit Transfer (IUT)			-		-		
	From NTPC Mouda	47.40	-	47.40	-	47.40		These are temporary interunit transfers. As a practice, the Hon'ble CERC does not consider IUT for tariff purposes. Hence, the same have been kept under exclusion. The Commission may please allow the same under exclusion.
2	Capital Spares	1335.63	0.00	1335.63	7.23	1328.39		Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2019, accordingly, the capitalization of these spares have been claimed under exclusion.
3	Capital Overhauling	2505.31	-2505.31	0.00	0.00	0.00		- This capital addition/deletion is on account of change in accounting system from IGAAP to INDAS and therefore, the same have been kept under exclusion for tariff purpose.
4	Decap of Capital Overhauling	-1725.93	1725.93	0.00	0.00	0.00		
5	Decap of Spares: Not Part of Capital Cost	-80.89	0.00	-80.89	0.00	-80.89	0.00	As per Form-I
	Total Exclusions	2,081.52	-779.37	1,302.14	7.23	1,294.91	-	(Petitioner)

Statement of Capital cost

(Amount in Rs Lakh)

Name of the Petitioner		NTFC Ltd.														
Name of the Generating Station		SIPAT-II														
COD		01.01.2009														
Sl. No.	Particulars	2019-20			2020-21			2021-22			2022-23			2023-24		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	4,71,423.43	1,483.04	4,69,940.39	4,72,296.37	1,449.30	4,70,847.07	4,71,901.11	1,287.64	4,70,613.47	4,74,246.69	1,390.12	4,72,856.57	4,75,557.84	1,240.10	4,74,317.74
	b) Amount of IDC in A(a) above	2,154.87	-	2,154.87	2,154.87	-	2,154.87	2,154.87	-	2,154.87	2,154.87	-	2,154.87	2,154.87	-	2,154.87
	c) Amount of FC in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in A(a) above	-	3,870.53	-	3,870.53	-	3,816.68	-	3,816.68	-	3,816.68	-	3,816.68	-	3,816.68	-
	e) Amount of Hedging Cost in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	1,645.61	90.49	1,555.12	-6.89	-63.39	56.49	2,573.09	114.32	2,458.77	2,142.30	39.14	2,103.16	1,675.10	62.02	1,613.08
	b) Amount of IDC in B(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in B(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in B(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	-218.24	0.00	- 218.24	-3.35	-2.91	-0.44	3.21	-	3.21	-	-	-	123.59	-63.16	186.75
	b) Amount of IDC in C(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in C(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in C(a) above	-	7.05	-	7.05	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
D	a) Deletion in Gross Block Amount during the period	554.43	-	554.43	385.01	-	385.01	230.72	-	230.72	831.14	-	831.14	896.42	-	896.42
	b) Amount of IDC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E	a) Closing Gross Block Amount as per books	4,72,296.37	1,449.30	4,70,847.07	4,71,901.11	1,287.64	4,70,613.47	4,74,246.69	1,390.12	4,72,856.57	4,75,557.84	1,240.10	4,74,317.74	4,76,460.11	991.03	4,75,469.07
	b) Amount of IDC in E(a) above	2,154.87	-	2,154.87	2,154.87	-	2,154.87	2,154.87	-	2,154.87	2,154.87	-	2,154.87	2,154.87	-	2,154.87
	c) Amount of FC in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in E(a) above	-	3,816.68	-	3,816.68	-	3,816.68	-	3,816.68	-	3,816.68	-	3,816.68	-	3,816.68	-
	e) Amount of Hedging Cost in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Statement of Capital Works in Progress

PART-I
FORM-M

(Amount in Rs Lakh)

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	SIPAT-II
COD	01.01.2009

Sl. No.	Particulars	2019-20			2020-21			2021-22			2022-23			2023-24		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	36.82	-	36.82	-0.00	-	-0.00	-0.00	-	-0.00	32.95	-	32.95	173.21	32.70	140.50
	b) Amount of IDC in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B	a) Addition in CWIP during the period	-144.21	-	-144.21	-3.35	-2.91	-0.44	36.16	-	36.16	140.25	32.70	107.55	50.67	-63.16	113.83
	b) Amount of IDC in B(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in B(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in B(a) above	7.05	-	7.05	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C	a) Transferred to Gross Block Amount during the period	-107.39	-	-107.39	3.35	2.91	-0.44	3.21	-	3.21	-	-	-	123.59	-63.16	186.75
	b) Amount of IDC in C(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in C(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in C(a) above	7.05	-	7.05	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
D	a) Deletion in CWIP during the period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	b) Amount of IDC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E	a) Closing CWIP as per books	-0.00	-	-0.00	-0.00	-	-0.00	32.95	-	32.95	173.21	32.70	140.50	100.28	32.70	67.58
	b) Amount of IDC in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

(Petitioner)

Calculation of Interest on Normative Loan

Name of the Company :	NTPC Limited
Name of the Power Station :	Sipat Super Thermal Power Station Stage-II

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Gross Normative loan – Opening	3,02,741.47	3,02,766.03	3,02,398.13	3,02,137.91	3,01,966.88	3,01,255.71
2	Cumulative repayment of Normative loan up to previous year	2,05,469.21	2,27,410.63	2,49,225.04	2,71,068.70	2,79,880.36	2,88,273.74
3	Adj. in repayment due to liability discharge*	8.52					
4	Adj. in repayment due to decap*	169.85	274.30	221.48	147.90	529.66	556.50
5	Net Normative loan – Opening	97,272.26	75,355.40	53,173.09	31,069.21	22,086.52	12,981.97
6	Add: Increase due to addition during the year / period	61.78	-64.07	-1.60	16.87	-168.79	296.82
7	Less: Decrease due to de-capitalisation during the year / period	-224.67	-358.31	-259.32	-161.51	-562.32	-570.87
8	Less: Decrease due to reversal during the year / period		0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	187.45	54.48	0.70	-26.39	19.95	83.01
10	Less: Repayment of Loan	22102.75	22,088.71	22,065.13	8,959.56	8,923.04	8,918.24
11	Net Normative loan - Closing	75,355.40	53,173.09	31,069.21	22,086.52	12,981.97	4,429.20
12	Average Normative loan	86,313.83	64,264.24	42,121.15	26,577.87	17,534.25	8,705.59
13	Weighted average rate of interest	0.0847	8.4795%	7.3831%	6.6450%	7.5250%	7.9643%
14	Interest on Loan	73.08	5449.29	3109.84	1766.09	1319.45	693.34
15	Cumulative repayment of Normative loan at the end of the period after adjustments	2,27,410.63	2,49,225.04	2,71,068.70	2,79,880.36	2,88,273.74	2,96,635.48

*Additional data

(Petitioner)

Calculation of Interest on Working Capital

Name of the Company :	NTPC Limited
Name of the Power Station :	Sipat Super Thermal Power Station Stage-II

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite	10,994.29	9483.11	12198.03	10412.16	10432.87	18759.89
2	Cost of Main Secondary Fuel Oil	320.48	349.33	342.45	283.85	362.41	463.39
3	Fuel Cost						
4	Liquid Fuel Stock						
5	O & M Expenses	2,020.97	2378.78	2559.06	2517.53	2706.82	2841.44
6	Maintenance Spares	4,850.33	5709.06	6141.74	6042.06	6496.37	6819.45
7	Receivables	29,471.95	21398.84	24500.00	20482.53	20793.68	30680.11
8	Total Working Capital	47658.02	39319.12	45741.29	39738.13	40792.14	59564.27
9	Rate of Interest	13.50	12.05	11.25	10.50	10.50	12.00
10	Interest on Working Capital	6433.83	4737.95	5145.89	4172.50	4283.18	7147.71

Petitioner

FORM-S

Flow of Capital liabilities from 01.04.2019 and onwards

Station Sipat Super Thermal Power Station Stage-II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB 31.03.2019/01.04.2019	Liability in additional Capitalisation for 2019-20	Contractor's ERV update	Discharge during the Year 2019-20		Total Discharged	Undischarged liabilities relating to GB 31.03.2020	Liability in additional Capitalisation for 2020-21	Contractor's ERV update
							By Payment	By Reversal				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	10=(8+9)	11=(5+6+7-10)		
a) For assets eligible for normal RoE												
1	SUNIL HI-TECH ENGINEERS PVT LTD	SG- Civil	2008-09	76,59,218	0	0	0	0	0	76,59,218	0	0
2	EB Reddy	TG-Civil-Offloading	2008-09	3,00,722	0	0	69442	0	69442	2,31,280	0	0
3	Bhola Singh Jaiprakash	TG CIVIL	2008-09	2,04,89,060	0	0	0	0	0	2,04,89,060	0	0
4	HSLC	Off-Site Civil	2008-09	1,80,45,720	0	0	0	0	0	1,80,45,720	0	0
5	BHEL	SG	2008-09	2284319.94	0	0	0	0	0	2284319.94	0	0
6	Sartech	SG	2008-09	1,78,104	0	0	0	0	0	178104	0	0
7	BHEL	TG	2008-09	3,72,76,934	0	704638	0	0	0	3,79,81,572	0	-6109517
8	Indure Ltd	AHP	2008-09	81,08,147	0	0	73,20,661.00	0	73,20,661.00	7,87,486	0	0
9	KBL	CW-Mech	2008-09	20,94,518	0	0	0	0	0	20,94,518	0	0
10	NPCC	Ash Dyke	2008-09	62,58,143	0	0	0	0	0	62,58,143	0	0
11	NPCC	RWR	2008-09	11,19,110	0	0	0	0	0	11,19,110	0	0
12	Dinesh Construction/Vijay Construction	AHP	2008-09	7,03,040	0	0	0	0	0	7,03,040	0	0
13	Unitech Machines/Nohmi Bosai	FDPS	2008-09	-45,57,988	0	0	0	0	0	-45,57,988	0	0
14	Blue Star Ltd	AC	2008-09	59,40,341	0	0	0	0	0	59,40,341	0	0
15	C Doctor	Ventilation	2008-09	14,379	0	0	14,379	0	14379	0	0	0
16	Project Eng	Cabling		18,464	0	0	0	0	-	18,464	0	0
17	ABB Limited	Station C&I	2008-09	1,41,765	0	0	0	0	0	1,41,765	0	0
18	SDM & LAO,KATGHORA	Land Compensation	2008-09	1,49,47,940	0	0	0	0	-	1,49,47,940	0	0
19	Rajesh Kumar Murraka	Ash Dyke		9,63,654	0	0	0	0	-	9,63,654	0	0
20	Vijay Construction	Township		14,18,505	0	0	0	0	-	14,18,505	0	0
21	SR Constructin	Township		1,98,545	-	0	22,599.00	-	22,599.00	1,75,946	0	0
22	PRECISION ENGINEERING	Offsite		2,56,814	0	0	0	0	-	2,56,814	0	0
23	UBV INFRASTRUCTURES LTD	Ash Dyke		31,16,033	0	0	0	0	-	31,16,033	0	0
24	Fuji Electric/Analyser Instrument/Logic Ladder	CEMS		3,56,446	0	0	3,56,446	0	3,56,445.69	0		
25	Volks energy,Hind defence eqp ltd	MBOAs: Other office eqp	2023-24									
Liability claimed/Admitted(Total)				12,73,31,933	0	7,04,638	77,83,527	0	77,83,527	12,02,53,044	0	-61,09,517
b) For assets eligible for RoE at weighted average rate of interest on loan												
1	-	-										
Liability claimed/Admitted(Total)												

Liability not admitted												
1	SUNIL HI-TECH ENGINEERS PVT LTD	SG- Civil	2008-09	27,49,457	0	0	0	0	0	27,49,457	0	0
2	Kashika	TG CIVIL	2008-09	0	0	0	0	0	0	0		
3	HSCIL	Off-Site Civil	2008-09	45,000	0	0	0	0	0	45,000	0	0
4	Sartech	SG	2008-09	14,305	0	0	0	0	0	14,305	0	0
Liability not admitted (Total)				28,08,762	0	0	0	0	0	28,08,762	0	0
Liability not claimed/Exclusions												
1	Various Vendors	Capital Spare/ MBOA	2018-19	18163131	97,100		4639478	0	4639478	1,36,20,753	0	0
2	PENTAIR VALVES AND CONTROLS, Garuda Engineering	Capital Spare/ MBOA	2019-20	0	82,47,116		0	0	0	82,47,116		
3	ABB, HBL Power, UT Pumps and systems PVT Laxmi Hydraulics, ABB, NTPC, MM Aqua, Pentair vlv, Threel, Glyptic, Schneider, BHEL, Meggitt India pvt ltd, SAFT india pvt ltd.	Capital Spares	2021-22							0		
4	BHEL, Raj Sales, AIA Engg ltd, Analyser Inst ltd, JOST'S engg co. ltd	Capital Spares	2022-23									
5		Capital Spares	2023-24									
Liability not claimed/Exclusions (Total)				18163131	8344216	0	4639478	0	4639478	21867869	0	0
Grand Total				14,83,03,826	83,44,216	7,04,638	1,24,23,005	0	1,24,23,005	14,49,29,675	0	-61,09,517

Discharge during the Year 2020-21		Total Discharged	Undischarged liabilities relating to GB 31.03.2021	Liability in additional Capitalisation for 2021-22	Contractor's ERV update	Discharge during the Year 2021-22		Total Discharged	Undischarged liabilities relating to GB 31.03.2022	Liability in additional Capitalisation for 2022-23	Contractor's ERV update	Discharge during the Year 2022-23	
By Payment	By Reversal					By Payment	By Reversal					By Payment	By Reversal

0	0	0	76,59,218	0	0	0	0	0	76,59,218	0	0	0	0
0	0	0	2,31,280	0	0	0	0	0	2,31,280	0	0	0	0
0	0	0	2,04,89,060	0	0	0	0	0	2,04,89,060	0	0	0	0
0	0	0	1,80,45,720	0	0	0	0	0	1,80,45,720	0	0	0	0
0	0	0	2284320	0	0	0	0	0	22,84,320	0	0	0	0
0	178104	178104	0	0	0	0	0	0	0	0	0	0	0
0	0	0	3,18,72,055	0	95932	0	0	0	3,19,67,987	0	-3839723	0	0
0	0	0	7,87,486	0	0	7,87,486	0	787486	0	0	0	0	0
0	0	0	20,94,518	0	0	0	0	0	20,94,518	0	0	0	0
0	0	0	62,58,143	0	0	0	0	0	62,58,143	0	0	0	0
0	0	0	11,19,110	0	0	0	0	0	11,19,110	0	0	0	0
0	0	0	7,03,040	0	0	0	0	0	7,03,040	0	0	0	0
0	0	0	-45,57,988	0	0	-45,57,988	0	-45,57,988	0	0	0	0	0
0	0	0	59,40,341	0	0	0	0	0	59,40,341	0	0	0	0
0	0	0	0										
0	0	0	18,464	0	0	0	0	0	18,464	0	0	0	0
0	0	0	1,41,765	0	0	0	0	0	1,41,765	0	0	141764.56	0
0	0	0	1,49,47,940	0	0	0	0	0	1,49,47,940	0	0	0	8330141
0	99000	99000	8,64,654	0	0	0	0	0	8,64,654	0	0	864654	0
0	0	0	14,18,505	0	0	0	0	0	14,18,505	0	0	0	0
0	0	0	1,75,946	0	0	0	0	0	1,75,946	0	0	45496	0
0	0	0	2,56,814	0	0	0	0	0	2,56,814	0	0	0	0
100000	0	100000	30,16,033	0	0	0	0	0	30,16,033	0	0	1798000.41	0
1,00,000	2,77,104	3,77,104	11,37,66,423	0	95,932	-37,70,502	0	-37,70,502	11,76,32,857	0	-3839723	2849914.97	8330141

0	0	0	27,49,457	0	0	0	0	0	27,49,457	0	0	0	0
0	0	0	45,000	0	0	0	0	0	45,000	0	0	0	0
0	14,305	14,305	0	0	0	0	0	0	-	0	0	0	0
0	14,305	14,305	27,94,457	0	0	0	0	0	27,94,457	0	0	0	0
1455011.33	0	1455011.33	1,21,65,742	-	-	49,54,621	-	49,54,621	72,11,121	0	0	4829207	0
79,81,116	2,29,000	8210116	37000	0	0	0	0	-	37,000	0	0	0	0
			0	1,13,36,160	0	0	0	-	1,13,36,160	0	0	11235810	0
9436127.33	229000	9665127.33	12202741.67	11336160	0	4954620.67	0	4954620.67	18584281	16083388.87	0	16065017	0
95,36,127	5,20,409	1,00,56,536	12,87,63,622	1,13,36,160	95,932	11,84,119	0	11,84,119	13,90,11,595	1,60,83,389	-38,39,723	1,89,14,932	83,30,141

Total Discharged	Undischarged liabilities relating to GB 31.03.2023	Liability in additional Capitalisation for 2023-24	Contractor's ERV updation	Discharge during the Year 2023-24		Total Discharged	Undischarged liabilities relating to GB 31.03.2024
				By Payment	By Reversal		
0	76,59,218	0	0	0	0	0	76,59,218
0	2,31,280	0	0	0	0	0	2,31,280
0	2,04,89,060	0	0	0	0	0	2,04,89,060
0	1,80,45,720	0	0	11729718	6316002	18045720	0
0	2284319.94	0	0	0	0	0	22,84,320
0	0	0	0	0	0	0	0
0	2,81,28,264	0	21723.09	0	0	0	2,81,49,987
0	0	0	0	0	0	0	0
0	20,94,518	0	0	0	0	0	20,94,518
0	62,58,143	0	0	0	0	0	62,58,143
0	11,19,110	0	0	0	0	0	11,19,110
0	7,03,040	0	0	0	0	0	7,03,040
0	0	0	0	0	0	0	0
0	59,40,341	0	0	0	0	0	5940341
0	0	0	0	0	0	0	0
0	18,464	0	0	0	0	0	18464
141764.56	0	0	0	0	0	0	0
8330141	66,17,799	0	0	128863	0	128863	6488936
864654	0	0	0	0	0	0	0
0	14,18,505	0	0	0	0	0	1418505
45496	1,30,450	0	0	0	0	0	130450
0	2,56,814	0	0	0	0	0	256814
1798000.41	12,18,033	0	0	0	0	0	1218033
0	0	0	0	0	0	0	0
		5456547	0	0	0	0	5456547
11180056	10,26,13,078	5456547	21723.09	11858581	6316002	18174583	8,99,16,765

0	27,49,457	0	0	0	0	0	2749457
0	-					0	0
0	45,000	0	0	0	0	0	45000
0	-						
0	27,94,457	0	0	0	0	0	27,94,457
4829207	23,81,914	0	0	18,21,435	0	18,21,435	5,60,479
0	37,000	0	0	0	0	-	37,000
11235810	1,00,350	0	0	0	0	-	1,00,350
0	1,60,83,389	0	0	11112536	0	11112536	49,70,853
		723364.1	0	0	0	0	7,23,364
16065017	18602652.87	723364.1	0	12933971.19	0	12933971.2	6392045.78
2,72,45,073	12,40,10,188	61,79,911	21,723	2,47,92,552	63,16,002	3,11,08,554	9,91,03,268

Petitioner

Summary of issue involved in the petition

Name of the Company :		NTPC Limited				
Name of the Power Station :		Sipat Super Thermal Power Station Stage-II				
1	Petitioner:	NTPC Limited				
2	Subject	Approval of tariff of Sipat STPS Stage-II (2x500 MW) after True up for the period from 01.04.2019 to 31.03.2024				
3	Prayer:	i) Approve tariff of Sipat-II for the tariff period 01.04.2019 to 31.03.2024 after True up. ii) Allow reimbursement of Ash Transportation Charges directly from the beneficiaries for 2022-24 as additional O&M expense. iii) Consider station heat rate based on design heat rate with applicable operating margin. iv) Pass any other order as it may deem fit in the circumstances mentioned above.				
4	Respondents	Seven(6) no. respondents				
	Name of Respondents					
5		1.MSEDCL, Maharashtra 2.GUVNL, Gujarat 3.MPPMCL, Madhya Pradesh 4.CSPDCL, Chhattisgarh 5.Electricity Deptt, Goa 6.DNHDDPDCL				
	Claim	2019-20	2020-21	2021-22	2022-23	2023-24
	AFC (Rs Lakh)	85395.11	86604.79	70899.77	75663.28	94558.09
	Capital cost(Rs Lakh)	4,32,260.11	4,31,811.45	4,31,503.42	4,30,873.28	4,30,228.85
	Initial spare	N.A.				
	NAPAF (Gen)	85%				
	Any Specific					
		Petitioner				

Appendix-IA

**TRUING UP OF TARIFF
of
Sipat-II STPS (2x500 MW) Combustion Modification
System (CMS)
for the period
from Commissioning of Unit-I &II
CMS (14.07.2022 TO 31.03.2024)**

Summary of Supplementary Tariff (ECS)

**PART-I
FORM- 1**

Name of the Petitioner: NTPC
Name of the Generating Station: Sipat-II (2x500 MW)
COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)

(Amount in Rs Lakh)

S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23 (14.7.22-31.3.23)	2023-24
1	2	3	4	5	7	8	9	10
1.1	Depreciation	Rs Lakh	N.A.	N.A.	N.A.	N.A.	83.27	83.27
1.2	Interest on Loan	Rs Lakh					80.83	79.86
1.3	Return on Equity	Rs Lakh					60.20	68.80
1.4	Interest on Working Capital	Rs Lakh					4.31	5.09
1.5	O&M Expenses	Rs Lakh					31.54	32.65
1.6	Special Allowance (If applicable)	Rs Lakh						
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Lakh						
	Total	Rs Lakh					260.14	269.66
2.1	Landed Fuel Cost (coal/gas/RLNG/ liquid)	Rs/Ton						
	(%) of Fuel Quantity	(%)						
2.2	Landed Fuel Cost Imported Coal		NA					
	(%) of Fuel Quantity		NA					
2.3	Landed Fuel Cost (coal/gas /RLNG/liquid) other than FSA	Rs/Ton	NA					
	(%) of Fuel Quantity	(%)	NA					
2.4	Landed Fuel Cost Imported Coal other than FSA.		NA					
	(%) of Fuel Quantity		NA					
2.5	Secondary fuel oil cost	Rs/Unit						
	Energy Charge Rate ex-bus (Rs/kWh)	Rs/Unit						

(Petitioner)

Statement showing claimed capital cost – (Supplementary Tariff - ECS)**PART-I
FORM-1(I)****Name of the Petitioner: NTPC**
Name of the Generating Station: Sipat-II (2x500 MW)
COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)**(Amount in Rs Lakh)**

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23 (14.07.2022-31.03.2023)	2023-24
1	2	3	4	5	6	7
1	Capital Cost as on COD				1577.07	
1a	<i>Unamortised Bond Expense</i>					
1b	<i>Notional IDC</i>					
1c	<i>Loan ERV Charged to P&L</i>					
2	Opening Capital Cost				1,577.07	1,577.07
3	Add: Addition during the year/period			NA	-	-
4	Less: De-capitalisation during the year/period				-	-
5	Less: Reversal during the year / period				-	-
6	Add: Discharges during the year/ period				-	-
7	Closing Capital Cost				1,577.07	1,577.07
8	Average Capital Cost				1,577.07	1,577.07

Statement showing Return on Equity at Normal Rate (Supplementary Tariff - ECS)**PART-I
FORM-1(IIA)****Name of the Petitioner: NTPC**
Name of the Generating Station: Sipat-II (2x500 MW)
COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)**(Amount in Rs Lakh)**

S. No	Particulars	2019-20	2020-21	2021-22	2022-23 (14.7.22-31.3.23)	2023-24
1	2	3	4	5	6	7
	Return on Equity					
1	Gross Opening Equity (Normal)				473.12	473.12
2	Less: Adjustment in Opening Equity				-	-
3	Adjustment during the year				-	-
4	Net Opening Equity (Normal)				473.12	473.12
5	Add: Increase in equity due to addition during the year / period				-	-
7	Less: Decrease due to De-capitalisation during the year / period	NA	NA	NA	-	-
8	Less: Decrease due to reversal during the year / period				-	-
9	Add: Increase due to discharges during the year / period				-	-
10	Net closing Equity (Normal)				473.12	473.12
11	Average Equity (Normal)				473.12	473.12
12	Rate of ROE				12.723%	14.541%
13	Total ROE				60.20	68.80

(Petitioner)

Name of the Petitioner: NTPC
 Name of the Generating Station: Sipat-II (2x500 MW)
 COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)

ECS Characteristics

Name of the Petitioner	NTPC
Name of the Generating Station	Sipat-II STPS (2x500 MW)
Unit(s)/Block(s)/Parameters	2x500 MW
Installed Capacity (MW)-Coal Based	1000 MW
Actual COD (of CMS)	14.07.2022 (U-4), 14.07.2022 (U-5)
Type of System	Combustion Modification System (CM System)
Name of CM Manufacturer	M/s GE Power India Limited
Special Technological Features	
Any other special features	Low NOX concentric firing system (LNCFS) with Bypass Over Fire Air (BOFA) dampers
Nox Control (Combustion Modification System)	Less than the 400mg/Nm3 @6% O2 dry basis at ID Fan outlet.

PETITIONER

Normative parameters considered for tariff computations (Supplementary Tariff - ECS)

Name of the Petitioner: NTPC

Name of the Generating Station: Sipat-II (2x500 MW)

COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)

Particulars	Unit	Year Ending March				
		2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
Base Rate of Return on Equity	%	NA	NA	NA	10.50	12.00
Effective Tax Rate	%				17.472	17.472
Rate of ROE	%				12.723	14.541
Target Availability	%				85	
Auxiliary Energy Consumption	%				6.25	
Gross Station Heat Rate	kCal/kWh				2390	
Specific Fuel Oil Consumption	ml/kWh				NA	
Cost of Coal/Lignite for WC	in Days				NA	
Cost of Main Secondary Fuel Oil for WC	in Months				NA	
Fuel Cost for WC	in Months				NA	
Liquid Fuel Stock for WC	in Months				NA	
O & M expenses	% of Capital Cost				2	
Maintenance Spares for WC	% of O&M				20	
Receivables for WC	in Days				45	
Storage capacity of Primary fuel	MT					
SBI 1 Year MCLR Plus 350 basis points as on	%				10.50	12.00
Blending ratio of domestic coal/imported coal					NA	

(Petitioner)

Calculation of O&M Expenses (Supplementary Tariff - ECS)

**FORM-3A
ADDITIONAL
FORM**

Name of the Petitioner: NTPC

Name of the Generating Station: Sipat-II (2x500 MW)

COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)

Rs. in Lakh

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	5	6	7	8
1	O&M expenses under Reg.35(1)(7)					
1a	Normative O&M expenses- ECS				31.54	32.65
2	O&M expenses under Reg. 35(6)	NA	NA	NA		
2a	Water Charges				-	-
2b	Security expenses				-	-
	Total O&M Expenses				31.54	32.65

Petitioner

PART-I
FORM-9A
Additional Form

Yearwise Statement of Additional Capitalization after COD (Supplementary Tariff - ECS)

Name of the Petitioner: NTPC

Name of the Generating Station: Sipat-II (2x500 MW)

COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)

For Financial Year		2019-24 (Summary)					<u>Amount in Rs Lakhs</u>		
Sl. No.	Head of Work/ Equipments	ACE Claimed (Actual)					Regulations under which claimed	Justification	
		(Existing) 2018-19	2019-20	2020-21	2021-22	2022-23			2023-24
1	2	3	4	5	6	7	8	9	10
1	Balance works related to Combustion Modification System					-	-		
Total Add Cap		NA	NA	NA	NA	-	-		
2	Discharge of liability					-	-		
Total Add. Cap. Claimed including discharge of liabilities (1+2)		-		-	-	-	-		

(Petitioner)

Year wise Statement of Additional Capitalisation after COD (Supplementary Tariff - ECS)									PART-I FORM- 9	
Name of the Petitioner: NTPC										
Name of the Generating Station: Sipat-II (2x500 MW)										
COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)										
For Financial Year					2022-23					
										Rs. Lakhs
		2022-23 (14.07.2022-31.03.2023)								
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis (IndAs)	INDAS adj	Accrual basis (IGAAP)	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2			3	4	5= (3-4)	6	7	8	9
1	Balance works related to Combustion Modification System									
Total Add Cap										
2	Discharge of liability									
Total Add. Cap. Claimed including discharge of liabilities (1+2)										
Petitioner										

Year wise Statement of Additional Capitalisation after COD (Supplementary Tariff - ECS)									PART-I FORM- 9	
Name of the Petitioner: NTPC										
Name of the Generating Station: Sipat-II (2x500 MW)										
COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)										
For Financial Year					2023-24					
										Rs. Lakhs
2023-24										
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis (IndAs)	INDAS adj	Accrual basis (IGAAP)	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2			3	4	5= (3-4)	6	7	8	9
1	Balance works related to Combustion Modification System	-	-	-	-	-	-			
Total Add Cap		-	-	-	-	-	-			
2	Discharge of liability					-				
Total Add. Cap. Claimed including discharge of liabilities (1+2)						-				
Petitioner										

Financing of Additional Capitalisation (Supplementary Tariff - ECS)

**PART-I
FORM-10**

Name of the Petitioner: NTPC

Name of the Generating Station: Sipat-II (2x500 MW)

COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)

(Amount in Rs Lakh)

Financial Year (Starting from COD)	Actual					Admitted				
	2019-20	2020-21	2021-22	2022-23	2023-24	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9	10	12
Amount capitalised in Work/Equipment										
Financing Details	Additional capitalisation is financed in Debt:Equity ratio of 70:30									
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan										
Equity										
Internal Resources										
Others (Pl. specify)										
Total										

Petitioner

Calculation of Depreciation (Supplementary Tariff - ECS)**PART-I
FORM- 11****Name of the Petitioner: NTPC
Name of the Generating Station: Sipat-II (2x500 MW)
COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)**

(Amount in Rs Lakh)

Sl.No.	Name of the Assets	Gross Block as on COD Unit-4&5 CMS (14.07.2022)	Depreciation Rates as per CERC's Depreciation Rate Schedule (2019-24)	Depreciation for 2022-23	Gross Block as on 31.03.2023	Depreciation for 2023-24
				2022-23 (14.07.2022-31.03.2023)		2023-24
1	Plant & Machinery (CMS)	1,577.07	5.28%	83.27	1,577.07	83.27
	TOTAL	1,577.07		83.27	1,577.07	83.27
	Weighted Average Rate of Depreciation (%)			5.28		5.28

Statement of Depreciation (Supplementary Tariff - ECS)

**PART-I
Form-12**

Name of the Petitioner: NTPC
 Name of the Generating Station: Sipat-II (2x500 MW)
 COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)

							(Amount in Rs Lakh)	
S. No.	Particulars	2018-19	2019-20	2020-21	2021-22	2022-23 (14.07.2022-31.03.2023)	2023-24	
	No of Days					261	366	
1	2	4	6	7	8	9	10	
1	Opening Capital Cost					1,577.07	1,577.07	
2	Closing Capital Cost					1,577.07	1,577.07	
3	Average Capital Cost					1,577.07	1,577.07	
4	Freehold land					-	-	
4(a)	IT equipments and software#					-	-	
5	Rate of depreciation*					5.28	5.28	
6	Depreciable value					1,419.36	1,419.36	
7.	Balance useful life at the beginning of the							
8	Remaining depreciable value					1,419.36	1,359.82	
9	Depreciation (for the period)					59.54	83.27	
10	Depreciation (annualised)					83.27	83.27	
11.	Cumulative depreciation at the end of the period					59.54	142.81	
12.	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009					-	-	
13.	Less: Cumulative depreciation adjustment on account of de-capitalisation					-	-	
14.	Net Cumulative depreciation at the end of the period					59.54	142.81	

NA

(Petitioner)

**Abstract of Capital Cost Estimates and Schedule of Commissioning for
Combustion Modification Project**

Name of the Petitioner	NTPC	
Name of the Generating Station	Sipat-II (2x500 MW)	
<u>Capital Cost Estimates</u>		
Board of Director/ Agency approving the Capital cost estimates:	Board of Directors	
Date of approval of the Capital cost estimates:	01.03.2019	
	Present Day Cost	Completed Cost
<u>Capital cost Including IDC, IEDC, FC, FERV, Hedging Cost & WCM</u>		
Foreign Component, if any (In Million US \$ or the relevant Currency) [in Rs Crs]	-	-
Domestic Component (Rs. Crs)	1577.07	1577.07
Capital cost Including IDC, IEDC& FC (Rs. Crs)	1577.07	1577.07
<u>Schedule of Commissioning</u>		
Date of Commissioning of CM in Unit-4	14.07.2022	
Date of Commissioning of CM in Unit-5		
(Petitioner)		

Capital Cost for ECS (FGD + CM) (Supplementary Tariff - ECS)

PART-I
FORM- B

Name of the Petitioner: NTPC
Name of the Generating Station: Sipat-II (2x500 MW)
COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)

(Amount in Rs. Lakh)

2 Combustion Modification

Sl. No.	Break Down	As per Investment Approval	Capitalisation as on date of Operationalization of CM in Unit-4 &5 (14.07.2022)	Liabilities corresponding to Capitalisation shown in Column (4)	Variation	Specific Reasons for Variation
1	(2)	(3)	(4)	(5)	6	
A						
a.	Mechanical Works including structure		1,577.07	-		
b1.	Initial Spares		Included in above			
b2.	Taxes & Duties		Included in above			
	Plant and Machinery	1,577.07	1,577.07	-		
c.	IDC, FC, IEDC, FERV & Hedging Cost					
I.1	Interest During Construction					
I.2	Financing Charges (FC)					
I.3	Incidental Expenditure During Construction (IEDC)					
I.4	Foreign Exchange Rate Variation (FERV)					
I.5	Hedging Cost					
	Total of IDC, FC, IEDC, FERV & Hedging Cost		Included in above			
	Capital cost of CM System including IDC, FC, FERV & Hedging Cost	1,577.07	1,577.07	-		

(Petitioner)

Statement of Capital cost

(Amount in Rs Lakh)

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	SIPAT-II
COD of CMS	U4-14.7.22, U5-14.7.22

Sl. No.	Particulars	2022-23 (14.7.22-31.3.23)			2023-24		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	-	-	-	1,577.07	-	1,577.07
	b) Amount of IDC in A(a) above	-	-	-	-	-	-
	c) Amount of FC in A(a) above	-	-	-	-	-	-
	d) Amount of FERV in A(a) above	-	-	-	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	-	-	-			
	b) Amount of IDC in B(a) above	-	-	-			-
	c) Amount of FC in B(a) above	-	-	-			-
	d) Amount of FERV in B(a) above	-	-	-			-
	e) Amount of Hedging Cost in B(a) above	-	-	-			-
	f) Amount of IEDC in B(a) above	-	-	-			-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	1,577.07	-	1,577.07	-	-	-
	b) Amount of IDC in C(a) above	-	-	-			-
	c) Amount of FC in C(a) above	-	-	-			-
	d) Amount of FERV in C(a) above	-	-	-			-
	e) Amount of Hedging Cost in C(a) above	-	-	-			-
	f) Amount of IEDC in C(a) above	-	-	-			-
D	a) Deletion in Gross Block Amount during the period	-	-	-	-	-	-
	b) Amount of IDC in D(a) above	-	-	-			-
	c) Amount of FC in D(a) above	-	-	-			-
	d) Amount of FERV in D(a) above	-	-	-			-
	e) Amount of Hedging Cost in D(a) above	-	-	-			-
	f) Amount of IEDC in D(a) above	-	-	-			-
E	a) Closing Gross Block Amount as per books	1,577.07	-	1,577.07	1,577.07	-	1,577.067
	b) Amount of IDC in E(a) above	-	-	-	-	-	-
	c) Amount of FC in E(a) above	-	-	-	-	-	-
	d) Amount of FERV in E(a) above	-	-	-	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-	-	-	-

(Petitioner)

**PART-I
FORM- M**

Statement of Capital Works in Progress

(Amount in Rs Lakh)

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	SIPAT-II
COD of CMS	U4-14.7.22, U5-14.7.22

Sl. No.	Particulars	2019-20	2022-23 (14.7.22-31.3.23)			2023-24		
		Accrual Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books		-	-	-	4,972.89	1,800.64	3,172.25
	b) Amount of IDC in A(a) above		-	-	-	23.55	-	23.55
	c) Amount of FC in A(a) above		-	-	-	-	-	-
	d) Amount of FERV in A(a) above		-	-	-	-	-	-
	e) Amount of Hedging Cost in A(a) above		-	-	-	-	-	-
	f) Amount of IEDC in A(a) above		-	-	-	65.47	-	65.47
B	a) Addition in CWIP during the period		6,549.96	-	6,549.96	18,029.51	-	18,029.51
	b) Amount of IDC in B(a) above		-	-	-	247.83	-	247.83
	c) Amount of FC in B(a) above		-	-	-	-	-	-
	d) Amount of FERV in B(a) above		-	-	-	-	-	-
	e) Amount of Hedging Cost in B(a) above		-	-	-	-	-	-
	f) Amount of IEDC in B(a) above		-	-	-	216.63	-	216.63
C	a) Transferred to Gross Block Amount during the period		1,577.07	-	1,577.07	-	-	-
	b) Amount of IDC in C(a) above		-	-	-	-	-	-
	c) Amount of FC in C(a) above		-	-	-	-	-	-
	d) Amount of FERV in C(a) above		-	-	-	-	-	-
	e) Amount of Hedging Cost in C(a) above		-	-	-	-	-	-
	f) Amount of IEDC in C(a) above		-	-	-	-	-	-
D	a) Deletion in CWIP during the period		-	-	-	-	-	-
	b) Amount of IDC in D(a) above		-	-	-	-	-	-
	c) Amount of FC in D(a) above		-	-	-	-	-	-
	d) Amount of FERV in D(a) above		-	-	-	-	-	-
	e) Amount of Hedging Cost in D(a) above		-	-	-	-	-	-
	f) Amount of IEDC in D(a) above		-	-	-	-	-	-
E	a) Closing CWIP as per books		4,972.89	1,800.64	3,172.25	23,002.40	3,425.76	19,576.64
	b) Amount of IDC in E(a) above		23.55	-	23.55	271.37	-	271.37
	c) Amount of FC in E(a) above		-	-	-	-	-	-
	d) Amount of FERV in E(a) above		-	-	-	-	-	-
	e) Amount of Hedging Cost in E(a) above		-	-	-	-	-	-
	f) Amount of IEDC in E(a) above		65.47	-	65.47	282.10	-	282.10

(Petitioner)

Calculation of Interest on Normative Loan (Supplementary Tariff - ECS)

**PART 1
FORM-N**

Name of the Petitioner: NTPC
Name of the Generating Station: Sipat-II (2x500 MW)
COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)

(Amount in Rs Lakh)

S. No	Particulars	2018-19	2019-20	2020-21	2021-22	2022-23 (14.07.2022- 31.03.2023)	2023-24
1	2	3	4	5	6	7	8
1	Gross Normative loan – Opening					1,103.95	1,103.95
2	Cumulative repayment of Normative loan up to previous year					-	59.54
3	Net Normative loan – Opening					1,103.95	1,044.40
	Add-Cap						
4	Add: Increase due to addition during the year / period					-	-
5	Less: Decrease due to de-capitalisation during the year / period	NA	NA	NA	NA	-	-
6	Less: Decrease due to reversal during the year / period					-	-
7	Add: Increase due to discharges during the year / period					-	-
	Less: Repayment of Loan					59.54	83.27
8	Net Normative loan - Closing					1,044.40	961.13
9	Average Normative loan					1,074.18	1,002.77
10	Weighted average rate of interest					7.525%	7.964%
11	Interest on Loan					80.83	79.86

(Petitioner)

Calculation of Interest on Working Capital (Supplementary Tariff - ECS)**PART 1
FORM- O****Name of the Petitioner: NTPC****Name of the Generating Station: Sipat-II (2x500 MW)****COD of CMS: 14.07.2022 (U-4), 14.07.2022 (U-5)**

(Amount in Rs Lakh)

S. No.	Particulars		2018-19	2019-20	2020-21	2021-22	2022-23 (14.07.2022- 31.03.2023)	2023-24
1	2		3	4	5	6	7	8
	No of days in year						365	366
1	Cost of Limestone/Reagent Stock	20 days					NA	NA
	Cost of Limestone/Reagent Advance Payment	30 Days					NA	NA
2	Receivables	45 days					32.07	33.16
3	O & M Expenses	1 month	NA	NA	NA	NA	2.63	2.72
4	Maintenance Spares	@20%					6.31	6.53
5	Total Working Capital						41.01	42.40
6	Rate of Interest	%					10.50	12.00
7	Interest on Working Capital						4.31	5.09

(Petitioner)

Name of the Petitioner Name of the Generating Station	NTPC Sipat-II (CMS)
--	------------------------

Flow of Capital liabilities for ECS (Supplementary Tariff - ECS)

COD		2022-23 (14.07.2022-31.03.2023)										2023-24				
Sr. No.	Name of the Party	Name of the work	Year	Undischarged liability as on 14.07.2022	liability in additional capitalisation for 2022-23	Contractors ERV updation	Discharge during the year 2022-23		Total discharge	Undischarged liabilities relating to GB 31.03.2023	liability in additional capitalisation for 2023-24	Contractors ERV updation	Discharge during the year 2023-24		Total discharge	Undischarged liabilities relating to GB 31.03.2024
							-by payment	-by reversal								
							-by payment	-by reversal								
(1)	(2)	(3)														
110	GE Power India	Combustion modification package	2022-23	-	-	-			0	-	-	-			-	-
Total					-	-			-	-	-			-	-	-

Summary of issue involved in the petition

Name of the Company :		NTPC Limited				
Name of the Power Station :		Sipat Super Thermal Power Station Stage-II				
1	Petitioner:	NTPC Limited				
2	Subject	Approval of tariff of Sipat STPS Stage-II (2x500 MW) (ECS) after True up for the period from 01.04.2019 to 31.03.2024				
3	Prayer: i) Approve tariff of Sipat-II (ECS) for the tariff period 14.07.2022 to 31.03.2024 after True up. ii) Pass any other order as it may deem fit in the circumstances mentioned above.					
4	Respondents Seven(6) no. respondents					
Name of Respondents						
5	1.MSEDCL, Maharashtra 2.GUVNL, Gujarat 3.MPPMCL, Madhya Pradesh 4. CSPDCL, Chhattisgarh 5.Electricity Deptt, Goa 6.DNHDDPDCL					
Cost (Approved cost) (In Rs Crore)						
Claim		2019-20	2020-21	2021-22	2022-23	2023-24
AFC (Rs Lakh)		NA	NA	NA	260.14	269.66
Capital cost(Rs Lakh)		NA	NA	NA	1,577.07	1,577.07
Initial spare		N.A.				
NAPAF (Gen)		85%				
Any Specific						
Petitioner						

FORM - 15

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges.

NAME OF PETITIONER		NTPC LTD		NTPC LTD		NTPC LTD		
NAME OF GENERATING STATION		NTPC SIPAT:STAGE -2		NTPC SIPAT:STAGE -2		NTPC SIPAT:STAGE -2		
S No	Month	Unit	October-18		November-18		December-18	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Quantity of Coal/Lignite supplied by Coal/Lignite Company *	MMT	1,2514	0.0000	1,2818	0.0000	1,2167	0.0000
2	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	MMT	0.0000		0.0000		0.0000	
3	Coal supplied by Coal/Lignite Company (1+2)	MMT	1,2514	0.0000	1,2818	0.0000	1,2167	0.0000
4	Normative Transit & Handling Losses (For Coal/Lignite based Projects)	MMT	0.0026	0.0000	0.0030	0.0000	0.0031	0.0000
5	Net Coal/Lignite Supplied (3-4)	MMT	1,2489	0.0000	1,2788	0.0000	1,2136	0.0000
6	Amount Charged by the Coal/Lignite Company *	(RS)	2314303203	0	2365878367	0	2258561531	0
7	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(RS)	-58962357		-49075861		-107847145	
8	Total Amount Charged (6+7)	(RS)	2255430846	0	2316800506	0	2150714386	0
9	Transportation Charges by rail/ship/road transport	(RS)	11754703	0	40035806	0	60965540	0
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(RS)	0		0		0	
11	Demurrage Charges, if any	(RS)	0	0	0	0	880266	0
12	Cost of diesel in transporting coal through MGR system, if applicable	(RS)	17651426		15927672		15197052	
13	Total Transportation Charges (9+10-11+12)	(RS)	29406129	0	55963478	0	75282326	0
13 (A)	Other Charges	(RS)	18972095	0	28077932	0	63077002	0
14	Total amount charged for coal/ lignite supplied including Transportation (8+13)	(RS)	2303909070	0	2400841916	0	2289073714	0
15	Landed cost of coal/lignite	RS/MT	1844.72	0.00	1877.39	0.00	1886.18	0.00
16	Blending Ratio (Domestic/Imported)		100.00	0.00	100.00	0.00	100.00	0.00
17	Weighted average cost of coal/ Lignite for the month	RS/MT	1844.72		1877.39		1886.18	
18	GCV of Domestic Coal as per bill of Coal Company (EQ basis)	(Kcal/Kg)	4081		4060		4072	
19	GCV of Imported Coal as per bill of Coal Company (ADB basis)	(Kcal/Kg)		0		0		0
20	Weighted average GCV of coal/ Lignite as billed	(Kcal/Kg)	4081		4060		4072	
21	GCV of Domestic Coal as received at station (TM basis)	(Kcal/Kg)	3937		3817		4010	
22	GCV of Imported Coal as received at station (TM basis)	(Kcal/Kg)		0		0		0
23	Weighted average GCV of coal/ Lignite as Received	(Kcal/Kg)	3937		3817		4010	

* Includes opening stock

Anuj Kush
अनुज कुश
ANUJ KUSH
 अ.म.प्र. (वित्त एवं सेवा)
AGM (F&A)
 का.से.के. प.से.-II, सीपाट
SSC, WR-II, SIPAT



SJC
 UDIN 19416157 AAPACR6474

PART-I
FORM-15

Details of information to be submitted in respect of Secondary Fuel for Computation of Energy Charges

Name of the Company: NTPC Limited

Name of the Power Station: SIPAT Super Thermal Power Station.

Sl.No.	Particulars	Unit	October-18		November-18		December-18	
			LDO	HFO	LDO	HFO	LDO	HFO
1	Opening Stock of Secondary Fuel	KL	2906.417	164.157	2906.417	164.157	5853.797	0.000
2	Value of Opening Stock	Rs	159245050	4955050	159245050	4955050	339898530	0
3	Quantity of Secondary Fuel supplied by Secondary Fuel Company	KL			3092.38			
4	Adjustment (+/-) in quantity supplied made by Secondary Fuel	KL						
5	Secondary Fuel supplied (3+4)	KL			3092.38			
6	Normative transit & Handling losses @ 0.2%	KL						
7	Net Secondary Fuel (5-6)	KL			3092.38			
8	Amount charged by the Secondary Fuel Company	Rs			188909165			
9	Adjustment (+/-) in amount charged by Secondary Fuel Company	Rs					-14391579.56	
10	Total Amount charged (8+9)	Rs			188909165.37		-14391579.56	
11	Transportation charges by Rail / Ship / Road Transport	Rs						
12	Adjustment (+/-) in amount charged by railways / transport company	Rs						
13	Demurrage charges, if any	Rs						
14	Cost of diesel in transporting Secondary Fuel through MGR system, if applicable	Rs						
15	Total transportation charges (11+12+13+14)	Rs						
16	Other Charges	Rs						
17	Total amount charged for Secondary Fuel supplied including transportation (10+15+16)	Rs			188909165.37		-14391579.56	
18	Weighted average GCV of Secondary Fuel as fired (only blended)	Kcal/KL						
19	Quantity of Secondary Fuel at the station for the month (1+7)	KL	2906.42	164.16	5998.80	164.16	5853.80	0.00
20	Total amount charged for Secondary Fuel (2+17)	Rs	159245050	4955050	348154215	4955050	325500903	0
21	Landed Cost of Secondary Fuel (20/19)	Rs / KL	54790.847	30184.826	58037.339	30184.826	55606.123	
S.No.	Particulars	Unit						
1	Landed Cost of Secondary Fuel as at SI No 21	Rs / KL	54790.85	30184.83	58037.34	30184.83	55606.12	
2	Usage Quantity for the month	KL			145.00	164.16	155.00	
	Stage - I				145.00	164.16		
	Stage - II						155.00	
3	Weighted average rate $((R1*Q1)+(R2*Q2)) / (Q1+Q2)$							
	Stage - I	Rs / KL	35439.88		43248.14		43248.14	
	Stage - II	Rs / KL	35439.88		40939.78		55606.12	
4	Weighted average GCV of Secondary Fuel on usage basis							
	Stage - I	Kcal / Kg	10157		10152		10230	
	Stage - II	Kcal / Kg	10157		10157		10230	

Kunal Jain



Anuj Kushi
21/11
अनुज कुशी
ANUJ KUSH
अ.म.प्र. (वि. एवं लेखा)
AGM (F&A)
सा.से.के., प.शे.-II, सीपल
SSC, WR-II, SIPAT

UDIN: 20432780AAAAAC6990.

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Form-15

Name of the Purchaser - NTPC Ltd.

Name of the Generating Station - Bopal Stage - I

SECONDARY FUEL

S. No.	Particulars	Unit	Oct-19	Nov-19	Dec-19
			LDO	LDO	LDO
1	Opening Stock of Secondary fuel	(KL)	0	0	0
2	Value of Opening Stock	(Rs.)	3915.327	2775.327	2473.327
3	Quantity of Secondary fuel supplied by Secondary fuel Company	(KL)	210507145	153769750	138502429
4	Adjustment (+/-) in quantity supplied by Secondary fuel Company	(KL)	0.00	0.00	0.00
5	Secondary fuel Supplied by Secondary fuel Company (3+4)	(KL)	0.00	0.00	0.00
6	Normalise weight & Handling losses	(KL)	0.00	0.00	0.00
7	Net Secondary fuel supplied (5-6)	(KL)	0.00	0.00	0.00
8	Amount Charged by the Secondary fuel Company	(Rs.)	0	0	0
9	Adjustment (+/-) in amount charged by Secondary fuel Company	(Rs.)	0	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0	0
11	Total Amount Charged (8+9+10)	(Rs.)	0	0	0
12	Transportation charges by Road/Rail/Road Transport	(Rs.)	0	0	0
13	Adjustment (+/-) in amount charged by Road/Rail/Road Company	(Rs.)	0	0	0
14	Demurrage charges, if any	(Rs.)	0	0	0
15	Cost of diesel in transporting Secondary fuel through MGR system if applicable	(Rs.)	0	0	0
16	Total Transportation Charges (12-13+14+15)	(Rs.)	0	0	0
17	Total amount charged for Secondary fuel supplied including transportation (11+16)	(Rs.)	0	0	0
18	Landed cost of Secondary fuel (2+17) / (3+7)	Rs./KL	55189.80	55189.80	55189.80
19	Blending Ratio		1.00	1.00	1.00
20	Weighted Average Cost of Secondary fuel for the month	Rs./KL	55189.80	55189.80	55189.80
21	GCV of Domestic Secondary fuel of the opening Secondary fuel stock as per bill of Secondary fuel Company	(Kcal/KL)	N/A	N/A	N/A
22	GCV of Domestic Secondary fuel supplied as per bill of Secondary fuel Company	(Kcal/KL)	N/A	N/A	N/A
23	GCV of Imported Secondary fuel of the opening stock as per bill Secondary fuel Company	(Kcal/KL)			
24	GCV of Imported Secondary fuel supplied as per bill Secondary fuel Company	(Kcal/KL)			
25	Weighted average GCV of Secondary fuel as Blended	(Kcal/KL)	0.00	0.00	0.00
26	GCV of Domestic Secondary fuel of the opening stock as received at Station	(Kcal/KL)	10230.00	10230.00	10230.00
27	GCV of Domestic Secondary fuel supplied as received at Station	(Kcal/KL)	10230.00	10230.00	10230.00
28	GCV of Imported Secondary fuel of opening stock as received at Station	(Kcal/KL)			
29	GCV of Imported Secondary fuel supplied as received at Station	(Kcal/KL)			
30	Weighted average GCV of Secondary fuel as Received	(Kcal/KL)	10230.00	10230.00	10230.00

Anuj Kush

अनुज कुश
ANUJ KUSH
अ.स.प्र. (विद्युत एवं लेखा)
AGM (F&A)
प्ल. सं. क्र. व. सं. - II, सीएच
SSC, WR-II, SIPAT



B. C. JAIN

Form-15
Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner - NTPC Ltd

Name of the Generating Station - Sipat Stage-II

SECONDARY FUEL

S. No	Particulars	Unit	Oct-19	Nov-19	Dec-19
			LDO	LDO	LDO
1	Opening Stock of Coal	(MT)	0	0	0
2	Value of Opening Stock	(Rs.)	2815.33	2775.33	2473.33
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	210667145	150109790	135502429
4	Adjustment (+/-) in quantity supplied by Coal/Lignite Company	(MT)	0.00	0.00	0.00
5	Coal Supplied by Coal/Lignite Company (3-4)	(MT)	0.00	0.00	0.00
6	Normative transit & Handling losses (for Coal/Lignite based projects)	(MT)	0.00	0.00	0.00
7	Net Coal/Lignite supplied (3-6)	(MT)	0.00	0.00	0.00
8	Amount Charged by the Coal/Lignite Company	(Rs.)	0	0	0
9	Adjustment (+/-) in amount charged by Coal/Lignite Company	(Rs.)	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0	0	0
11	Total Amount Charged (8+9+10)	(Rs.)	0	0	0
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	0	0	0
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0.00	0.00	0.00
14	Demurrage charges, if any	(Rs.)	0.00	0.00	0.00
15	Cost of diesel in transporting coal through MGR system if applicable	(Rs.)	0	0	0
16	Total Transportation Charges (12-13+14+15)	(Rs.)	0	0	0
17	Total amount charged for Coal/Lignite supplied including transportation (11+16)	(Rs.)	0	0	0
18	Landed cost of coal/Lignite (2+17) / (1+7)	Rs./MT	55189.80	55189.80	55189.80
19	Blending Ratio (Domestic / Imported)		1.00	1.00	1.00
20	Weighted Average Cost of Coal/Lignite For the month	Rs./MT	55189.80	55189.80	55189.80
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company, EQ Basis	(kcal/kg)	N/A	N/A	N/A
22	GCV of Domestic Coal supplied as per bill of Coal Company, EQ Basis	(kcal/kg)	0.00	0.00	0.00
23	GCV of Imported Coal of the opening stock as per bill of Coal Company, AD Basis	(kcal/kg)			
24	GCV of Imported Coal supplied as per bill of Coal Company, AD Basis	(kcal/kg)			
25	Weighted average GCV of coal/Lignite as Billed	(kcal/kg)	0.00	0.00	0.00
26	GCV of Domestic Coal of the opening stock as received at Station, TM Basis	(kcal/kg)	10230	10230	10230
27	GCV of Domestic Coal supplied as received at Station, TM Basis	(kcal/kg)	10230	10230	10230
28	GCV of Imported Coal of opening stock as received at Station, TM Basis	(kcal/kg)			
29	GCV of Imported Coal supplied as received at Station, TM Basis	(kcal/kg)			
30	Weighted average GCV of coal/Lignite as Received	(kcal/kg)	10230.00	10230.00	10230.00

Anuj Kujsh
 अनुज कुश
 ANUJ KUJSH
 अ.म.प्र. (वि. एवं सेवा)
 AGM (F&A)
 शा.से.के.प.से.-II, सीएच
 SSC, WR-II, SIPAT

B. C. JAIN & CO.
 KANPUR
 Chartered A.
 Kunal Jain

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner - NTPC Ltd.

Name of the Generating Station - Sigat Stage - I

S. No	Particulars	Unit	Oct-19		Nov-19		Dec-19	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
1	Opening Stock of Coal	(MT)	(i)	(ii)	(iii)	(iv)	(v)	(vi)
2	Value of Opening Stock	(Rs.)	0.00	0.00	25032.11	12901.30	82856.47	27527.49
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	1050979.97	24002.30	1298105.60	14655.50	1290695.24	62706.30
4	Adjustment (-) in quantity supplied by Coal/Lignite Company	(MT)	0.00	0.00	0.00	0.00	0.00	0.00
5	Coal Supplied by Coal/Lignite Company (3-4)	(MT)	1050979.97	24002.30	1298105.60	14655.50	1290695.24	62706.30
6	Normative transit & Handling losses (for Coal/Lignite based projects)	(MT)	5386.22	46.80	5603.24	29.31	4761.31	125.41
7	Net Coal/Lignite supplied (5-6)	(MT)	1045593.75	23955.50	1292502.36	14626.19	1285933.93	62580.89
8	Amount Charged by the Coal/Lignite Company	(Rs.)	1,997,088,101	156,151,687	2,382,982,940	114,673,425	2,401,195,076	446,609,042
9	Adjustment (+/-) in amount charged by Coal/Lignite Company	(Rs.)	-42,310,496	0	-41,644,650	0	-76,372,726	0
10	Other Charges	(Rs.)	23,650,863	249,240	27,175,257	0	233,607,606	0
11	Total Amount Charged (8-9+10)	(Rs.)	1,978,038,468	156,400,927	2,401,803,977	114,673,425	2,614,375,457	446,609,042
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	541,637,122	0	419,307,428	0	223,166,633	0
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0	0	0	0	0	0
14	Demurrage charges, if any	(Rs.)	0	0	0	0	0	0
15	Cost of diesel in transporting coal through MGR system if applicable	(Rs.)	10,163,962	0	13,836,881	0	15,441,256	0
16	Total Transportation Charges (12-13+14+15)	(Rs.)	551,801,084	0.00	433,144,310	0.00	238,608,889	0.00
17	Total amount charged for Coal/Lignite supplied including transportation (11+16)	(Rs.)	2,529,839,551	156,400,927	2,834,947,287	114,673,425	3,082,982,189	446,609,042
18	Landed cost of coal/Lignite (2+17) / (1+7)	Rs./MT	2419.52	6946.27	2239.25	7422.22	2365.97	7223.79
19	Bleeding Ratio (Domestic) Importer		0.885	0.012	1.000	0.000	0.975	0.024
20	Weighted Average Cost of Coal/Lignite For the month	Rs./MT	2472.14		2239.25		2482.90	
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company, ED Basis	(kcal/kg)	4280.000		4213		4075.000	
22	GCV of Domestic Coal supplied as per bill of Coal Company, ED Basis	(kcal/kg)	4217.00		4072		4026.00	
23	GCV of Imported Coal of the opening stock as per Bill Coal Company, AD Basis	(kcal/kg)	NA		4700		4559.00	
24	GCV of Imported Coal supplied as per bill Coal Company, AD Basis	(kcal/kg)	4700.00		4509		4981.00	
25	Weighted average GCV of coal/Lignite as billed	(kcal/kg)	4226.00		4099		4055.00	
26	GCV of Domestic Coal of the opening stock as received at Station, TM Basis	(kcal/kg)	3772.00		3718		4001.00	
27	GCV of Domestic Coal supplied as received at Station, TM Basis	(kcal/kg)	3718.00		4008		3954.00	
28	GCV of Imported Coal of opening stock as received at Station, TM Basis	(kcal/kg)	NA		4700		4811.00	
29	GCV of Imported Coal of opening stock as received at Station, TM Basis	(kcal/kg)	4700.00		4509		4953.00	
30	Weighted average GCV of coal/Lignite as received	(kcal/kg)	3724.00		4001		3989.00	

Anuj Kush

अनुज कुश
ANUJ KUSH
अ.म.प्र. (वि. एवं लेखा)
ACM (F&A)
ए. सी. के. ए. सी. - II, सी. ए.
SSC, W-8, SIMT



Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner - NTPC Ltd.

Name of the Generating Station - Sipat Stage-II

S.N. Sl.	Particulars	Unit	Oct-18		Nov-18		Dec-18	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
			(₹)	(₹)	(₹)	(₹)	(₹)	(₹)
1	Opening Stock of Coal	(MT)	0.00	0.00	26032.11	12901.30	82886.47	27527.46
2	Value of Opening Stock	(Rs.)	0	0	62965336	89641712	185536733	204215137
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	1050979.00	24002.30	1206110.60	14633.50	1206695.24	62708.30
4	Adjustment (+/-) in quantity supplied by Coal/Lignite Company	(MT)	0.00	0.00	0.00	0.00	0.00	0.00
5	Coal Supplied by Coal Lignite Company (3-4)	(MT)	1050979.00	24002.30	1206110.60	14633.50	1206695.24	62708.30
6	Normal transit & Handling losses (for Coal / Lignite based projects)	(MT)	5386.22	-3.00	5663.24	29.31	4761.31	125.41
7	Net Coal / Lignite supplied (5-6)	(MT)	1045592.78	23999.30	1199447.36	14604.19	1199833.93	62582.89
8	Amount Charged by the Coal/Lignite Company	(Rs.)	1,667,058,101	166,191,697	2,362,982,940	114,673,425	2,401,195,076	449,609,042
9	Adjustment (+/-) in amount charged by Coal/Lignite Company	(Rs.)	-42,910,496	0	41,644,850	0	179,372,736	0
10	Other Charges	(Rs.)	23,866,953	246,240	27,175,267	0	233,807,666	0
11	Total Amount Charged (8+9+10)	(Rs.)	1,978,038,458	166,440,937	2,451,803,077	114,673,425	2,814,375,497	449,609,042
12	Transportation charges by Rail/Road/Inland Transport	(Rs.)	541,037,122	0	416,307,428	0	223,160,633	0
13	Adjustment (+/-) in amount charged by Rail/Road Company	(Rs.)	0.00	0.00	0	0	0	0
14	Demurrage charges, if any	(Rs.)	0.00	0.00	0	0	0	0
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	10,163,962	0	13,836,881	0	15,441,256	0
16	Total Transportation Charges (12+13+14+15)	(Rs.)	551,601,084	0	432,144,310	0	238,601,889	0
17	Total amount charged for Coal/Lignite supplied including transportation (11+16)	(Rs.)	2,529,639,542	166,440,937	2,884,947,387	114,673,425	3,052,977,386	449,609,042
18	Landed cost of coal/Lignite (2+17) / (1+7)	Rs./MT	2418.52	6948.27	2378.26	7422.22	2565.97	7233.79
19	Blending Ratio (Domestic / Imported)		0.991	0.009	1.000	0.000	0.976	0.024
20	Weighted Average Cost of Coal/Lignite For the month	Rs./MT	2462.51		2239.26		2482.67	
21	GCV of Domestic Coal of the opening stock as per bill of Coal Company, ED Basis	(kcal/kg)	4066.000		4213		4073.000	
22	GCV of Domestic Coal supplied as per bill of Coal Company, ED Basis	(kcal/kg)	4217.00		4072		4026.00	
23	GCV of Imported Coal of the opening stock as per bill of Coal Company, AD Basis	(kcal/kg)		NA		4700		4899.00
24	GCV of Imported Coal supplied as per bill of Coal Company, AD Basis	(kcal/kg)		4700.00		4609		4981.00
25	Weighted average GCV of coal/Lignite as billed	(kcal/kg)	4228.00		4060		4085.00	
26	GCV of Domestic Coal of the opening stock as received at Station, TM Basis	(kcal/kg)	3772		3718		4001	
27	GCV of Domestic Coal supplied as received at Station, TM Basis	(kcal/kg)	3719		4035		3664	
28	GCV of Imported Coal of opening stock as received at Station, TM Basis	(kcal/kg)		NA		4200		4911.00
29	GCV of Imported Coal of opening stock as received at Station, TM Basis	(kcal/kg)		4700.00		4609		4953.00
30	Weighted average GCV of coal/Lignite as Received	(kcal/kg)	3727.00		4001		3689.00	

Handwritten signature

अनुज कुश
ANUJ KUSH
अ.स.स. (विद्युत एवं ईंधन)
AGM (P&A)
ए.स.स.अ. ए.स.स.-II, सीएच
SSC, WR-II, SIPAT

B.C. JAIN & CO.
KANPUR
Kunal Jain

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges.

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station:- Sipat Stage - I

S. No	Particulars	Unit	Oct-2020		Nov-2020		Dec-2020	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
			(i)	(ii)	(i)	(ii)	(i)	(ii)
1	Opening Stock of Coal	(MT)	256,759.24	0.00	430,527.00	0.00	439,628.48	0.00
2	Value of Opening Stock	(Rs.)	533,249,731	0	846,882,426	0	831,645,773	0
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	1,228,063.10	0.00	1,092,274.23	52.30	1,173,457.37	0.00
4	Adjustment (+/-) in quantity supplied by Coal/Lignite Company	(MT)	0.00	0.00	0.00	0.00	0.00	0.00
5	Coal Supplied by Coal /Lignite Company (3-4)	(MT)	1,228,063.10	0.00	1,092,274.23	52.30	1,173,457.37	0.00
6	Normative transit & Handling losses (for Coal / Lignite based projects)	(MT)	3,175.34	0.00	2,390.86	0.10	2,855.08	0.00
7	Net Coal / Lignite supplied (5-6)	(MT)	1,224,887.76	0.00	1,089,883.27	52.20	1,170,602.28	0.00
8	Amount Charged by the Coal/Lignite Company	(Rs.)	2,287,502,178	0	1,952,613,538	372,735	2,204,280,698	0
9	Adjustment (+/-) in amount charged by Coal/Lignite Company	(Rs.)	-41,625,303	0	-17,153,537	0	29,311,092	0
10	Other Charges	(Rs.)	26,782,117	0	22,858,203	0	27,500,065	0
11	Total Amount Charged (8+9+10)	(Rs.)	2,272,658,992	0	1,958,318,204	372,735	2,270,700,825	0
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	92,445,315	0	16,548,092	0	71,173,765	0
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0	0	0	0	0	0
14	Demurrage charges, if any	(Rs.)	0	0	0	0	0	0
15	Cost of diesel in transporting coal through MGR system if applicable	(Rs.)	16,168,883	0	14,413,404	0	15,721,419	0
16	Total Transportation Charges (12-13+14+15)	(Rs.)	108,614,198	0	30,961,496	0	66,895,185	0
17	Total amount charged for Coal/Lignite supplied including transportation (11+16)	(Rs.)	2,381,273,190	0	2,029,279,700	372,735	2,357,596,010	0
18	Landed cost of coal/Lignite (2+17) / (1+7)	Rs./MT	1,957.08	0.00	1,891.70	7,140.52	1,985.37	0.00
19	Blending Ratio (Domestic / Imported)		1.00	0.00	0.99993	0.00007	1.00	0.00
20	Weighted Average Cost of Coal/Lignite For the month	Rs./MT	1,967.08		1,892.07		1,980.37	
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company, EQ Basis	(kcal/kg)	3,824		4,001		4,000	
22	GCV of Domestic Coal supplied as per bill of Coal Company, EQ Basis	(kcal/kg)	4,036		3,999		4,304	
23	GCV of Imported Coal of the opening stock as per bill Coal Company, AD Basis	(kcal/kg)		NA		NA		NA
24	GCV of Imported Coal supplied as per bill Coal Company, AD Basis	(kcal/kg)		NA		4,281		NA
25	Weighted average GCV of coal/Lignite as Billed	(kcal/kg)	4,001		4,000		4,221	
26	GCV of Domestic Coal of the opening stock as received at Station, TM Basis	(kcal/kg)	3,557		3,725		3,735	
27	GCV of Domestic Coal supplied as received at Station, TM Basis	(kcal/kg)	3,780		3,736		3,702	
28	GCV of Imported Coal of opening stock as received at Station, TM Basis	(kcal/kg)		NA		NA		NA
29	GCV of Imported Coal supplied as received at Station, TM Basis	(kcal/kg)		NA		4,281		NA
30	Weighted average GCV of coal/Lignite as Received	(kcal/kg)	3,725		3,733		3,710	

Anuj Kush

HOD(F)
SSC WR I
(Anuj Kush)



UDIN: 21432780AAAAA0
6348

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station:-Sipat Stage-II

S. No.	Particulars	Unit	Oct-2020		Nov-2020		Dec-2020	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
			(₹)	(₹)	(₹)	(₹)	(₹)	(₹)
1	Opening Stock of Coal	(MT)	296,758.24	0.00	430,527.00	0.00	430,626.48	0.00
2	Value of Opening Stock	(Rs.)	533,249,731	0	646,662,426	0	631,645,773	0
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	1,226,063.10	0.00	1,092,274.23	52.30	1,173,457.37	0.00
4	Adjustment (-) in quantity supplied by Coal/Lignite Company	(MT)	0.00	0.00	0.00	0.00	0.00	0.00
5	Coal Supplied by Coal/Lignite Company (3-4)	(MT)	1,226,063.10	0.00	1,092,274.23	52.30	1,173,457.37	0.00
6	Normative transit & Handling losses (for Coal / Lignite based projects)	(MT)	3,175.34	0.00	2,390.96	0.10	2,655.09	0.00
7	Net Coal / Lignite supplied (5-6)	(MT)	1,222,887.76	0.00	1,089,883.27	52.20	1,170,802.28	0.00
8	Amount charged by the Coal/Lignite Company	(Rs.)	2,267,502,178	0	1,992,613,536	372,735	2,294,289,669	0
9	Adjustment (+/-) in amount charged by Coal/Lignite Company	(Rs.)	-41,625,303	0	-17,153,537	0	39,311,092	0
10	Other Charges	(Rs.)	26,782,117	0	22,858,203	0	27,100,065	0
11	Total Amount Charged (8+9+10)	(Rs.)	2,272,658,992	0	1,998,318,204	372,735	2,270,700,825	0
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	92,445,215	0	16,548,092	0	71,173,765	0
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0	0	0	0	0	0
14	Demurrage charges, if any	(Rs.)	0	0	0	0	0	0
15	Cost of diesel in transporting coal through MGR system if applicable	(Rs.)	10,168,883	0	14,413,404	0	15,721,419	0
16	Total Transportation Charges (12-13+14+15)	(Rs.)	108,614,198	0	30,961,496	0	86,895,185	0
17	Total amount charged for Coal/Lignite supplied including transportation (11+16)	(Rs.)	2,381,273,190	0	2,029,279,700	372,735	2,357,596,010	0
18	Landed cost of coal/ignite (2+17) / (1+7)	Rs./MT	1,907.58	0.00	1,891.70	7,140.92	1,980.37	0.00
19	Blending Ratio (Domestic / Imported)		1.000	0.0000	1.000	0.0000	1.000	0.0000
20	Weighted Average Cost of Coal/Lignite For the month	Rs./MT	1,967.06		1,891.70		1,980.37	
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company, EQ Basis	(kcal/kg)	5,824		4,081		4,000	
22	GCV of Domestic Coal supplied as per bill of Coal Company, EQ Basis	(kcal/kg)	4,038		3,999		4,304	
23	GCV of Imported Coal of the opening stock as per bill Coal Company, AD Basis	(kcal/kg)		NA		NA		NA
24	GCV of Imported Coal supplied as per bill Coal Company, AD Basis	(kcal/kg)		NA		4,281		NA
25	Weighted average GCV of coal/Lignite as Billed	(kcal/kg)	4,001		4,000		4,221	
26	GCV of Domestic Coal of the opening stock as received at Station, TM Basis	(kcal/kg)	3,557		3,725		3,733	
27	GCV of Domestic Coal supplied as received at Station, TM Basis	(kcal/kg)	3,760		3,730		3,702	
28	GCV of Imported Coal of opening stock as received at Station, TM Basis	(kcal/kg)		NA		NA		NA
29	GCV of Imported Coal supplied as received at Station, TM Basis	(kcal/kg)		NA		4,281		NA
30	Weighted average GCV of coal/Lignite as Received	(kcal/kg)	3,725		3,733		3,710	

Aruny Kumar

HOD(F)
SSC WR 2
(Arun) Kush



	Form-15	Form-15	Form-15
Details/Information to be submitted in respect of Secondary Fuel for Computation of Energy Charges			
Name of the Petitioner:- NTPC Ltd.		SECONDARY FUEL	SECONDARY FUEL
Name of the Generating Station:- Sipat Stage - I		SECONDARY FUEL	SECONDARY FUEL

S.No.	Particulars	Unit	Oct-2020	Nov-2020	Dec-2020
			LDO	LDO	LDO
			(i)	(i)	(i)
1	Opening Stock of Secondary fuel	(KL)	5,581.60	5,051.60	4,436.60
2	Value of Opening Stock	(Rs.)	255,333,959	231,088,747	202,965,153
3	Quantity of Secondary fuel supplied by Secondary fuel Company	(KL)	-	-	-
4	Adjustment (-) in quantity supplied by Secondary fuel Company	(KL)	-	-	-
5	Secondary fuel Supplied by Secondary fuel Company (3-4)	(KL)	-	-	-
6	Normative transit & Handling losses	(KL)	-	-	-
7	Net Secondary fuel supplied (5-6)	(Rs.)	-	-	-
8	Amount Charged by the Secondary fuel Company	(Rs.)	-	-	-
9	Adjustment (+) in amount charged by Secondary fuel Company	(Rs.)	-	-	-
10	Handling, Sampling and such other similar charges	(Rs.)	-	-	-
11	Total Amount Charged (8+9+10)	(Rs.)	-	-	-
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	-	-	-
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	-	-	-
14	Demurrage charges, if any	(Rs.)	-	-	-
15	Cost of diesel in transporting Secondary fuel through MGR system if applicable	(Rs.)	-	-	-
16	Total Transportation Charges (12-13+14-15)	(Rs.)	-	-	-
17	Total amount charged for Secondary fuel supplied including transportation (11+16)	(Rs.)	-	-	-
18	Landed cost of Secondary fuel (2+17) / (1-7)	Rs./KL	45,745.68	45,745.68	45,745.68
19	Blending Ratio		1.00	1.00	1.00
20	Weighted Average Cost of Secondary fuel For the month	Rs./KL	45,745.68	45,745.68	45,745.68
21	GCV of Domestic Secondary fuel of the opening Secondary fuel stock as per bill of Secondary fuel Company	(kcal/KL)	N.A.	N.A.	N.A.
22	GCV of Domestic Secondary fuel supplied as per bill of Secondary fuel Company	(kcal/KL)	N.A.	N.A.	N.A.
23	GCV of Imported Secondary fuel of the opening stock as per bill of Secondary fuel Company	(kcal/KL)		N.A.	
24	GCV of Imported Secondary fuel supplied as per bill of Secondary fuel Company	(kcal/KL)		N.A.	
25	Weighted average GCV of Secondary fuel as Billed	(kcal/KL)	N.A.	N.A.	N.A.
26	GCV of Domestic Secondary fuel of the opening stock as received at Station	(kcal/KL)	10473	10473	10473
27	GCV of Domestic Secondary fuel supplied as received at Station	(kcal/KL)	N.A.	N.A.	N.A.
28	GCV of Imported Secondary fuel of opening stock as received at Station	(kcal/KL)	N.A.	N.A.	
29	GCV of Imported Secondary fuel supplied as received at Station	(kcal/KL)	N.A.	N.A.	
30	Weighted average GCV of Secondary fuel as Received	(kcal/KL)	10473	10473	10473

Amey Kumbhar

HDD(F)
SSC WR 2
(And) KMR



**Details/Information to be submitted in respect of Secondary Fuel for
Computation of Energy Charges**

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station:-Sipat Stage-II

S.No.	Particulars	Unit	Oct-2020	Nov-2020	Dec-2020
			LDO	LDO	LDO
			(i)	(i)	(i)
1	Opening Stock of Secondary fuel	(MT)	5,581.60	5,051.60	4,436.60
2	Value of Opening Stock	(Rs.)	255,333,958	231,068,747	202,955,153
3	Quantity of Secondary fuel supplied by Secondary fuel Company	(MT)	0.00	0.00	0.00
4	Adjustment (-) in quantity supplied by Secondary fuel Company	(MT)	0	0	0
5	Secondary fuel Supplied by Secondary fuel Company (3-4)	(MT)	0.00	0.00	0.00
6	Normative transit & Handling losses	(MT)	0	0	0
7	Net Secondary fuel supplied (5-6)	(MT)	0.00	0.00	0.00
8	Amount Charged by the Secondary fuel Company	(Rs.)	0	0	0
9	Adjustment (+/-) in amount charged by Secondary fuel Company	(Rs.)	0	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0	0
11	Total Amount Charged (8+9+10)	(Rs.)	0	0	0
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	0	0	0
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0	0	0
14	Demurrage charges, if any	(Rs.)	0	0	0
15	Cost of diesel in transporting Secondary fuel through MGR system if applicable	(Rs.)	0	0	0
16	Total Transportation Charges (12+13+14+15)	(Rs.)	0	0	0
17	Total amount charged for Secondary fuel supplied including transportation (11+16)	(Rs.)	0	0	0
18	Landed cost of Secondary fuel (2+17) / (1+7)	Rs./MT	45,745.68	45,745.68	45,745.68
19	Bleeding Ratio		1	1	1
20	Weighted Average Cost of Secondary fuel For the month	Rs./MT	45,745.68	45,745.68	45,745.68
21	GCV of Domestic Secondary fuel of the opening Secondary fuel stock as per bill of Secondary fuel Company	(kcal/kg)	N.A.	N.A.	N.A.
22	GCV of Domestic Secondary fuel supplied as per bill of Secondary fuel Company	(kcal/kg)	N.A.	N.A.	N.A.
23	GCV of Imported Secondary fuel of the opening stock as per bill Secondary fuel Company	(kcal/kg)		N.A.	
24	GCV of Imported Secondary fuel supplied as per bill Secondary fuel Company	(kcal/kg)		N.A.	
25	Weighted average GCV of Secondary fuel as Billed	(kcal/kg)	N.A.	N.A.	N.A.
26	GCV of Domestic Secondary fuel of the opening stock as received at Station	(kcal/kg)	10473	10473	10473
27	GCV of Domestic Secondary fuel supplied as received at Station	(kcal/kg)	N.A.	N.A.	N.A.
28	GCV of Imported Secondary fuel of opening stock as received at Station	(kcal/kg)		N.A.	
29	GCV of Imported Secondary fuel supplied as received at Station	(kcal/kg)		N.A.	
30	Weighted average GCV of Secondary fuel as Received	(kcal/kg)	10473	10473	10473

Anuj Kishor
HOD(F)
ESC WR 2
(Anuj Kishor)



Details/Information to be submitted in respect of Fuel for Computation of Energy Charges.

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station:- Sipat Stage - I

S. No	Particulars	Unit	Oct-2021		Nov-2021		Dec-2021	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
			(i)	(ii)	(i)	(ii)	(i)	(ii)
1	Opening Stock of Coal	(MT)	2,31,819.79	0.00	2,38,670.74	0.00	3,85,151.04	0.00
2	Value of Opening Stock	(Rs.)	44,32,80,323	0	44,90,82,348	0	71,76,38,038	0
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	10,83,035.13	0.00	11,72,195.28	0.00	11,28,547.10	0.00
4	Adjustment (-) in quantity supplied by Coal/Lignite Company	(MT)	0.00	0.00	0.00	0.00	0.00	0.00
5	Coal Supplied by Coal /Lignite Company (3-4)	(MT)	10,83,035.13	0.00	11,72,195.28	0.00	11,28,547.10	0.00
6	Normative transit & Handling losses (for Coal / Lignite based projects)	(MT)	2,234.18	0.00	2,513.98	0.00	2,366.42	0.00
7	Net Coal / Lignite supplied (5-6)	(MT)	10,80,800.95	0.00	11,69,681.30	0.00	11,26,181.68	0.00
8	Amount Charged by the Coal/Lignite Company	(Rs.)	2,02,41,40,865	0	2,19,30,48,255	0	2,10,72,21,962	0
9	Adjustment (+/-) in amount charged by Coal/Lignite Company	(Rs.)	-5,74,53,236	0	-10,07,89,350	0	-10,57,52,811	0
10	Other Charges	(Rs.)	3,73,46,609	0	4,03,03,600	0	3,80,06,367	0
11	Total Amount Charged (8+9+10)	(Rs.)	2,00,40,34,038	0	2,13,25,60,504	0	2,03,94,75,518	0
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	55,61,773	0	1,86,29,257	0	1,33,82,274	0
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0	0	0	0	0	0
14	Demurrage charges , if any	(Rs.)	0	0	0	0	0	0
15	Cost of diesel in transporting coal through MGR system if applicable	(Rs.)	1,68,48,177	0	2,34,55,047	0	2,22,98,100	0
16	Total Transportation Charges (12-13+14+15)	(Rs.)	2,25,09,950	0	4,22,84,304	0	3,56,80,374	0
17	Total amount charged for Coal/Lignite supplied including transportation (11+16)	(Rs.)	2,02,65,43,989	0	2,17,48,44,808	0	2,07,51,55,891	0
18	Landed cost of coal/Lignite (2+17) / (1+7)	Rs./MT	1,881.60	0.00	1,863.12	0.00	1,847.86	0.00
19	Blending Ratio (Domestic / Imported)		1.0000	0.0000	1.0000	0.0000	1.0000	0.0000
20	Weighted Average Cost of Coal/Lignite For the month including biomass	Rs./MT	1,881.60		1,863.12		1,847.86	
20A	Weighted Average Cost of Coal/Lignite For the month excluding biomass	Rs./MT	1,881.60		1,863.12		1,847.86	
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company, EQ Basis	(kcal/kg)	4,021		3,901		3,878	
22	GCV of Domestic Coal supplied as per bill of Coal Company, EQ Basis	(kcal/kg)	3,875		3,633		3,741	
23	GCV of Imported Coal of the opening stock as per bill Coal Company, AD Basis	(kcal/kg)		0		0		0
24	GCV of Imported Coal supplied as per bill Coal Company , AD Basis	(kcal/kg)		0		0		0
25	Weighted average GCV of coal/ Lignite as Billed including biomass	(kcal/kg)	3,901		3,678		3,776	
26	GCV of Domestic Coal of the opening stock as received at Station, TM Basis	(kcal/kg)	3,717		3,608		3,575	
27	GCV of Domestic Coal supplied as received at Station , TM Basis	(kcal/kg)	3,585		3,506		3,478	
28	GCV of Imported Coal of opening stock as received at Station , TM Basis	(kcal/kg)		0		0		0
29	GCV of Imported Coal supplied as received at Station, TM Basis	(kcal/kg)		0		0		0
30	Weighted average GCV of coal/ Lignite as Received including biomass	(kcal/kg)	3,608		3,575		3,503	

Dipen Datta

Ujjay Sethi
21/12/21
A.GM (F)
UFCG- Duder

Kunal J



Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner- NTPC Ltd.

Name of the Generating Station:-Bipat Stage-II

S. No.	Particulars	Unit	Oct-2021		Nov-2021		Dec-2021	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
			(i)	(ii)	(i)	(ii)	(i)	(ii)
1	Opening Stock of Coal	(MT)	2,31,819.79	0.00	2,38,670.74	0.00	3,65,141.04	0.00
2	Value of Opening Stock	(Rs.)	44,32,85,323	0	44,90,82,348	0	71,78,38,038	0
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	10,83,035.13	0.00	11,72,195.28	0.00	11,28,547.10	0.00
4	Adjustment (-) in quantity supplied by Coal/Lignite Company	(MT)	0.00	0.00	0.00	0.00	0.00	0.00
5	Coal Supplied by Coal/Lignite Company (3-4)	(MT)	10,83,035.13	0.00	11,72,195.28	0.00	11,28,547.10	0.00
6	Normative transit & Handling losses (for Coal / Lignite based projects)	(MT)	2,234.18	0.00	2,513.98	0.00	2,366.42	0.00
7	Net Coal / Lignite supplied (5-6)	(MT)	10,80,800.95	0.00	11,69,681.30	0.00	11,26,181.68	0.00
8	Amount Charged by the Coal/Lignite Company	(Rs.)	2,02,41,40,665	0	2,19,30,46,255	0	2,10,72,21,962	0
9	Adjustment (+/-) in amount charged by Coal/Lignite Company	(Rs.)	-6,74,53,236	0	-10,07,89,350	0	-10,57,62,811	0
10	Other Charges	(Rs.)	3,73,46,609	0	4,03,03,600	0	3,80,06,367	0
11	Total Amount Charged (8+9+10)	(Rs.)	2,00,40,34,038	0	2,13,25,60,504	0	2,03,94,75,518	0
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	55,61,773	0	1,68,29,257	0	1,33,82,274	0
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0	0	0	0	0	0
14	Demurrage charges, if any	(Rs.)	0	0	0	0	0	0
15	Cost of diesel in transporting coal through MGR system if applicable	(Rs.)	1,69,48,177	0	2,34,55,047	0	2,22,98,100	0
16	Total Transportation Charges (12-13+14+15)	(Rs.)	2,25,09,950	0	4,22,84,304	0	3,56,80,374	0
17	Total amount charged for Coal/Lignite supplied including transportation (11+16)	(Rs.)	2,02,65,43,989	0	2,17,48,44,808	0	2,07,51,56,891	0
18	Landed cost of coal/Lignite (2+17) / (1+7)	Rs./MT	1,881.60	0.00	1,863.12	0.00	1,847.86	0.00
19	Blending Ratio (Domestic / Imported)		1.0000	0.0000	1.0000	0.0000	1.0000	0.0000
20	Weighted Average Cost of Coal/Lignite For the month	Rs./MT	1,881.60		1,863.12		1,847.86	
20A	Weighted Average Cost of Coal/Lignite For the month	Rs./MT	1,881.60		1,863.12		1,847.86	
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company, EQ Basis	(kcal/kg)	4,021		3,901		3,878	
22	GCV of Domestic Coal supplied as per bill of Coal Company, EQ Basis	(kcal/kg)	3,875		3,833		3,741	
23	GCV of Imported Coal of the opening stock as per bill Coal Company, AD Basis	(kcal/kg)		0		0		0
24	GCV of Imported Coal supplied as per bill Coal Company, AD Basis	(kcal/kg)		0		0		0
25	Weighted average GCV of coal/Lignite as Billed	(kcal/kg)	3,901		3,878		3,776	
26	GCV of Domestic Coal of the opening stock as received at Station, TM Basis	(kcal/kg)	3,717		3,608		3,575	
27	GCV of Domestic Coal supplied as received at Station, TM Basis	(kcal/kg)	3,585		3,506		3,478	
28	GCV of Imported Coal of opening stock as received at Station, TM Basis	(kcal/kg)		0		0		0
29	GCV of Imported Coal supplied as received at Station, TM Basis	(kcal/kg)		0		0		0
30	Weighted average GCV of coal/Lignite as Received including biomass	(kcal/kg)	3,608		3,575		3,503	

Dipankar

Dinesh C. Saha
 21/5/22
 AGM (F)
 UFCG - Dadri

Kunal J



Details/Information to be submitted in resp of Secondary Fuel for Computation
of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station:-Sipat Stage-II

SECONDARY FUEL

SECONDARY FUEL

SECONDARY FUEL

S.No.	Particulars	Unit	Oct-2021	Nov-2021	Dec-2021
			LDO	LDO	LDO
			(i)	(ii)	(i)
1	Opening Stock of Secondary fuel	(MT)	4,498.78	6,891.99	6,503.99
2	Value of Opening Stock	(Rs.)	23,67,56,582	40,25,31,836	37,98,70,396
3	Quantity of Secondary fuel supplied by Secondary fuel Company	(MT)	3,097.23	0.00	0.00
4	Adjustment (-) in quantity supplied by Secondary fuel Company	(MT)	0	0	0
5	Secondary fuel Supplied by Secondary fuel Company (3-4)	(MT)	3,097.23	0.00	0.00
6	Normative transit & Handling losses	(MT)	0	0	0
7	Net Secondary fuel supplied (5-6)	(MT)	3,097.23	0.00	0.00
8	Amount Charged by the Secondary fuel Company	(Rs.)	20,68,92,919	0	0
9	Adjustment (+/-) in amount charged by Secondary fuel Company	(Rs.)	0	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0	0
11	Total Amount Charged (8+9+10)	(Rs.)	20,68,92,919	0	0
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	0	0	0
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0	0	0
14	Demurrage charges, if any	(Rs.)	0	0	0
15	Cost of diesel in transporting Secondary fuel through MGR system if applicable	(Rs.)	0	0	0
16	Total Transportation Charges (12-13+14+15)	(Rs.)	0	0	0
17	Total amount charged for Secondary fuel supplied including transportation (11+16)	(Rs.)	20,68,92,919	0	0
18	Landed cost of Secondary fuel (2+17) / (1+7)	Rs./MT	58,405.77	58,405.77	58,405.77
19	Blending Ratio		1	1	1
20	Weighted Average Cost of Secondary fuel For the month	Rs./MT	58,405.77	58,405.77	58,405.77
21	GCV of Domestic Secondary fuel of the opening Secondary fuel stock as per bill of Secondary fuel Company	(kcal/kg)	N.A.	N.A.	N.A.
22	GCV of Domestic Secondary fuel supplied as per bill of Secondary fuel Company	(kcal/kg)	N.A.	N.A.	N.A.
23	GCV of Imported Secondary fuel of the opening stock as per bill Secondary fuel Company	(kcal/kg)		N.A.	
24	GCV of Imported Secondary fuel supplied as per bill Secondary fuel Company	(kcal/kg)		N.A.	
25	Weighted average GCV of Secondary fuel as Billed	(kcal/kg)	N.A.	N.A.	N.A.
26	GCV of Domestic Secondary fuel of the opening stock as received at Station	(kcal/kg)	10673	10673	10673
27	GCV of Domestic Secondary fuel supplied as received at Station	(kcal/kg)	10673	N.A.	N.A.
28	GCV of Imported Secondary fuel of opening stock as received at Station	(kcal/kg)		N.A.	
29	GCV of Imported Secondary fuel supplied as received at Station	(kcal/kg)		N.A.	
30	Weighted average GCV of Secondary fuel as Received	(kcal/kg)	10673	10673	10673

Dipankar Gupta

Dinesh Sethi
27/12/22
A GM(F)

Kundan J...



Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner - NTPC Ltd.

Name of the Generating Station - Sipat Stage - I

S.No.	Particulars	Unit	Oct-2022			Nov-2022			Dec-2022		
			Domestic Coal	Imported Coal	Biomass	Domestic Coal	Imported Coal	Biomass	Domestic Coal	Imported Coal	Biomass
			(i)	(ii)	-	(i)	(ii)	-	(i)	(ii)	-
1	Opening Stock of Coal	(MT)	104195.57	14429.34	-	420360.91	51033.49	0.00	552226.76	50109.75	0.00
2	Value of Opening Stock	(Rs.)	244005178	295903474	-	928342734	914144754	0	1304798730	924874645	0
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	1372985.32	144074.54	0.00	1265312.22	70956.20	123.33	1189014.04	0.00	315.15
4	Adjustment (+/-) in quantity supplied by Coal/Lignite Company	(MT)	0.00	0	-	0.00	0	0.00	0	0	0.00
5	Coal Supplied by Coal/Lignite Company (3+4)	(MT)	1372985.32	144074.54	0.00	1265312.22	70956.20	123.33	1189014.04	0.00	315.15
6	Normative transit & Handling losses (for Coal / Lignite based projects)	(MT)	3392.22	288.15	-	2822.47	141.94	0.00	2475.57	0.00	0.00
7	Net Coal / Lignite supplied (5-6)	(MT)	1369494.10	143786.39	0.00	1252489.75	70826.26	123.33	1186536.47	0.00	315.15
8	Amount Charged by the Coal/Lignite Company	(Rs.)	2,72,39,85,467	2,56,70,98,657	-	2,29,40,54,340	1,33,51,97,842	7,75,639	2,41,29,29,940	0	17,40,246
9	Adjustment (+/-) in amount charged by Coal/Lignite Company	(Rs.)	0	0.00	-	0	0.00	0	0	0.00	0
10	Handling, Sampling and such other similar charges	(Rs.)	4,62,79,308	0	-	4,65,66,227	0	0	4,15,04,359	0	0
11	Total Amount Charged (8+9+10)	(Rs.)	2,77,22,64,775	2,56,70,98,657	-	2,34,06,20,567	1,33,51,97,842	7,75,639	2,45,44,34,899	0	17,40,246
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	14,07,72,919	0	-	6,95,87,022	0	0	2,57,94,240	0	0
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0	0	-	0	0	0	0	0	0
14	Demurrage charges, if any	(Rs.)	0	0	-	0	0	0	0	0	0
15	Cost of diesel in transporting coal through MGR system if applicable	(Rs.)	2,92,73,512	0	-	2,60,77,113	0	0	2,82,86,507	0	0
16	Total Transportation Charges (12-13+14+15)	(Rs.)	17,00,46,031	0	-	9,56,64,135	0	0	5,40,80,747	0	0
17	Total amount charged for Coal/Lignite supplied including transportation (11+16)	(Rs.)	2,94,23,10,806	2,56,70,98,657	-	2,43,63,84,703	1,33,51,97,842	7,75,639	2,50,85,15,646	0	17,40,246
18	Landed cost of coal/Lignite (2+17) / (1+7)	Rs./MT	2162.13	17912.54	-	2000.81	18456.45	6289.13	2079.39	18456.45	5521.96
19	Blending Ratio (Domestic / Imported)		0.9283	0.0717	-	0.9459	0.0541	-	0.9749	0.0251	0.0000
20	Weighted Average Cost of Coal/Lignite for the month including biomass	Rs./MT	3,291.29			2,890.52			2,490.09		
20A	Weighted Average Cost of Coal/Lignite For the month excluding biomass	Rs./MT	3,291.29			2,890.52			2,490.09		
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company, EQ Basis	(kcal/kg)	4232		-	3989		2879	4054		3226
22	GCV of Domestic Coal supplied as per bill of Coal Company, EQ Basis	(kcal/kg)	3970			4071			4078		
23	GCV of Imported Coal of the opening stock as per bill of Coal Company, AD Basis	(kcal/kg)		5149			5786			5896	
24	GCV of Imported Coal supplied as per bill of Coal Company, AD Basis	(kcal/kg)		5850			5958				
25	Weighted average GCV of coal/Lignite as Billed including biomass	(kcal/kg)	4117			4153			4116		
26	GCV of Domestic Coal of the opening stock as received at Station, TM Basis	(kcal/kg)	3160		-	3567		2879	3677		3226
27	GCV of Domestic Coal supplied as received at Station, TM Basis	(kcal/kg)	3598			3714			3686		
28	GCV of Imported Coal of opening stock as received at Station, TM Basis	(kcal/kg)		4973			5003			5022	
29	GCV of Imported Coal supplied as received at Station, TM Basis	(kcal/kg)		5006			5036				
29	Weighted average GCV of coal/Lignite as Received including biomass	(kcal/kg)	3670			3749			3711		
30	Weighted average GCV of coal/Lignite as Received excluding biomass	(kcal/kg)	3670			3749			3717		

Divyankur
By Mgr
Finance

Sanjay Sinha
SANJAY SINHA
Manager (Finance)

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges.

Name of the Partner - NTPC Ltd.

Name of the Generating Station -Sigt Stage-II

S.No.	Particulars	Unit	Oct-2022			Nov-2022			Dec-2022		
			Domestic Coal	Imported Coal	Biomass	Domestic Coal	Imported Coal	Biomass	Domestic Coal	Imported Coal	Biomass
			(I)	(II)	(III)	(I)	(II)	(III)	(I)	(II)	(III)
1	Opening Stock of Coal	(MT)	104195.57	14429.34	-	429363.91	51033.48	0.00	522728.78	50105.75	0.00
2	Value of Opening Stock	(Rs.)	244005178	260953474	-	928342734	916144754	0	1104788720	924874545	0
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	1372556.32	144074.54	0.00	1255312.22	70968.20	123.33	1188014.04	0.00	315.15
4	Adjustment (+/-) in quantity supplied by Coal/Lignite Company	(MT)	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00
5	Coal Supplied by Coal/Lignite Company (3-4)	(MT)	1372556.32	144074.54	0.00	1255312.22	70968.20	123.33	1188014.04	0.00	315.15
6	Normative transit & Handling losses (for Coal/Lignite based projects)	(MT)	3392.22	286.15	-	2622.47	141.94	0.00	2475.57	0.00	0.00
7	Net Coal/Lignite supplied (5-6)	(MT)	1369164.10	143788.39	0.00	1252689.75	70826.26	123.33	1185538.47	0.00	315.15
8	Amount Charged by the Coal/Lignite Company	(Rs.)	2723985467	2567099957	-	2294054340	1335187642	775639	2412929940	0	1740248
9	Adjustment (+/-) in amount charged by Coal/Lignite Company	(Rs.)	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	4,82,79,308	0	-	4,83,66,227	0	0	4,15,04,959	0	0
11	Total Amount Charged (8+9+10)	(Rs.)	2,77,22,64,775	2,56,70,98,957	-	2,34,04,20,567	1,33,51,97,842	7,75,639	2,45,44,34,899	0	17,40,248
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	14,07,72,519	0	-	8,95,87,022	0	0	2,57,94,240	0	0
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00
14	Demurrage charges, if any	(Rs.)	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00
15	Cost of diox in transporting coal through MGR system if applicable	(Rs.)	2,02,73,512	0	-	2,63,77,113	0	0	2,82,86,507	0	0
16	Total Transportation Charges (12-13+14+15)	(Rs.)	17,00,46,031	0	-	9,59,64,135	0	0	5,40,80,747	0	0
17	Total amount charged for Coal/Lignite supplied including transportation (11+16)	(Rs.)	2,94,23,10,806	2,56,70,98,957	-	2,43,63,84,703	1,33,51,97,842	7,75,639	2,50,85,15,646	0	17,40,248
18	Landed cost of coal/Lignite (2+17) / (1+7)	Rs./MT	2162.13	17912.64	-	2000.61	18458.45	6288.13	2079.28	18458.45	5521.96
19	Blending Ratio (Domestic / Imported)		0.8851	0.1349	-	0.9297	0.0700	0.0003	0.9301	0.0699	0.0007
20	Weighted Average Cost of Coal/Lignite For the month including biomass	Rs./MT		4,287.04			3,153.75			3,215.00	
20A	Weighted Average Cost of Coal/Lignite For the month excluding biomass	Rs./MT		4,287.04			3,151.93			3,211.08	
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company, EQ Basis	(kcal/kg)	4232		-	3989		3879	4054		3226
22	GCV of Domestic Coal supplied as per bill of Coal Company, EQ Basis	(kcal/kg)	3970			4077			4076		
23	GCV of Imported Coal of the opening stock as per bill Coal Company, AD Basis	(kcal/kg)		5149			5786			5886	
24	GCV of Imported Coal supplied as per bill Coal Company, AD Basis	(kcal/kg)		5850			5958			0	
25	Weighted average GCV of coal/Lignite as Billed including biomass	(kcal/kg)		4231			4231			4196	
26	GCV of Domestic Coal of the opening stock as received at Station, TM Basis	(kcal/kg)	3160		-	3567		3879	3677		3226
27	GCV of Domestic Coal supplied as received at Station, TM Basis	(kcal/kg)	3598			3714			3686		
28	GCV of Imported Coal of opening stock as received at Station, TM Basis	(kcal/kg)		4973			5003			5022	
29	GCV of Imported Coal supplied as received at Station, TM Basis	(kcal/kg)		5008			5036			0	
29	Weighted average GCV of coal/Lignite as Received including biomass	(kcal/kg)		3761			3771			3776	
30	Weighted average GCV of coal/Lignite as Received excluding biomass	(kcal/kg)		3761			3771			3775	

Dipankar
By, Mgr.
Finance


SANJAY SINHA
Addl. General Manager (UFCG-Fuel)
एन.टी.पी.सी. लि., दूरी / NTPC Ltd. Ddri

Details/Information to be submitted in respect of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner - NTPC Ltd.

SECONDARY FUEL

SECONDARY FUEL

SECONDARY FUEL

Name of the Generating Station - Sipat Stage - I

S.No.	Particulars	Unit	Oct-2022	Nov-2022	Dec-2022
			LDO	LDO	LDO
			(i)	(i)	(i)
1	Opening Stock of Secondary fuel	(KL)	5,918.19	5,302.19	4,886.19
2	Value of Opening Stock	(Rs.)	44,07,61,983	39,48,64,962	34,75,18,224
3	Quantity of Secondary fuel supplied by Secondary fuel Company	(KL)	-	-	-
4	Adjustment (-) in quantity supplied by Secondary fuel Company	(KL)	-	-	-
5	Secondary fuel Supplied by Secondary fuel Company (3-4)	(KL)	-	-	-
6	Normative transit & Handling losses	(KL)	-	-	-
7	Net Secondary fuel supplied (5-6)	(KL)	-	-	-
8	Amount Charged by the Secondary fuel Company	(Rs.)	-	-	-
9	Adjustment (+/-) in amount charged by Secondary fuel Company	(Rs.)	-	-	-
10	Handling, Sampling and such other similar charges	(Rs.)	-	-	-
11	Total Amount Charged (8+9+10)	(Rs.)	-	-	-
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	-	-	-
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	-	-	-
14	Demurrage charges, if any	(Rs.)	-	-	-
15	Cost of diesel in transporting Secondary fuel through MGR system if applicable	(Rs.)	-	-	-
16	Total Transportation Charges (12-13+14+15)	(Rs.)	-	-	-
17	Total amount charged for Secondary fuel supplied including transportation (11+16)	(Rs.)	-	-	-
18	Landed cost of Secondary fuel (2+17) / (1+7)	Rs./KL	74,475.85	74,475.85	74,475.85
19	Blending Ratio		1.00	1.00	1.00
20	Weighted Average Cost of Secondary fuel For the month	Rs./KL	74,475.85	74,475.85	74,475.85
21	GCV of Domestic Secondary fuel of the opening Secondary fuel stock as per bill of Secondary fuel Company	(kcal/KL)	N.A.	N.A.	N.A.
22	GCV of Domestic Secondary fuel supplied as per bill of Secondary fuel Company	(kcal/KL)	N.A.	N.A.	N.A.
23	GCV of Imported Secondary fuel of the opening stock as per bill of Secondary fuel Company	(kcal/KL)	N.A.	N.A.	N.A.
24	GCV of Imported Secondary fuel supplied as per bill of Secondary fuel Company	(kcal/KL)	N.A.	N.A.	N.A.
25	Weighted average GCV of Secondary fuel as Billed	(kcal/KL)	N.A.	N.A.	N.A.
26	GCV of Domestic Secondary fuel of the opening stock as received at Station	(kcal/KL)	10663	10663	10663
27	GCV of Domestic Secondary fuel supplied as received at Station	(kcal/KL)	NA	N.A.	N.A.
28	GCV of Imported Secondary fuel of opening stock as received at Station	(kcal/KL)	N.A.	N.A.	N.A.
29	GCV of Imported Secondary fuel supplied as received at Station	(kcal/KL)	N.A.	N.A.	N.A.
30	Weighted average GCV of Secondary fuel as Received	(kcal/KL)	10663	10663	10663

Sanjay Sinha
By. Mgr.
Finance


SANJAY SINHA
जय प्रकाश प्रो. (एन.टी.पी.सी. लि. - ई.एम.)
Addl. General Manager (U.F.C.G. - Fuel)
एन.टी.पी.सी. लि., वाराणसी / NTPC Ltd. Varanasi

Details/Information to be submitted in respect of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner - NTPC Ltd.

Name of the Generating Station - Sipat Stage-II

S.No.	Particulars	Unit	Oct-2022	Nov-2022	Dec-2022
			LDO	LDO	LDO
			(i)	(i)	(i)
1	Opening Stock of Secondary fuel	(MT)	5,918.19	5,302.19	4,995.19
2	Value of Opening Stock	(Rs.)	44,07,61,983	39,48,84,862	34,75,18,224
3	Quantity of Secondary fuel supplied by Secondary fuel Company	(MT)	0.00	0.00	0.00
4	Adjustment (-) in quantity supplied by Secondary fuel Company	(MT)	0	0	0
5	Secondary fuel Supplied by Secondary fuel Company (3-4)	(MT)	0.00	0.00	0.00
6	Normative transit & Handling losses	(MT)	0	0	0
7	Net Secondary fuel supplied (5-6)	(MT)	0.00	0.00	0.00
8	Amount Charged by the Secondary fuel Company	(Rs.)	0	0	0
9	Adjustment (+/-) in amount charged by Secondary fuel Company	(Rs.)	0	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0	0
11	Total Amount Charged (8+9+10)	(Rs.)	0	0	0
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	0	0	0
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0	0	0
14	Demurrage charges, if any	(Rs.)	0	0	0
15	Cost of diesel in transporting Secondary fuel through MGR system if applicable	(Rs.)	0	0	0
16	Total Transportation Charges (12-13+14+15)	(Rs.)	0	0	0
17	Total amount charged for Secondary fuel supplied including transportation (11+16)	(Rs.)	0	0	0
18	Landed cost of Secondary fuel (2+17) / (1+7)	Rs./MT	74,475.85	74,475.85	74,475.85
19	Blending Ratio		1	1	1
20	Weighted Average Cost of Secondary fuel For the month	Rs./MT	74,475.85	74,475.85	74,475.85
21	GCV of Domestic Secondary fuel of the opening Secondary fuel stock as per bill of Secondary fuel Company	(kcal/kg)	N.A.	N.A.	N.A.
22	GCV of Domestic Secondary fuel supplied as per bill of Secondary fuel Company	(kcal/kg)	N.A.	N.A.	N.A.
23	GCV of Imported Secondary fuel of the opening stock as per bill Secondary fuel Company	(kcal/kg)	N.A.	N.A.	N.A.
24	GCV of Imported Secondary fuel supplied as per bill Secondary fuel Company	(kcal/kg)	N.A.	N.A.	N.A.
25	Weighted average GCV of Secondary fuel as Billed	(kcal/kg)	N.A.	N.A.	N.A.
26	GCV of Domestic Secondary fuel of the opening stock as received at Station	(kcal/kg)	10663	10663	10663
27	GCV of Domestic Secondary fuel supplied as received at Station	(kcal/kg)	NA	N.A.	N.A.
28	GCV of Imported Secondary fuel of opening stock as received at Station	(kcal/kg)	N.A.	N.A.	N.A.
29	GCV of Imported Secondary fuel supplied as received at Station	(kcal/kg)	N.A.	N.A.	N.A.
30	Weighted average GCV of Secondary fuel as Received	(kcal/kg)	10663	10663	10663

Singhania
By Mgr.
Finance

Singhania
SARJAY SINHA
Addl. General Manager (UFCG-Fuel)
एनटीपीसी लि., वाराणसी / NTPC Ltd., Varanasi

AUDITOR CERTIFICATE

Station:	Sipat Super Thermal Power Station	
Month:	Apr-2022 to Mar-2023	
S. No	Details	Amount (in Rs. Cr.)
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X)	125.5078000
2A	Opening balance of ash sale revenue as on 01.04.2022 (O)	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y)	1.7787678
3	Cumulative Net Ash transportation expenses of Station (Z= X-Y-O)	123.7290322
4	Billable Cumulative ash transportation expenses of Station (A = Z * F * 0.9)	111.3561289
Sipat Stage-1		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	71.9561016
6.1	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	CHATTISGARH	11.6335089
	DNH-DD	4.1516749
	GOA	1.1024114
	GUJARAT	21.0737242
	MAHARASHTRA	21.4194979
	MP	10.9729099
	NDMC	0.1107435
	PDD J&K	0.3678121
	TSNPDCL-NSM	0.2279996
	TSSPDCL-NSM	0.5462223
	UP	0.1275679
	UTTARAKHAND	0.0259799
	WR NVVN COAL	0.1960491
Sipat Stage-2		
5.2	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	39.4000278
6.2	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	CHATTISGARH	6.2089237
	DNH-DD	1.6476404
	GOA	0.5388904

	GUJARAT	11.4167726
	MAHARASHTRA	11.4775383
	MP	6.6273754
	NDMC	0.0349768
	NVVN-BPDB	0.8149281
	PDD J&K	0.1442123
	TSNPDCL-NSM	0.0971749
	TSSPDCL-NSM	0.2328033
	UP	0.0557365
	UTTARAKHAND	0.0064649
	WR NVVN COAL	0.0965902

**For
Management (NTPC)**



Thota Vinodh Kumar
General Manager (Finance)

We M/s B.G. Chowdhury & Co., the Cost Auditor of the unit, on the basis of the books of accounts presented before us and based on the information and explanations given, certify the above information.

For M/s. B.G.Chowdhury & Co.
Firm registration no: 000064
UDIN: 2313497ZZR6UH2XYTK



RINKU DAS CHOWDHURY. (FCMA-13497)
(Partner) Date: 25.05.23



AUDITOR CERTIFICATE

Station:	Sipat Super Thermal Power Station	
Month:	Apr-2023 to Mar-2024	
S. No	Details	Amount (in Rs. Cr.)
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X)	548.3477289
2A	Opening balance of ash sale revenue as on 01.04.2022 (O)	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y)	3.2002232
3	Cumulative Net Ash transportation expenses of Station (Z= X-Y-O)	545.1475057
4	Billable Cumulative ash transportation expenses of Station (A = Z * F * 0.9)	490.6327552

Sipat Stage-1

5.1	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	315.4937289
6.1	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	CHATTISGARH	49.8422494
	DNH-DD	17.8155876
	GOA	4.6845564
	GRIDCO	0.0781665
	GUJARAT	94.3503308
	MAHARASHTRA	93.3965118
	MP	48.6137067
	NBPDCL - NTPC	0.0202636
	NDMC	0.1588500
	PDD J&K	1.7227932
	SBPDCL - NTPC	0.0237876
	TSNPDCL-NSM	0.9547942
	TSSPDCL-NSM	2.2874148
	UP	0.6376066
	WR NVVN COAL	0.9071097

Sipat Stage-2

5.2	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	175.1390251
6.2	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	CHATTISGARH	27.6877989
	DNH-DD	7.2829452



	GOA	2.3110267
	GRIDCO	0.0262192
	GUJARAT	50.7620051
	MAHARASHTRA	49.9993121
	MP	30.8194117
	NBPDCL - NTPC	0.0050734
	NDMC	0.0539981
	NVVN-BPDB	3.5132938
	PDD J&K	0.6626181
	SBPDCL - NTPC	0.0059559
	TSNPDCL-NSM	0.4147055
	TSSPDCL-NSM	0.9935164
	UP	0.2494826
	WR NVVN COAL	0.3516624

For
Management (NTPC)



Thota Vinodh Kumar
General Manager (Finance)

For R. J. Goel & Co.,
Cost Accountants




(Raman Lal Agrawal)
Partner

UDIN: 2402171ZZ@FW@TZPIJ

सं. 1/7-ए/जस/सस/अजक/01/डी-4, नया रायपुर

मंत्रालय शासन
जल संसाधन विभाग
मंत्रालय
मजदारी एवं कृषि विभाग
नया रायपुर (उ.प्र.)

सं. 1/7-ए/जस/सस/अजक/01/डी-4, नया रायपुर दिनांक 08/05/2015

प्रमुख अभियंता
जल संसाधन विभाग,
सिद्धाया गांव,
रायपुर (उ.प्र.)

विषय- 3090 राज्य में शासकीय अथवा नैसर्गिक खोल से, औद्योगिक प्रयोग के लिए विद्युत तथा जल विद्युत परियोजनाओं के लिये जल उपयोग हेतु दिनांक 01.05.2010 से अर्जित जल-दरों का पुनर्निर्धारण : प्रतिवर्ष 15 प्रतिशत की वृद्धि के प्रकल्प का विलोपन।

- संदर्भ- 1. शासन की अधिसूचना क्र.-3843-3844/7-ए/ज.स./सस/अजक/02/डी-4 दिनांक 31.05.2010 एवं समस्तगत संशोधन दिनांक 11.06.2010.
- 2. आपका पत्र क्र. 3352038/प्राशनिंग ऑफ गवर्नर पेट/2014/4514 दिनांक 03/05/2014
- 3. आपका पत्र क्र.-3352038/जल दर निर्धारण/2013/9290 दिनांक 15/07/2014.

प्रकरण में शासन की संदर्भित पत्र क्र.3843-3844/7-ए/ज.स./सस/अजक/02/डी-4 दिनांक 31.05.2010 से प्राप्त निर्देश के परिपालन में संयुक्त क्र.3352038/2 में उल्लेखित प्रकल्प "प्रतिवर्ष 15 प्रतिशत की वृद्धि होगी" को, एतद् द्वारा निरस्त करने हुए इसके स्थान पर "समस्त-राज्य पर राज्य शासन द्वारा निर्धारित हर प्रतिवर्षीय वृद्धि" किया जाता है। तदनुसार प्रकरण में वर्तमान में प्रकल्पित जल दरें ही, अस्थाई रूप से आगामी आवेश तक प्रभावशील रहेंगी।

सहपत्र-शून्य।

(आर.के.नारद)
अपर सचिव
जल संसाधन विभाग
मंत्रालय, नया रायपुर

सं. 1/7-ए/जस/सस/अजक/01/डी-4, नया रायपुर दिनांक 08/05/2015

- 1 विशेष कर्तव्यरथ अधिकारी, जल विभाग, म.प्र.शासन, मंत्रालय, नया रायपुर को उनकी नोटशीट क्र.-626/न-2 दि. 10.09.2014 के संदर्भ में सुमंगल्य अधिसूचना।
- 2 प्रमुख अभियंता, (विद्युत/जल/परियोजना) रायपुर/परियोजना, जल संसाधन विभाग रायपुर/जिले रायपुर/अजक/01/डी-4, (विनियमकृत समस्त मेदानी मुख्य अधिसूचना) को सुमंगल्य एवं तत्काल आदेशक जारीवादी हेतु अधिसूचना। कृपया प्रकरण में तदनुसार आपके अधीनस्थ सर्व संबंधितों को तत्काल सूचित करते हुए शीघ्र अधिसूचना जारी करके का कार्य करें।

सहपत्र-शून्य।

सं. 1/7-ए/जस-2/सस-2/नजक/आर.के.-1,
सं. 1/7-ए/जस-2/सस-2/नजक-2/नजक-2/नजक-2,
जल संसाधन विभाग/मंत्रालय/नया रायपुर

(आर.के.नारद)
अपर सचिव
जल संसाधन विभाग
मंत्रालय, नया रायपुर

छत्तीसगढ़ शासन
जल संसाधन विभाग
मंत्रालय
दाऊ कल्याण सिंह भवन, रायपुर, छ.ग.

क्रमांक...../7-ए/जसं./तथा/ओजप्र/02/डी-4, दिनांक /05/2010

--: अधिसूचना :-

छत्तीसगढ़ सिंचाई अधिनियम-1931 (क्र.-3, सन 1931) के अधीन विरचित नियमों के उपबंधों के साथ पठित उक्त अधिनियम की धारा-37 तथा 40 द्वारा प्रदत्त शक्तियों का प्रयोग में लाते हुए जल संसाधन विभाग की अधिसूचना क्रमांक-1819/7-ए/जसं./तथा/ओजप्र/02/डी-4, रायपुर, दिनांक 21.03.2008 को अधिष्ठित करते हुए, राज्य सरकार एतद् द्वारा संपूर्ण राज्य में औद्योगिक प्रयोजन, ताप विद्युत तथा जल विद्युत परियोजनाओं के लिये निम्नलिखित जल-दर निर्धारित करती है :-

क्र.	उपयोग का प्रकार	विशेष विवरण	जल-दर
1.	औद्योगिक प्रयोजन/ताप विद्युत प्रयोजन	अ शासकीय स्त्रोत :-	
		1 बांध/जलाशय से ...	रु. 6.00 प्रति घ.मी.
		2 नहर प्रणाली से ...	रु. 7.00 प्रति घ.मी.
	ब नैसर्गिक/स्वनिर्मित स्त्रोत से ...	रु. 2.00 प्रति घ.मी.	
2.	जल विद्युत प्रयोजन (जल के उपयोग परवात पुनः प्राप्ति)	अ अशासकीय स्त्रोत :-	
		1 बांध/जलाशय से ...	80 (साठ) पैसे/विद्युत इकाई उत्पादन एवं 200 (दो सौ) पैसे/100 वि.ई.ए. पर प्रति वर्ष एस्कैलेशन चार्जस
		2 नहर प्रणाली से ...	70 (सत्तर) पैसे/विद्युत इकाई उत्पादन एवं 250 (दो सौ पचास) पैसे/100 वि.ई.ए. पर प्रति वर्ष एस्कैलेशन चार्जस
	ब नैसर्गिक/स्वनिर्मित स्त्रोत से ...	20 (बीस) पैसे/विद्युत इकाई उत्पादन पर	

- उपरोक्तानुसार निर्धारित जल-दर दिनांक 01.05.2010 से प्रभावशील रहेंगी। इसमें प्रतिवर्ष 15 प्रतिशत की वृद्धि होगी।
- जल का उपयोग प्रारंभ करने के पूर्व शासन के अनुमोदन उपरांत प्रारूप-7 (क) में अनुबंध निष्पादित किया जायेगा।
- उपरोक्त दरों का पुनर्निर्धारण प्रति 3 वर्ष के पश्चात किया जायेगा।
- निजी संयंत्रों द्वारा निस्सारित किये जाने वाले जल का निस्सारण राज्य प्रदूषण नियंत्रण मंडल के नियमों के अनुसार नहीं करने पर दंडी शर्तनामों को नियमानुसार दण्डित किया जावेगा।

छत्तीसगढ़ के राज्यपाल के नाम से

तथा जादेशानुसार

(सी.के. खेतान)

सचिव,

जल संसाधन विभाग,
मंत्रालय, रायपुर

Annexure - V



छत्तीसगढ़ CHHATTISGARH


02AA 797486

एन टी पी सी लिमिटेड को सीपत सुपर थर्मल पावर प्रोजेक्ट को हसदेव दायी तट नहर से जल प्रदाय करने के लिये करार का प्ररूप

प्ररूप 7- (क)

(नियम 71-क देखिये)

इह करार आज दिनांक 25 माह नवम्बर सन् 2009 को प्रथम पद जल संसाधन विभाग के कार्यपालन अभियंता, हसदेव बरीज जल प्रबंध संभाग, रामपुर/कोरवा द्वारा कार्य करते हुए छत्तीसगढ़ राज्य के राज्यपाल (जिन्हें इसमें इसके पश्चात् छ.ग. जल संसाधन विभाग के नाम से निर्दिष्ट किया गया है) जिस अभिव्यक्ति में, जहां तक कि संदर्भ से वैसा अनुमत हो, उनके पदीय उत्तराधिकारी, अभिहस्ताकिती सम्मिलित हैं तथा द्वितीय पद एन टी पी सी सीपत जो भारतीय कंपनी अधिनियम 1955(1956 का 1) के अधीन रजिस्ट्रीकृत / गठित है तथा जिसका रजिस्ट्रीकृत कार्यालय रकोप काम्पलेक्स कोर-7, नई दिल्ली में स्थित है, (जिसो इसके पश्चात् कंपनी के नाम से निर्दिष्ट किया गया है) जिस अभिव्यक्ति में जब तक कि संदर्भ द्वारा उसे अपवर्जित न कर दिया जाये या संदर्भ से अन्यथा प्रतिकूल न हों, उसको अर्थ के अंतर्गत उसके उत्तराधिकारी, अभिहस्ताकिती सम्मिलित हैं, के बीच किया गया है :-


 कार्यपालन अभियंता
 हसदेव बरीज जल प्रबंध संभाग,
 रामपुर/कोरवा (छ.ग.)


 जयदेव नन्दा
 Jayadob Nanda
 नरप्रेस (एनपी)
 General Manager (In-charge)
 एन टी पी सी लिमिटेड, रामपुर
 NTPC Ltd. RAT RAJAPUR

(244)





छत्तीसगढ़ CHHATTISGARH

05AA 148608


/2/

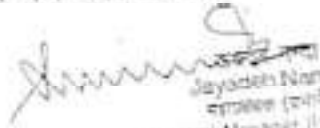
चूंकि कंपनी ने छत्तीसगढ़ सरकार को हसदेव दायी तट मुख्य नहर के आर.डी. 37950 मी. से, (जिसे इसमें इसके परचात उक्त शासकीय जल स्रोत के नाम से निर्दिष्ट किया गया है), प्रति माह 1,00,00,000 (एक करोड़) घनमीटर जल एन.टी.पी सी सीपत सुपर थर्मल पावर प्रोजेक्ट सीपत जिला बिलासपुर (छ.ग.) के उपयोग के लिये, जो सीपत, जिला बिलासपुर में स्थापित किया जाना है, (जिसे इसमें इसके परचात 'उक्त संयंत्र' के नाम से निर्दिष्ट किया गया है) लेने तथा कारखाने के निस्सारित जल के निकास हेतु गृहियत तथा सतही नल तथा नालियाँ विछाने हेतु अनुज्ञा के लिये आवेदन किया है।

और चूंकि सरकार, इसमें इसके परचात दिये गये निबंधनों तथा दी गई शर्तों पर एन.टी.पी.सी. सीपत को स्वयं के व्यय पर 'उक्त शासकीय जल स्रोत' से जल के उपयोग हेतु उपरोक्त अनुज्ञा देने हेतु सहमत हो गई है।

और चूंकि एन.टी.पी.सी. सीपत ने इस लेख के निष्पादन के पूर्व एन.टी.पी.सी. सीपत द्वारा 3 माहों में ली जाने वाली जल की मात्रा के लिये जलकर तथा स्थानीय निधि छुपकर के रूप में सरकार के पास रुपये 10.80 करोड़ (रुपये दस करोड़ अस्सी लाख केवल) की उक्त धनराशि चेक क्र. 803566 दिनांक 31.03.06 रुपये 4.50 करोड़ एवं चेक क्र. 807651 दिनांक 14.12.06 रु.6.30 करोड़ कुल 10.80 करोड़ जमा कर दी गई है।

और चूंकि यह करार हो गया है कि रुपये 10.80 करोड़ (रुपये दस करोड़ अस्सी लाख केवल) की उक्त राशि पर कोई ब्याज देय नहीं होगा।


 जनरल मॅनेजर
 हसदेव नदी जल प्रबंध संयंत्र,


 Jayesh Narda
 मॅनेजर (एन.टी.पी.सी.)
 General Manager (N.T.P.S.)
 एन.टी.पी.सी. जल प्रबंध संयंत्र

(245)






छत्तीसगढ़ CHHATTISGARH

05AA 148607

/3/

अतः अब यह करार निम्नलिखित बातों का साक्षी है :-

1. आदेश क्रमांक 4195/7/ज.सं./त.शा./औ.ज.प्र./2001/डी-4, रायपुर दिनांक 26.11.2001 एवं पत्र क्रमांक 4554/7/W.R/Tech//W.S/D-4 रायपुर, दिनांक 20.12.2001 एवं उक्त आर्बटन आदेश का पुनः प्रतिष्ठापन (Restoration) छत्तीसगढ़ शासन जल संसाधन विभाग मंत्रालय रायपुर के पृष्ठांकन क्रमांक 6494/29/4/31/98/म/औ.ज.प्र./डी-4, रायपुर, दिनांक 31.10.2009 (जल आर्बटन एवं कार्यकारी निर्देश इत्यादि) भी इस करार का एक भाग होगा।
2. एन.टी.पी.सी. सीपत द्वारा इसके पश्चात् विनिर्दिष्ट किये गये अनुसार सरकार को सम्यक रूप से भुगतान किये जाने तथा इसमें अंतर्विष्ट प्रसविदाओं तथा शर्तों दोनों का पालन करने के प्रतिफल स्वरूप सरकार एतद् द्वारा कंपनी को तारीख 25 माह नवम्बर सन् 2009 से प्रारंभ होने वाली 30 वर्षों की कालावधि के लिये इसमें अंतर्विष्ट निबंधनों तथा शर्तों पर एन.टी.पी.सी. सीपत के उक्त संयंत्र के लिये उक्त शासकीय जल स्रोत से 328767 घनमीटर जल प्रतिदिन लेने की अनुज्ञा देती है। एतद् द्वारा दी गई अनुज्ञा छत्तीसगढ़ सिविल अधिनियम, 1931 (क्रमांक 3 सन् 1931) तथा समय-समय पर, सरकार द्वारा इस विहित जारी किये गये तथा तत्समय प्रवृत्त किन्हीं कार्यपालिक आदेशों के अध्वधीन होगी।


 कर्मपालन अभियंता
 छत्तीसगढ़ राज्य जल प्रबंध संभाग,
 Raipur (CG)


 Jayadeo Nanda
 Manager (Jr)
 General Manager (in charge)
 रा.प.सं.के.डी.जल, छत्तीसगढ़
 NTPC Ltd SIRAT, BILASPUR

(246)





छत्तीसगढ़ CHHATTISGARH

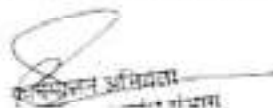
05AA 148606

/4/

3. एन.टी.पी.सी. सीपत, उसके द्वारा उक्त शासकीय जल स्त्रोत से लिये गये जल के लिये निर्धारित दरों से जल का भुगतान सरकार को करेगी, जो जल संसाधन विभाग के आदेश क्रमांक 1819/7-ए/ज.सं./तशा./जी.ज.प्र. 7/02/डी.4 दिनांक 21.03.06 के अनुसार रुपये 3.60 (रुपये तीन रुपये साठ पैसे) प्रति क्यूबिक मीटर है।

टिप्पणी :- यहाँ वे दरें, जो कि एन.टी.पी.सी. सीपत पर लागू होने वाली हों, दर्शायी जानी चाहिए न कि अन्य दरें, करार की गई मात्रा से अधिक ली गई जल की मात्रा या प्राधिकृत रूप से ली गई जल की मात्रा के लिये संश्लेषितानुसार दर्शाई सामान्य जल दरों के अतिरिक्त 50 प्रतिशत (पचास प्रतिशत) अतिरिक्त दर से प्रभारित की जायेगी।

ऊपर विनिर्दिष्ट जलकर के भुगतान के अतिरिक्त एन.टी.पी.सी. सीपत, सरकार द्वारा समय-समय पर नियत की गई दरों से जल संसाधन विभाग को स्थानीय निधि उपकर या किन्हीं अन्य करों का भी भुगतान करेगी। सरकार, एतद् द्वारा एन.टी.पी.सी. सीपत द्वारा भुगतान किये जाने वाले उक्त जलकर की दरों तथा स्थानीय उपकर या अन्य करों को समय-समय पर पुनरीक्षित करने के अपने अधिकार को सुरक्षित रखती है, तथा एन.टी.पी.सी. सीपत, ऐसे पुनरीक्षित जलकर तथा स्थानीय उपकर या अन्य करों का भी भुगतान करेगी, जो कि सरकार द्वारा समय-समय पर नियत किये जाते हैं, साण्ड (15) से विनिर्दिष्ट परिस्थितियों को या कम जल प्रदाय को छोड़कर, एन.टी.पी.सी. सीपत किसी भी देश में, उसके द्वारा लिये जाने के लिये अनुज्ञात जल की कुल मात्रा के कम से


जनरल मॅनेजर
संसाधन विभाग


जनरल मॅनेजर
संसाधन विभाग
General Manager (in-charge)

(247)



छत्तीसगढ़ CHHATTISGARH

05AA 148605

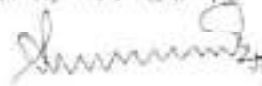
/5/

कम 90 प्रतिशत के लिये जल प्रभारों का मुग्तान करेगी, चाहे एन.टी.पी.सी. सीपत द्वारा वास्तविक रूप से लिये गये जल की मात्रा, खण्ड (2) के अधीन उराके द्वारा लिये जाने के लिये अनुज्ञात जल की मात्रा के 90 प्रतिशत से कम हो ।

4. जल के उपयोग के लिये एन.टी.पी.सी. सीपत किन्हीं सिविल यात्रिकीय कार्यों का निर्माण, जिसमें पिकअप वियर, बैराज, बांध/कुएँ, नलकूप इत्यादि का निर्माण सम्मिलित हो सकेगा, अपनी स्वयं की व्यवस्था स्वयं के व्यय पर करेगी, ऐसी सिविल यात्रिकीय सुविधाओं के निर्माण के रूपांकन (डिजाइन) और ड्राइंग स्वयं एन.टी.पी.सी. सीपत द्वारा बनाये जाकर जल संसाधन विभाग को अनुमोदन हेतु प्रस्तुत किये जायेंगे। संबंधित मुख्य अभियंता, अपना निर्णय 30 दिन में संचय जल संसाधन उपयोग समिति को देगा। राज्य जल संसाधन उपयोग समिति का निर्णय अंतिम होगा।

5. किसी अशासकीय कार्य (यथा जल प्रवाह में आकस्मिक कमी) के कारण उक्त शासकीय जल स्रोत से जल प्रदाय में आपात अवरोध उत्पन्न होने की दशा में कार्यभारन अभियंता, एन.टी.पी.सी. सीपत को तत्काल इसकी लिखित सूचना देगा। ऐसी सूचना प्राप्त होने पर एन.टी.पी.सी. सीपत को जल प्रदाय में रुकावट के लिये क्षतिपूर्ति प्राप्त करने का कोई अधिकार नहीं होगा, तथा उरा समय शोध्य रकम, जिसका मुग्तान नहीं किया गया है, को छोड़कर एन.टी.पी. सी. सीपत का जल प्रभारी, स्थानीय निधि उपकर या करों का मुग्तान करने के लिये उस समय तक कोई दायित्व नहीं होगा, जब तक कि उक्त शासकीय


 जनरल मैनेजर
 राज्य जल संसाधन विभाग


 जनरल मैनेजर
 Jayadeb Narula
 जनरल (ग्रामी)
 General Manager (Gr-Office)
 राज्य जल संसाधन विभाग

(248)



छत्तीसगढ़ CHHATTISGARH

05AA 148604


/6/


स्रोत में जल का बहाव सरकार द्वारा एतद्घीन रखे जाने के लिये अपेक्षित स्तर तक नहीं आ जाता।

6. इस करार के निबन्धनों तथा शर्तों के अध्याधीन रहते हुए, इसमें अंतर्विष्ट किसी ऋत को किसी अपरिहार्य घटना की दशा में जल के प्रदाय की निरंतरता के लिये सरकार की ओर से प्रत्याभूति के रूप में नहीं समझा जायेगा। किसी अपरिहार्य घटना के कारण जल का प्रदाय न होने या अपर्याप्त प्रदाय होने के लिये या किसी अपरिहार्य घटना के कारण हुई नुकसानी या हानि के लिये भी सरकार उत्तरदायी नहीं होगी।

किसी अपरिहार्य घटना के दौरान किन्हीं जल प्रमारों, स्थानीय निधि उपकर या अन्य कर्षों के, सिवाय उनके, जो कि एन.टी.पी.सी. सीपत द्वारा पूर्व में प्राप्त किये गये जल से संबंधित हैं, जिसके लिये मुगतान शोध्य हो चुका है तथा इसका मुगतान नहीं हुआ है, मुगतान के लिये दायित्वाधीन नहीं होगी, यह रकम शोध्य रहेगी तथा वह इस करार के निबन्धनों के अनुसार देय होगी। अपरिहार्य घटना के अंतर्गत सूखा तथा अन्य समान प्राकृतिक आपदाएं सम्मिलित होगी जो कि राज्य सरकार के नियंत्रण के परे हैं।

7. जल प्रदाय स्रोत के सृजन हेतु सिविल मांत्रिकीय कार्यों के निर्माण के द्वारा भूमि, संपत्ति, जनसुविधा इत्यादि के जल मग्न होने के कारण प्रभावित किसी व्यक्ति/व्यक्तियों को एन.टी.पी.सी. सीपत पर्याप्त मुआवजा देगी।


 के.वि.राजन् जमिंदार
 छत्तीसगढ़ राज्य जल प्रबंध संभाग


 जयदेव नान्दा
 जनरल मैनेजर (सिपत)
 General Manager (C-charge)
 एन.टी.पी.सी. सिपत
 बिलासपुर


(१५१)

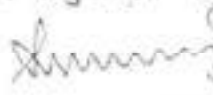


एन.टी.पी.सी. सीपत द्वारा उक्त शासकीय जल स्रोत से जल का उपयोग, एन.टी.पी.सी. सीपत के उक्त संयंत्र के प्रयोजन के लिये, जिसमें कोलीनी के लिये जल प्रदाय सम्मिलित है, किया जायेगा तथा एन.टी.पी.सी. सीपत द्वारा अन्य किसी उपरोक्ता को जल का विक्रय कर दुरुपयोग नहीं किया जायेगा। एन.टी.पी.सी. सीपत द्वारा जल का ऐसा विक्रय किये जाने की दशा में इस अनुज्ञप्ति को प्रतिसंहत किये जाने के सरकार के अधिकारों पर प्रतिकूल प्रभाव डाले बिना, सरकार जल के ऐसे विक्रय से एन.टी.पी.सी. सीपत द्वारा उद्घटित आगम, एन.टी.पी.सी. सीपत से बसूल करने के लिये हकदार होगी।

9. पूतद्वारा दी गई अनुज्ञा का प्रतिप्रवाह के तटीय स्वामियों में निहित विद्यमान जल अधिकारों पर किसी भी प्रकार से न तो प्रतिकूल प्रभाव ही पड़ेगा और न ही उक्त शासकीय जल स्रोत पर या उसके संबंध में अपनी किसी नवीन योजना या योजनाओं का इसमें इसके पश्चात् आरंभ करने या कार्यान्वयन करने के सरकार के अधिकार पर किसी भी प्रकार से प्रतिकूल प्रभाव न पड़ेगा, तथापि एतद द्वारा छ.ग. सरकार आश्वस्त करती है कि उनके द्वारा सिंचाई प्रयोजन अथवा औद्योगिक प्रयोजनों के लिये प्रदत्त अन्य कोई जल अधिकार इस तरह प्रदाय किये जायेंगे कि जिससे इस करार को संपूर्ण अवधि में परियोजना के लिये आवश्यक जल की उपलब्धता प्रभावित न हो।

10. एन.टी.पी.सी. सीपत उक्त जल स्रोत में सिविल यांत्रिकीय कार्यों का, अर्थात् प्लिकअप, वियर, बैराज, जलाशय, बांध, कुएँ, नलकूप और उद्बहन व्यवस्था का निर्माण तब तक नहीं करेगी जब तक कि उसके संबंध में परताव, संयंत्र ड्राइंग, ड्रिनिर्देश (स्पेसिफिकेशन) प्राक्कलन तथा अन्य समस्त च्यारे ऐसे अधिकारी को, जिसको कि सरकार द्वारा इस निमित्त प्राधिकृत किया गया हो, पूर्व में प्रस्तुत न कर दिया गया हो, और उसके द्वारा लिखित में अनुमोदित न कर दिया गया हो।


 Jayesh Narain
 General Manager (In-charge)
 National Water Development Corporation


 Jayesh Narain
 General Manager (In-charge)
 National Water Development Corporation

(१५०)




छत्तीसगढ़ CHHATTISGARH


05AA 148602

/8/

हो, तथा सिविल यात्रिकीय कार्य, गिक-अप बियर, बैराज, उद्वहन व्यवस्था आदि के निर्माण का अनुमोदन प्रदान करते समय सरकार, ऐसी शर्तों अधिरोपित कर सकेगी, जैसा कि वह अपने आत्यतिक विवेकानुसार उचित समझे।

11. एन.टी.पी.सी. शीपत द्वारा उक्त जल स्रोत से लिये गये जल के नापने की व्यवस्था एन.टी.पी.सी. शीपत द्वारा ऐसी रीति से की जायेगी, जैसे कि सरकार या कार्यपालन अभियंता हसदेव बरौज, जल प्रबंध संगम रामपुर/कोरवा (जिसे इसमें इसके पश्चात कार्यपालन अभियंता के नाम से निर्दिष्ट किया गया है) निर्दिष्ट करे। एन.टी.पी.सी. शीपत द्वारा स्वचलित नापने के साधन का संस्थापन तथा उसका अनुरक्षण, उस संबंध में सरकार या कार्यपालन अभियंता लिखित में पूर्व अनुमोदन अनिप्राप्त करने के पश्चात अपने स्वयं के खर्च से किया जायेगा। यदि एन.टी.पी.सी. शीपत द्वारा उपरोक्तानुसार संस्थापित नापने का साधन कार्य करना बंद कर दे या खराब हो जाये, तो ऐसी स्थिति में उन दिनों के जल उपयोग के संबंध में, जिनमें कि नापने के साधन द्वारा कार्य न किया गया हो, जल के उन प्रमांरों की संगणना जिसका सरकार को भुगतान करने के लिये एन.टी.पी.सी. शीपत उत्तरदायी होगी, वैकल्पिक रूप से अधिकतम प्रति घण्टा पविण क्षमता एवं पम्पों के बालन के घण्टों की संख्या से गुणा के आधार पर की जायेगी, जिसके लिये एन.टी.पी.सी. शीपत को लेखा-जोखा रखना बाध्यकारी होगा।


 कार्यपालन अभियंता
 हसदेव बरौज जल प्रबंध संगम


 Jayadev Narain
 Manager (M.T.)
 General Manager (In-charge)
 P. S. Narain & Co. Chartered Accountants

(251)





एन.टी.पी.सी. सीपत द्वारा निस्सारित अवशेष (उपयोग परचात प्रवाहित जल) की सभी लोह एवं अन्य रासायनिक अशुद्धता का उपचार किया जायेगा और इस कृतीसगढ़ पर्यावरण संरक्षण मण्डल एवं केंद्रीय सरकार के लोक स्वास्थ्य पर्यावरण यांत्रिकीय संस्थान जल प्रदाय नियमावली के अनुसार उपयुक्त रूप से शुद्ध करना होगा जो पेयजल का स्तर निर्दिष्ट करती है।

13. एन.टी.पी.सी. सीपत द्वारा कार्यपालन अभियंता से मासिक भांग प्राप्त किये जाने की तारीख से 30 दिन के भीतर एन.टी.पी.सी. सीपत, कार्यपालन अभियंता को पूर्ववर्ती भास के दौरान एन.टी.पी.सी. सीपत द्वारा लिये गये जल के लिये जल कर तथा स्थानीय निधि उपकर की रकम का भुगतान करेगी। प्रदाय किये गये जल के बिल की तारीख से 3 माह के भीतर यदि भुगतान नहीं किया जाता है, तो 24 प्रतिशत (बीबीस प्रतिशत) की दर से ब्याज तथा 1 प्रतिशत (एक प्रतिशत) वार्षिक की दर से सेवाशुल्क की वसूली वार्षिक की जायेगी। भुगतान के लिये नियत तारीख से 6 माह की अवधि तक भुगतान न किया जाना करार का भंग होना माना जायेगा।

14. एन.टी.पी.सी. सीपत 10.80 करोड़ (दस करोड़ अस्सी लाख) रूपये की उक्त धनराशि (मासिक निर्धारित बिल से तीन गुना) जलकर तथा स्थानीय निधि और सिवाई शोध्यों के सम्यक तथा समुचित भुगतान और इस करार के शिर्षकों तथा शर्तों का सम्यक निर्वाह तथा पालन करने के लिये प्रतिभूति के रूप में कार्यपालन अभियंता हरादेव बरौज जल प्रबंध संभाग रामपुर/कोरवा के पास सदैव जमा रखेगी। उपरोक्तानुसार शोध्यों का सम्यक भुगतान करने में एन.टी.पी.सी. सीपत द्वारा नुक किये जाने की दशा में एन.टी.पी.सी. सीपत से बकाया शोध्यों की उक्त निर्धार के प्रति समायोजित किया जायेगा। एन.टी.पी.सी. सीपत की ओर से उपरोक्तानुसार जलकर तथा स्थानीय निधि उपकर का


कार्यपालन अभियंता
हरादेव बरौज जल प्रबंध संभाग



Jayadeb Nanda
General Manager (Water)

(252)



सीपत की ओर से उपरोक्तानुसार जलकर तथा स्थानीय विधि उपकर का नियमित भुगतान करने में व्यतिक्रम किये जाने पर सरकार अपने किन्हीं अन्य अधिकारों तथा उपायों पर प्रतिकूल प्रभाव डाले बिना इस करार को तुरंत समाप्त करने की हकदार होगी।

15. सरकार के किसी अन्य उपाय और उसकी शक्तियों पर प्रतिकूल प्रभाव डाले बिना इस लेख के अधीन शोष्य तथा एन.टी.पी.सी. सीपत द्वारा दिये कोई घनराशि एन.टी.पी.सी. सीपत से उसी रीति से वसूल योग्य होगी जो कि इस विधित्त तत्समय प्रकृत विधि के उपबंधों के अधीन मू-राजस्व की रकमा को लागू होती है।
16. उक्त शाराकीय जल स्रोत में जल की कमी होने की दशा में कार्यपालन अभियंता प्रत्याशित कमी की संभावना को स्पष्ट करते हुए एन.टी.पी.सी. सीपत पर एक सूचना की तामीली करेगा। एन.टी.पी.सी. सीपत ऐसी परिस्थितियों में जल के उपभोग में कमी करेगी तथा कार्यपालन अभियंता को उसके (एन.टी.पी.सी. सीपत के) द्वारा लिये गये जल की वास्तविक मात्रा दर्शाने वाली एक साप्ताहिक विवरणी प्रस्तुत करेगी।
17. नदी, झरना, जल सरणियों तथा सिंचाई कुओं के अधीन विद्यमान सिंचाई के हितों पर प्रतिकूल प्रभाव नहीं डाला जायेगा यदि सरकार की राय में इन विद्यमान हितों पर प्रतिकूल प्रभाव पड़ता है तो एन.टी.पी.सी. सीपत संबंधित व्यक्तियों को जिनके हित प्रभावित हुए हों ऐसे प्रतिकर का भुगतान करेगी जो कि सरकार द्वारा अवधारित किया जाये।
18. एन.टी.पी.सी. सीपत समस्त समयों पर इस निमित प्राधिकृत किये गये छ. म. सरकार के जल संसाधन विभाग के किसी अधिकारी को नापने के साधन तथा जल के लेखाओं का निरीक्षण करने तथा एन.टी.पी.सी. सीपत द्वारा रखे गये अभिलेखों में से प्रविष्टियों की प्रतियां सरकार को प्रस्तुत करने हेतु अनुज्ञात करेगी।
19. एन.टी.पी.सी. सीपत को इसके अधीन दी जाने वाली या उस पर तामील की जाने वाली कोई सूचना या अन्य दस्तावेजों सरकार की ओर से कार्यपालन अभियंता द्वारा दी जायेगी या तामील की जायेगी तथा ऐसी कोई सूचना या दस्तावेजों सम्यक रूप से एन.टी.पी.सी. सीपत को दी गई या एन.टी.पी.सी. सीपत पर तामिल की गई समझी जायेगी यदि वे एन.टी.पी.सी. सीपत के रजिस्ट्रीकृत कार्यालय पर रजिस्ट्रीकृत डाक द्वारा भेजी जाये या परिदत्त की जाये।


कार्यपालन अभियंता
जयदेव वर्दीजवाल प्रबंध संभाग,
शमनूर/अरावली (छ.म.)


जयदेव नन्दा
Jayadeo Nanda
सहसंचालक (अ.म.)
General Manager (In-charge)
एन.टी.पी.सी. बिलसपुर, बिलासपुर
NTPC Ltd. SRAI, BILASPUR


20. यदि एन.टी.पी.सी. सीपत इसके किसी निबंधन तथा शर्त को भंग करे तो सरकार इस करार को समाप्त करने के लिये हकदार होगी और तदुपरि एन.टी. पी.सी. सीपत को किसी प्रतिकार का, चाहे वह कुछ भी हो भुगतान करने के लिये सरकार को दायी बनाये बिना एन.टी. पी.सी. सीपत उक्त शासकीय जल स्रोत से जल लेना बंद कर देगी।
21. इस करार की अवधि समाप्त होने पर शासन इस करार को ऐसी और कालावधि के लिये तथा ऐसे निबंधनों एवं शर्तों पर जो कि शासन अपने पूर्ण विवेक के अनुसार उचित, समझे त्वीकृत कर सकेगी।
22. इस करार के निष्पादन में उपगत खर्च तथा अनुभाषिक प्रभार, जिनके अंतर्गत स्टाम्प शुल्क आता है, एन.टी.पी.सी. सीपत द्वारा वहन किये जायेंगे तथा उसका भुगतान किया जायेगा।

23. विवादों का निपटारा -

(क) पारस्परिक घर्षा- इस करार के पक्षकारों को यह मान्य है कि इस करार से संबंधित या उससे उद्भूत विवादों का जिरामें करार के किन्हीं भी खण्डों की व्याख्या पक्षकारों के अपने-अपने अधिकार तथा बाध्यताएँ अथवा किसी पक्ष द्वारा बाध्यताओं का पालन नहीं किया जाना आता है, हल पारस्परिक बातचीत द्वारा सौहार्दपूर्ण रूप से किया जायेगा।

(ख) माध्यस्थता - यदि ऐसी बातचीत के पारन होने से 60 दिन पश्चात् उभयपक्ष उत्पन्न विवाद को सौहार्दपूर्ण रूप से हल करने में असमर्थ रहते हैं तो ऐसे विवाद या मतभेद को माध्यस्थता तथा सुलह अधिनियम, 1996 के उपबंधों के अधीन माध्यस्थता को निर्दिष्ट किया जायेगा, माध्यस्थता पैनल (सूची) का पंचाट (अवार्ड) अंतिम तथा पक्षकारों पर बंधनकारी होगा।

24. विशेष शर्त (यदि कोई हो) प्रचलित शर्तों के अनुसार यथा संलग्न :- कोई नहीं जिसके साक्ष्य में छ.ग. राज्य के राज्यपाल के लिये तथा उनकी ओर से श्री आर.आर. सारथी कार्यपालन अभियंता हसदेव वरींज जल प्रबंध संभाग समपुर/कोरवा ने ऊपर लिखी तारीख तथा वर्ष को अपने हस्ताक्षर किये हैं


कार्यपालन अभियंता
हसदेव वरींज जल प्रबंध संभाग,
समपुर/कोरवा (छ.ग.)


जयदेव पण्डा
Jayadeb Panda
मजदूर (अपन)
General Manager (in-charge)
एन.टी.पी.सी. सीपत, बिलासपुर
NTPC Ltd SPAT, BILASPUR

(257)

तथा अपने कार्यालय की मुद्रा और हसदेव बरॉज जल प्रबंध संगम
रामपुर/कोरवा की सामान्य मुद्रा ऊपर लिखी गई तारीख तथा वर्ष को अंकित
कर दी है। छ.म. राज्य के राज्यपाल के लिये तथा उनकी ओर से श्री आर.आर.
सारथी कार्यपालन अभियंता द्वारा निम्नलिखित की उपस्थिति में,

हस्ताक्षरित



मुद्रांकित

कार्यपालन अभियंता
हसदेव बरॉज जल प्रबंध संगम,
रामपुर/कोरवा (छ.म.)

परिदत्त

(आर.आर. सारथी)
कार्यपालन अभियंता

हसदेव बरॉज जल प्रबंध संगम
रामपुर कोरवा
(छत्तीसगढ़ के राज्यपाल के नाम से)

(1) एल.पी.साहू, डी.एम.

हसदेव बरॉज जल प्रबंध संगम,
रामपुर/कोरवा



(2) एस.के.सिंह, अनुविभागीय अधिकारी,

हसदेव दाधी तट नहर उप-संगम क.-5,
जर्व



नेशनल थर्मल पावर कार्पोरेशन लिमिटेड नईदिल्ली की सामान्य मुद्रा

नेशनल थर्मल पावर कार्पोरेशन लिमिटेड नईदिल्ली के संचालक बोर्ड के सकल्प
श्री आर.एस.शर्मा की तारीख 11.06.2008 के अनुसार में सीपल
सुपर थर्मल पावर प्रोजेक्ट के संचालक श्री जयदेव नन्दा, जी.एम. (इन्चार्ज) जिन्होंने
उसके प्रतीक स्वरूप निम्नलिखित की उपस्थिति में अपने-अपने हस्ताक्षर किये

साक्षी :

(1) श्री के.एस.राव,

(ए.जी.एम.-प्रोजेक्ट-1)



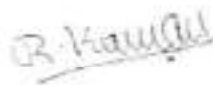
हस्ताक्षरशील



जयदेव नन्दा
Jayadeb Nanda
संचालक (अधीन)
General Manager (in-charge)
एन.टी.सी. लि. सिफाट, बिलासपुर
NTPC Ltd. SIFAT, BILASPUR

(2) श्री आर.कन्नन,

डी.जी.एम. (सिविल)



हसदेव बरौज जल प्रबंध संभाग

रामपुर/कोरबा

पत्र क्र. 132 / राजस्व

/ 2016

ईमेल: eshhbrampurkorba@gmail.com

प्रति,

/ 2016

रामपुर/कोरबा,

दिनांक 21/1/2017


महा प्रबंधक (प्रचालन)
एन.टी.पी.सी.लिमिटेड सीपत
जिला - बिलासपुर (छ.ग.)

विषय:- लंबित जलकर देयक के भुगतान बाबत।

00

विषयातर्गत लेख है कि जलकर देयक तैयार कर आपके संस्थान को भेजा गया है। परंतु आपके संस्थान द्वारा कम भुगतान किया जा रहा है। जिसके कारण राशि रु. 2716.26 लाख का भुगतान लंबित है। इस संबंध में छ.ग. शासन एवं उच्चाधिकारियों से बार - बार स्मरण पत्र प्राप्त हो रहे हैं। अतएव उक्त बकाया राशि तत्काल जमा करे, अन्यथा अनुबंध के कंडिका के तहत कार्यवाही की जावेगी। जिसकी सम्पूर्ण जिम्मेदारी आपकी संस्थान की होगी।

सहपत्र:- शून्य।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा


पृ. क्र. / राजस्व / 2016
प्रतिलिपि:-

रामपुर/कोरबा,

दिनांक / 01 / 2017

- 1 मुख्य अभियंता मिनीमाता (हसदेव) बांगो परियोजना बिलासपुर की ओर सूचनार्थ सम्प्रेषित।
- 2 अधीक्षण अभियंता हसदेव परियोजना मण्डल रामपुर/कोरबा की ओर सूचनार्थ सम्प्रेषित।
- 3 अनुविभागीय अधिकारी हसदेव दायी तट नहर उप संभाग क. 5 जर्वे की ओर सूचनार्थ। कृपया उक्त संस्थान के अधिकारियों से संपर्क कर भुगतान प्राप्त करने की कार्यवाही करें।

सहपत्र:- शून्य।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा

(252)



कार्यालय कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरवा



पत्र क्र. 1443 /तक.
प्रति,

रामपुर/कोरवा

दिनांक २२ / 03 / 2018

महाप्रबंधक,
एन.टी.पी.सी. लिमिटेड,
सीपत सुपर थर्मल पावर स्टेशन
पोस्ट-उज्जवल नगर सीपत-495555
जिला-बिलासपुर (छ.ग.)

विषय- एन.टी.पी.सी. द्वारा बिलासपुर जिले में स्थापित सीपत थर्मल सुपर पावर प्रोजेक्ट हेतु हसदेव बांगो परियोजना की दांवी तट मुख्य नहर से स्वीकृत 120.00 नि.घ.मी. वार्षिक जल आवंटन को कम कर 93.00 नि.घ.मी. वार्षिक करने बाबत।

- संदर्भ- 1. छ.ग. शासन जल संसाधन विभाग मंत्रालय नया रायपुर के पृ.क. 6236 / 29 / 4 / 86 / म / 31 / औजाप्र. / 01 / डी-4 नया रायपुर दिनांक 11.12.2017
2. कार्यालयीन पत्र क्र. 695 / तक रामपुर / कोरवा दिनांक 12.02.2018

—00—

उपरोक्त विषयसंबंधित संदर्भित पत्र में दिये निर्देशानुसार हसदेव बांगो परियोजना की दांवी तट मुख्य नहर से स्वीकृत 120.00 नि.घ.मी. वार्षिक जल आवंटन की मात्रा को कम कर 93.00 नि.घ.मी. वार्षिक करने की स्वीकृति तीन शर्तों के साथ दी गई है। जिसके शर्त क्र. 1 के पालन हेतु संस्थान को शेष बचाया जलकर राशि रु 356580693.00 (रु पैंतीस करोड़ पैंसठ लाख अस्सी हजार पांच सौ तिरानवे) मात्र का रेखांकित धनादेश या बैंक ड्राफ्ट के रूप में कार्यपालन अभियंता, हसदेव बरौज जल प्रबंध संभाग रामपुर/कोरवा के नाम जमा करना होगा, ताकि संदर्भित पत्र में दिये शर्तों का पालन किया जा सके। इत हेतु बचाया राशि का संरोधित गणना पत्रक अवलोकनार्थ संलग्न है।

सहपत्र- एक गणना पत्रक
13 पृष्ठ में

कार्यालय अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरवा

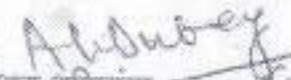
पृ. क्र. / तक. रामपुर/कोरवा दिनांक / 03 / 2018
प्रति-
अधीक्षण अभियंता, हसदेव परियोजना मंडल रामपुर/कोरवा को और सूचनाार्थ संश्लेषित।

सहपत्र-शून्य।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरवा

- "प्रचलित जल दरें 01.05.2010 से आगामी आदेश तक"

स. क्र.	उपयोग का प्रकार	विशेष विवरण	01.05.2010 से लागू जल दरें	01.05.11 को प्रचलित दरें	01.05.12 को प्रचलित दरें	01.05.13 को प्रचलित दरें	01.05.14 को प्रचलित दरें
1.	औद्योगिक प्रयोजन /साप विद्युत प्रयोजन	अ शासकीय स्रोत :-					
		1 बांध/जलाशय से	रु. 6.00 प्रति घ.मी.	रु. 6.90 प्रति घ.मी.	रु. 7.94 प्रति घ.मी.	रु. 9.13 प्रति घ.मी.	रु. 10.50 प्रति घ.मी.
		2 नहर प्रणाली से	रु. 7.00 प्रति घ.मी.	रु. 8.05 प्रति घ.मी.	रु. 9.26 प्रति घ.मी.	रु. 10.65 प्रति घ.मी.	रु. 12.25 प्रति घ.मी.
		ब नैसर्गिक/स्वनिर्मित स्रोत से	रु. 2.00 प्रति घ.मी.	रु. 2.30 प्रति घ.मी.	रु. 2.65 प्रति घ.मी.	रु. 3.05 प्रति घ.मी.	रु. 3.51 प्रति घ.मी.
2.	जल विद्युत प्रयोजन (जल के उपयोग परन्तु पुनः प्राप्ति)	अ शासकीय स्रोत :-					
		1 बांध/जलाशय से	60 (साठ) पैसे/विद्युत इकाई उत्पादन एवं 200 (दो सौ) पैसे/ 100 वि.ई.उ. पर प्रति वर्ष एस्केलेशन चार्जस	69 (उनहत्तर) पैसे/विद्युत इकाई उत्पादन एवं 200 (दो सौ) पैसे/ 100 वि.ई.उ. पर प्रति वर्ष एस्केलेशन चार्जस	79 (उन्नास) पैसे/विद्युत इकाई उत्पादन एवं 200 (दो सौ) पैसे/ 100 वि.ई.उ. पर प्रति वर्ष एस्केलेशन चार्जस	91(नब्बे) पैसे/विद्युत इकाई उत्पादन एवं 200 (दो सौ) पैसे/ 100 वि.ई.उ. पर प्रति वर्ष एस्केलेशन चार्जस	1.05 (एक रुपया पचास) पैसे/विद्युत इकाई उत्पादन एवं 200 (दो सौ) पैसे/ 100 वि.ई.उ. पर प्रति वर्ष एस्केलेशन चार्जस
		2 नहर प्रणाली	70 (सत्तर) पैसे/विद्युत इकाई उत्पादन एवं 250 (दो सौ पचास) पैसे/ 100 वि.ई.उ. पर प्रति वर्ष एस्केलेशन चार्जस	81 (अठ्ठासी) पैसे/विद्युत इकाई उत्पादन एवं 250 (दो सौ पचास) पैसे/ 100 वि.ई.उ. पर प्रति वर्ष एस्केलेशन चार्जस	93 (तिसाठ) पैसे/विद्युत इकाई उत्पादन एवं 250 (दो सौ पचास) पैसे/ 100 वि.ई.उ. पर प्रति वर्ष एस्केलेशन चार्जस	1.07 (एक रुपया सात) पैसे/विद्युत इकाई उत्पादन एवं 250 (दो सौ पचास) पैसे/ 100 वि.ई.उ. पर प्रति वर्ष एस्केलेशन चार्जस	1.23 (एक रुपया तेइस) पैसे/विद्युत इकाई उत्पादन एवं 250 (दो सौ पचास) पैसे/ 100 वि.ई.उ. पर प्रति वर्ष एस्केलेशन चार्जस
		ब नैसर्गिक/स्वनिर्मित स्रोत से	20 (बीस) पैसे/विद्युत इकाई उत्पादन	23 (तेईस) पैसे/विद्युत इकाई उत्पादन	26 (छब्बीस) पैसे/विद्युत इकाई उत्पादन	30 (तीस) पैसे/विद्युत इकाई उत्पादन	35 (पैंतीस) पैसे/ विद्युत इकाई उत्पादन


 मुख्य अभियंता, 14.5.2015
 मिनीमाता (हलदेवा) बागो परियोजना,
 बिआसपुर (छ.ग.)
 12/15

Non Tariff Income to be shared with Beneficiaries for the FY 2019-20

(Amount in Rs.)

S.No.	Name	Net Non Tariff Income for sharing	Income to be shared (50%)
1	Singrauli Super Thermal Power	8,80,20,860	4,40,10,400
2	Rihand Superthermal Power Proj	6,15,01,782	3,07,50,900
3	Unchahar Super Thermal Power P	4,47,53,180	2,23,76,600
4	Tanda Thermal Power Project	1,48,23,073	74,11,500
5	National Capital Dadrithermal	8,52,54,973	4,26,27,500
6	Auralya Gas Power Project	84,13,319	42,06,700
7	Anta Gas Power Project	32,82,586	16,41,300
8	Dadri Gas Power Project	13,97,322	6,98,700
9	Faridabad Gas Power Project	30,70,536	15,35,300
10	Korba Super Thermal Power Proj	6,74,87,816	3,37,43,900
11	Vindhyachal Super Thermal Powe	7,74,57,634	3,87,28,800
12	Sipat Super Thermal Power Proj	4,82,42,738	2,41,21,400
13	Kawasgas Power Project	26,06,908	13,03,500
14	Gandhargas Power Project	37,63,661	18,81,800
15	Farakka Super Thermal Power Pr	6,28,10,342	3,14,05,200
16	Kahalgaoon Super Thermal Power	6,22,08,912	3,11,04,500
17	Talcher Super Thermal Power Pr	7,89,64,647	3,94,82,300
18	Talcher Tps	50,78,899	25,39,400
19	Barh Thermal Power Plant	1,48,46,724	74,23,400
20	Ramagundam Super Thermal Power	10,25,17,464	5,12,58,700
21	Simhadri Thermal Power Project	4,16,22,169	2,08,11,100
22	Koldam Hydro Project	15,54,098	7,77,000
23	Bongaigaon	27,66,976	13,83,500
24	Mauda	3,18,44,957	1,59,22,500
25	Solapur STPP	1,35,15,046	67,57,500
26	Kudgi STPP	3,13,50,897	1,56,75,400
27	Lara STPP	18,33,788	9,16,900
28	Gadarwara Super Th Power Plant	32,44,086	16,22,000
29	Darlipalli	2,79,151	1,39,600
30	Khargone	6,35,800	3,17,900
31	Barauni Thermal Power Station	18,11,361	9,05,700
	Total	96,69,61,707	48,34,80,900

For
Management (NTPC)



Thota Vinod Kumar
AGM (Finance Commercial)

For Tanmaya S. Pradhan & Co.
(Cost Accountants)

For Tanmaya S. Pradhan & Co.
Cost Accountants



CMA Tanmaya S. Pradhan
M.No. 17590
(Partner)

M.No. 17590

Non- Tariff Income to be shared with Beneficiary for the year 2020-21

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	9,25,15,000	4,62,57,500
2	Rihand Superthermal Power Project- Stage 1	5,74,34,400	2,87,17,200
3	Rihand Superthermal Power Project- Stage 2	5,74,34,400	2,87,17,200
4	Rihand Superthermal Power Project- Stage 3	5,74,34,400	2,87,17,200
5	Unchahar Super Thermal Power Project- Stage 1	1,34,20,003	67,10,001
6	Unchahar Super Thermal Power Project- Stage 2	1,34,20,003	67,10,001
7	Unchahar Super Thermal Power Project- Stage 3	67,10,001	33,55,001
8	Unchahar Super Thermal Power Project- Stage 4	1,59,76,194	79,88,097
9	Tanda Thermal Power Project- Stage 1	43,01,840	21,50,920
10	Tanda Thermal Power Project- Stage 2	64,52,760	32,26,380
11	National Capital Dadri thermal- Stage 1	3,40,87,292	1,70,43,646
12	National Capital Dadri thermal- Stage 2	3,97,68,508	1,98,84,254
13	Auraiya Gas Power Project	64,19,200	32,09,600
14	Anta Gas Power Project	34,76,400	17,38,200
15	Dadri Gas Power Project	11,87,800	5,93,900
16	Faridabad Gas Power Project	21,35,800	10,67,900
17	Korba Super Thermal Power Project- Stage 1 & 2	9,14,44,015	4,57,22,008
18	Korba Super Thermal Power Project- Stage 3	2,17,72,385	1,08,86,192
19	Vindhyachal Super Thermal Power Project- Stage 1	4,76,95,182	2,38,47,591
20	Vindhyachal Super Thermal Power Project- Stage 2	3,78,53,319	1,89,26,660
21	Vindhyachal Super Thermal Power Project- Stage 3	3,78,53,319	1,89,26,660
22	Vindhyachal Super Thermal Power Project- Stage 4	3,78,53,319	1,89,26,660
23	Vindhyachal Super Thermal Power Project- Stage 5	1,89,26,660	94,63,330
24	Sipat Super Thermal Power Project- Stage 2	79,70,872	39,85,436
25	Sipat Super Thermal Power Project- Stage 1	1,57,82,328	78,91,164
26	Kawasgas Power Project	49,60,400	24,80,200
27	Gandhargas Power Project	31,29,800	15,64,900
28	Farakka Super Thermal Power Project- Stage 1 & 2	5,80,53,638	2,90,26,819
29	Farakka Super Thermal Power Project- Stage 3	1,81,41,762	90,70,881
30	Kahalgaoon Super Thermal Power- Stage 1	96,95,036	48,47,518
31	Kahalgaoon Super Thermal Power Station- Stage 2	1,73,12,564	86,56,282
32	Talcher Super Thermal Power Project- Stage 1	1,40,80,467	70,40,233
33	Talcher Super Thermal Power Project- Stage 2	2,81,60,933	1,40,80,467
34	Talcher Tps	70,69,200	35,34,600
35	Barh Thermal Power Plant- Stage 2	1,61,00,800	80,50,400
36	Ramagundam Super Thermal Power- Stage 1 & 2	6,03,47,700	3,01,73,850
37	Ramagundam Super Thermal Power- Stage 3	1,43,68,500	71,84,250
38	Simhadri Thermal Power Project- Stage 1	3,93,80,400	1,96,90,200
39	Simhadri Thermal Power Project- Stage 2	3,93,80,400	1,96,90,200
40	Koldam Hydro Project	10,93,200	5,46,600
41	Bongaigaon	1,37,83,200	68,91,600
42	Mauda	1,18,21,638	59,10,819
43	Mauda- Stage 2	1,56,04,562	78,02,281
44	Solapur STPP	1,36,52,400	68,26,200
45	Kudgi STPP	60,87,800	30,43,900
46	Lara STPP	62,24,800	31,12,400
47	Gadarwara Super Th Power Plant	1,07,29,600	53,64,800
48	Darlipalli	55,00,200	27,50,100
49	Khargone	78,86,800	39,43,400
50	Barauni Thermal Power Station- Stage 1	16,91,800	8,45,900
51	Barauni Thermal Power Station- Stage 2	38,45,000	19,22,500
	Total	1,15,74,28,000	57,87,14,000

For Management (NTPC)

Thota Vinod Kumar

Thota Vinod Kumar
AGM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN- 000022



R.M. Bansal
R.M. Bansal
(Partner)
M.No. 3323

UDIN2105323 221SR7VKJW7
Date_ 03-12-21

NTPC Ltd.

Non- Tariff income to be shared with Beneficiary for the year 2021-22

S.No.	Station Name	Amount in ₹	
		Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	11,18,44,600	5,59,22,300
2	Rihand Superthermal Power Project- Stage 1	4,50,25,800	2,25,12,900
3	Rihand Superthermal Power Project- Stage 2	4,50,25,600	2,25,12,800
4	Rihand Superthermal Power Project- Stage 3	4,50,25,600	2,25,12,800
5	Unchahar Super Thermal Power Project- Stage 1	1,92,11,400	96,05,700
6	Unchahar Super Thermal Power Project- Stage 2	1,92,11,600	96,05,800
7	Unchahar Super Thermal Power Project- Stage 3	96,05,800	48,02,900
8	Unchahar Super Thermal Power Project- Stage 4	2,28,71,000	1,14,35,500
9	Tanda Thermal Power Project- Stage 1	84,17,000	42,08,500
10	Tanda Thermal Power Project- Stage 2	2,21,03,400	1,10,51,700
11	National Capital Dadri thermal- Stage 1	57,01,200	28,50,600
12	National Capital Dadri thermal- Stage 2	2,55,13,400	1,27,56,700
13	Auraiya Gas Power Project	61,54,800	30,77,400
14	Anta Gas Power Project	68,72,400	34,36,200
15	Dadri Gas Power Project	11,55,400	5,77,700
16	Feridabad Gas Power Project	29,18,400	14,59,200
17	Korba Super Thermal Power Project- Stage 1 & 2	11,87,75,200	5,93,87,600
18	Korba Super Thermal Power Project- Stage 3	2,82,79,800	1,41,39,900
19	Vindhyachal Super Thermal Power Project- Stage 1	4,54,69,000	2,27,34,500
20	Vindhyachal Super Thermal Power Project- Stage 2	3,60,86,600	1,80,43,300
21	Vindhyachal Super Thermal Power Project- Stage 3	3,60,86,600	1,80,43,300
22	Vindhyachal Super Thermal Power Project- Stage 4	3,60,86,600	1,80,43,300
23	Vindhyachal Super Thermal Power Project- Stage 5	1,80,43,200	90,21,600
24	Sipat Super Thermal Power Project- Stage 2	1,40,72,800	70,36,400
25	Sipat Super Thermal Power Project- Stage 1	2,78,64,400	1,39,32,200
26	Kawasgas Power Project	47,13,800	23,56,900
27	Gandhargas Power Project	77,01,000	38,50,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,28,32,600	1,64,16,300
29	Farakka Super Thermal Power Project- Stage 3	1,02,60,200	51,30,100
30	Kahalgaon Super Thermal Power- Stage 1	2,10,90,600	1,05,45,300
31	Kahalgaon Super Thermal Power Station- Stage 2	3,76,62,000	1,88,31,000
32	Talcher Super Thermal Power Project- Stage 1	2,79,63,800	1,39,81,900
33	Talcher Super Thermal Power Project- Stage 2	5,59,27,400	2,79,63,700
34	Barh Thermal Power Plant- Stage 1	72,95,000	36,47,500
35	Barh Thermal Power Plant- Stage 2	3,80,38,600	1,90,19,300
36	Ramagundam Super Thermal Power- Stage 1 & 2	9,06,49,400	4,53,24,700
37	Ramagundam Super Thermal Power- Stage 3	2,15,83,200	1,07,91,600
38	Simhadri Thermal Power Project- Stage 1	3,46,84,000	1,73,42,000
39	Simhadri Thermal Power Project- Stage 2	3,46,84,000	1,73,42,000
40	Koldam Hydro Project	27,14,600	13,57,300
41	Bongaigaon	66,83,200	33,41,600
42	Mauda	98,34,200	49,17,100
43	Mauda- Stage 2	1,29,81,000	64,90,500
44	Solapur STPP	2,45,76,400	1,22,88,200
45	Kudgi STPP	73,77,800	36,88,900
46	Lara STPP	1,40,40,000	70,20,000
47	Gadarwara Super Th Power Plant	1,03,03,000	51,51,500
48	Darlipalli	2,38,38,000	1,19,19,000
49	Khargone	1,06,69,800	53,34,900
50	Barauni Thermal Power Station- Stage 1	56,17,800	28,08,900
51	Barauni Thermal Power Station- Stage 2	1,80,49,800	90,24,900
	Total	1,32,91,92,800	66,45,96,400

For
Management (NTPC)

Tanvir

Thota Vinod Kumar
GM (Finance Commercial)



For R.M. Bansal
Cost Accountants
FRN 000022

R.M. Bansal
Shri R.M. Bansal
(Partner)
Membership No. 3323

UDIN 2203323ZZDHSWQF2CL
Date - 07-06-22

NTPC Ltd.

Non-Tariff Income to be shared with Beneficiary for the year 2023-23

Amount in ₹

S.No.	Station Name	Net Non-Tariff Income to be considered for Sharing	Non-tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	4,37,94,600	2,18,97,300
2	Rihand Superthermal Power Project- Stage 1	8,10,26,600	4,05,13,300
3	Rihand Superthermal Power Project- Stage 2	8,10,26,400	4,05,13,200
4	Rihand Superthermal Power Project- Stage 3	8,10,26,400	4,05,13,200
5	Udchahar Super Thermal Power Project- Stage 1	56,58,600	28,29,300
6	Udchahar Super Thermal Power Project- Stage 2	56,58,600	28,29,300
7	Udchahar Super Thermal Power Project- Stage 3	28,29,400	14,14,700
8	Udchahar Super Thermal Power Project- Stage 4	67,36,400	33,68,200
9	Tanda Thermal Power Project- Stage 1	41,25,200	20,62,600
10	Tanda Thermal Power Project- Stage 2	1,23,75,800	61,87,900
11	National Capital Dadri thermal- Stage 1	14,31,94,600	7,15,97,300
12	National Capital Dadri thermal- Stage 2	16,70,60,400	8,35,30,200
13	Aaralya Gas Power Project	32,34,200	16,17,100
14	Arta Gas Power Project	56,49,000	28,24,500
15	Dadri Gas Power Project	9,89,800	4,94,900
16	Paridabad Gas Power Project	25,66,400	12,83,200
17	Korba Super Thermal Power Project- Stage 1 & 2	9,95,17,600	4,97,58,800
18	Korba Super Thermal Power Project- Stage 3	2,26,94,600	1,13,47,300
19	Vindhyachal Super Thermal Power Project- Stage 1	4,18,19,600	2,09,09,800
20	Vindhyachal Super Thermal Power Project- Stage 2	3,31,90,400	1,65,95,200
21	Vindhyachal Super Thermal Power Project- Stage 3	3,31,90,400	1,65,95,200
22	Vindhyachal Super Thermal Power Project- Stage 4	3,31,90,400	1,65,95,200
23	Vindhyachal Super Thermal Power Project- Stage 5	1,65,95,200	82,97,600
24	Sipat Super Thermal Power Project- Stage 2	6,76,15,400	3,38,07,700
25	Sipat Super Thermal Power Project- Stage 1	13,18,78,600	6,59,39,300
26	Kawagas Power Project	43,10,200	21,55,100
27	Gowthangas Power Project	11,39,000	5,69,500
28	Parakka Super Thermal Power Project- Stage 1 & 2	3,78,23,800	1,89,11,900
29	Parakka Super Thermal Power Project- Stage 3	1,18,20,000	59,10,000
30	Kahalgaoon Super Thermal Power- Stage 1	3,91,41,600	1,95,70,800
31	Kahalgaoon Super Thermal Power Station- Stage 2	6,98,95,800	3,49,47,900
32	Talcher Super Thermal Power Project- Stage 1	8,41,67,200	4,20,83,600
33	Talcher Super Thermal Power Project- Stage 2	16,83,34,400	8,41,67,200
34	Barh Thermal Power Plant- Stage 1	63,50,600	31,75,300
35	Barh Thermal Power Plant- Stage 2	1,37,01,200	68,50,600
36	Ramagundam Super Thermal Power- Stage 1 & 2	8,37,34,400	4,18,67,200
37	Ramagundam Super Thermal Power- Stage 3	1,98,36,800	99,18,400
38	Simhadri Thermal Power Project- Stage 1	1,64,28,600	82,14,300
39	Simhadri Thermal Power Project- Stage 2	1,64,28,600	82,14,300
40	Koldam Hydro Project	10,94,800	5,47,400
41	Bonggaon	1,22,73,000	61,36,500
42	Mouda	1,06,96,800	1,03,48,400
43	Mouda- Stage 2	1,73,18,800	1,36,59,800
44	Solapur STPP	1,50,01,400	75,00,700
45	Rudgi STPP	1,40,90,000	70,45,000
46	Lars STPP	1,38,88,600	1,14,44,300
47	Gadarwara Super Th Power Plant	3,19,91,000	1,09,95,500
48	Daripalli	59,85,100	29,92,600
49	Khargone	27,03,000	13,51,500
50	Borauni Thermal Power Station- Stage 1	16,97,100	8,43,600
51	Borauni Thermal Power Station- Stage 2	26,69,400	13,34,700
52	Nabinagar Super Thermal Power Station- Stage 1	5,90,19,400	2,95,09,700
53	Muzaffargarh TPS (Kanti)- Stage 2	28,39,600	14,19,800
		1,91,71,18,600	95,85,59,000

For
Management (NTPC)

[Signature]

Thota Vinod Kumar
GM (Finance Commercial)

For R.J. Goel & Co.,
Cost Accountants



UDIN: 23142562Z56BF0HJSM

NTPC Limited

Non-tariff income to be shared with beneficiaries for the year 2023-24

S. DHAL & CO.
COST ACCOUNTANTS

Sl No.	Station Name	Net Non-tariff income to be considered for sharing	Non-tariff income to be shared (50%)
1	Setsraadi Super Thermal Power Station	25,64,04,400	12,82,02,200
2	Rihand Superthermal Power Project- Stage 1	6,32,12,600	3,16,06,300
3	Rihand Superthermal Power Project- Stage 2	6,32,12,800	3,16,06,400
4	Rihand Superthermal Power Project- Stage 3	6,32,12,600	3,16,06,300
5	Unchahar Super Thermal Power Project- Stage 1	1,13,29,000	56,64,500
6	Unchahar Super Thermal Power Project- Stage 2	1,13,29,000	56,64,500
7	Unchahar Super Thermal Power Project- Stage 3	56,64,600	28,32,300
8	Unchahar Super Thermal Power Project- Stage 4	1,34,87,000	67,43,500
9	Tanda Thermal Power Project- Stage 1	1,13,91,500	56,96,800
10	Tanda Thermal Power Project- Stage 2	3,41,80,600	1,70,90,300
11	National Capital Dabri thermal- Stage 1	8,80,64,800	4,40,32,400
12	National Capital Dabri thermal- Stage 2	10,17,92,600	5,08,96,300
13	Aunhya Gas Power Project	15,60,600	7,80,300
14	Arta Gas Power Project	15,59,000	7,79,500
15	Dabri Gas Power Project	6,11,400	3,05,700
16	Fardabad Gas Power Project	54,37,200	27,18,600
17	Korba Super Thermal Power Project- Stage 1 & 2	16,04,42,400	8,02,21,200
18	Korba Super Thermal Power Project- Stage 3	3,82,00,600	1,91,00,300
19	Vindhyachal Super Thermal Power Project- Stage 1	1,11,80,800	55,90,400
20	Vindhyachal Super Thermal Power Project- Stage 2	2,63,34,000	1,31,67,000
21	Vindhyachal Super Thermal Power Project- Stage 3	2,63,34,000	1,31,67,000
22	Vindhyachal Super Thermal Power Project- Stage 4	2,63,34,000	1,31,67,000
23	Vindhyachal Super Thermal Power Project- Stage 5	1,31,67,000	65,83,500
24	Sisat Super Thermal Power Project- Stage 2	4,76,49,800	2,38,24,800
25	Sisat Super Thermal Power Project- Stage 3	9,43,46,000	4,71,73,000
26	Kawasgas Power Project	41,55,200	20,77,600
27	Gandhargas Power Project	66,43,000	33,21,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,83,48,200	1,91,74,100
29	Farakka Super Thermal Power Project- Stage 3	1,82,33,800	91,16,900
30	Kahalgazi Super Thermal Power- Stage 1	3,65,40,400	1,82,70,200
31	Kahalgazi Super Thermal Power- Stage 2	6,52,50,600	3,26,25,300
32	Talcher Super Thermal Power Project- Stage 1	4,90,71,000	2,45,35,500
33	Talcher Super Thermal Power Project- Stage 2	9,81,42,100	4,90,71,100
34	Barh Thermal Power Plant- Stage 1	1,34,12,400	67,06,200
35	Barh Thermal Power Plant- Stage 2	1,60,95,000	80,47,500
36	North Karanpura STPS	1,83,41,200	91,70,600
37	Ranagundem Super Thermal Power- Stage 1 & 2	13,53,93,200	6,76,96,600
38	Ranagundem Super Thermal Power- Stage 3	3,22,36,400	1,61,18,200
39	Simhadri Thermal Power Project- Stage 1	1,76,31,400	88,15,700
40	Simhadri Thermal Power Project- Stage 2	1,76,31,400	88,15,700
41	Koldam Hydro Project	19,81,000	9,90,500
42	Bongajon	3,12,54,000	1,56,27,000
43	Mauda	1,29,51,400	64,75,700
44	Mauda- Stage 2	3,70,96,000	1,85,48,000
45	Solapur STPP	1,84,92,800	92,46,400
46	Kudjeri STPP	5,41,77,800	2,70,88,900
47	Lara STPP	4,88,51,000	2,44,25,500
48	Gadawana Super Th Power Plant	1,58,01,400	79,00,700
49	Darjuli	2,40,40,000	1,20,20,000
50	Khargone	1,24,11,000	62,05,500
51	Barauni Thermal Power Station- Stage 1	93,82,000	46,91,000
52	Barauni Thermal Power Station- Stage 2	4,26,45,200	2,13,22,600
53	Nabinagar Super Thermal Power Station- Stage 1	2,05,53,600	1,02,76,800
54	Muzaffarpur TPS (Kand)- Stage 2	64,30,800	32,15,400
		2,10,44,33,600	1,05,22,16,800

For
Management (NTPC)

[Signature]

Thota Vinod Kumar
GM (Finance Commercial)

For S. Dhal & Co.,
Cost Accountants

[Signature]

(Sailaba Dhal)
Partner
Membership No. 22835



UDIN - 2422835Z22V33V8100



A Mahindra Company

SIPAT SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

Asset	Note	31.03.2020	31.03.2019
001 ASSETS		0.00	0.00
002		0.00	0.00
005 Non-Current Assets		0.00	0.00
004 Property, plant and equipment	2	60,282,561,304.44	67,286,278,645.39
005 Capita-Work-In-Progress	3	1,053,636,118.86	561,856,953.94
006 Intangible Assets	4	59,789,044.61	57,814,433.20
007 Intangible Assets Under Development	5	0.00	0.00
008 Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
009 Financial Assets		0.00	0.00
010 ii Investments	7	0.00	0.00
011 i) Trade receivables	8	0.00	0.00
012 ii) Loans	9	202,519,422.85	156,760,890.20
013 iii) Other financial assets	10	0.00	0.00
014 Other non-current assets	11	189,310,048.98	1,221,361,554.20
015 Total non-current assets		<u>83,478,258,195.22</u>	<u>89,508,070,380.73</u>
016		0.00	0.00
017 Current Assets		0.00	0.00
018 Inventories	12	3,644,847,809.77	4,582,901,743.87
019 Financial assets		0.00	0.00
020 ii Investments	13	0.00	0.00
021 i) Trade receivables	14	4,430,208.18	1,942,327.96
022 ii) Cash and cash equivalents	15	2,666,391.05	3,753,816,411
023 iii) Bank balances other than cash and cash equivalents	16	0.00	0.00
024 iv) Loans	17	95,791,322.29	91,806,071.44
025 v) Other financial assets	18	2,356,729.52	5,477,484.62
026		0.00	0.00
027 Other Current Assets	19	1,506,396,560.02	2,507,297,081.15
028		0.00	0.00
029		0.00	0.00
030 Total Current Assets		<u>5,485,828,437.81</u>	<u>6,692,680,001.51</u>
031 Regulatory defera account debit balances	20	355,681,355.09	413,006,316.27
032 TOTAL ASSETS		<u>89,319,909,988.12</u>	<u>96,514,658,698.51</u>
034 EQUITY AND LIABILITIES		0.00	0.00
035 Equity		0.00	0.00
036 Equity Share capita	21	0.00	0.00
037 Other equity	22	85,414,337,540.83	85,009,926,468.75
040 Total equity		<u>85,414,337,540.83</u>	<u>85,009,926,468.75</u>
041		0.00	0.00
042 Liabilities		0.00	0.00
045 Non-Current Liabilities		0.00	0.00
044 Financial liabilities		0.00	0.00
045 i) Borrowings	23	0.00	0.00

Locked: 10.05.2020 10:41:46

Run on: 16.05.2020 - 19:44:25 Version: 0

अनुमोदित
ANUJ KUBH
 अ.म.प्र. (विद्युत क्षेत्र)
 AGM (F&A)
 सा.सं.के.प.सं.-II, दीपक
 SSC, WPT-II, SIPAT

Padmakumar Rajasekharan
 Chief General Manager
 स.सं.के.प.सं.-II, दीपक
 SSC, WPT-II, SIPAT



**SIPAT SUPER THERMAL POWER PROJECT
BALANCE SHEET**

(Amount in ₹)

As at	Note	31.03.2020	31.03.2019
046	ii) Trade payables	0.00	0.00
047	- Total outstanding dues of micro and small enterprises	21	1,549,297.32
048	- Total outstanding dues of creditors other than micro and small enterprises	24	994,646.80
049	iii) Other financial liabilities	25	8,325,216.75
050	Provisions	26	0.00
051	Deferred Tax liabilities (net)	27	0.00
052	Other non-current liabilities	28	0.00
053			0.00
054	Total non-current liabilities	11,269,204.87	2,602,192.00
055		0.00	0.00
056	Current Liabilities	0.00	0.00
057	Financial liabilities	0.00	0.00
058	i) Borrowings	29	0.00
059	ii) Trade Payables		0.00
060	- Total outstanding dues of micro and small enterprises	30	226,862,036.58
061	- Total outstanding dues of creditors other than micro and small enterprises	30	2,345,855,639.12
062	ii) Other financial liabilities	31	4,055,118,912.98
063	Other current liabilities	32	309,472,627.55
064	Provisions	33	78,321,216.50
065	Current tax liabilities (net)	34	0.00
066			0.00
067	Sub Total	0,009,650,694.73	7,039,470,012.11
068		0.00	0.00
069	Deferred Revenue	35	2,171,878,000.00
070	Regulatory deferral account credit balances	36	0.00
071	Inter Unit Accounts		-17,227,325,152.31
072			0.00
073	TOTAL EQUITY AND LIABILITIES	69,319,909,868.12	96,514,650,888.51
074	Significant Accounting Policies as per Note 1	1	0.00
075			0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements		0.00
077			0.00
078			0.00

(Auditor, nil at & Stamp)

Anuj Kush
(Head of Finance)
ANUJ KUSH
अ.प.अ. (सि.ए.से.)
AGM (F&A)
ए.प.के. व.से.-II, सीएल
SSC, WR-II, SIPAT

Padmaraj
(Head of Unit)
पद्मराज राजसेखरान
PADMARAJ RAJASEKHARAN
ए.प.अ. (सि.ए.से.)
Chief General Manager
ए.प.के. व.से.-II, सीएल
NTPC Ltd, SIPAT, Group-III (A)

Locked: 16.05.2020 - 19:41:48

Run on: 16.05.2020 - 19:44:25 Version: 0

Page: 2 of 2

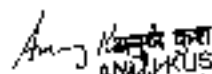


**SIPAT SUPER THERMAL POWER PROJECT
STATEMENT OF PROFIT AND LOSS**

		(Amount in ₹)	
		31.03.2020	31.03.2019
001	Revenue	0.00	0.00
002	Revenue from operations	58,524,577,282.60	57,085,694,532.63
003	Other Income	410,599,531.27	256,456,038.62
005	Total Revenue	59,987,186,843.85	57,347,150,621.68
007	Expenses	0.00	0.00
008	Fuel including cost of captive coal	36A 21,466,426,622.77	28,730,734,171.73
009	Employee benefits expense	35 2,278,354,336.58	1,965,781,196.32
010	Electricity Purchases	0.00	0.00
011	Finance costs	40 1,966,219,501.68	2,584,624,111.63
012	Depreciation, amortization and impairment expense	41 7,264,523,536.07	7,053,682,712.27
013		0.00	0.00
014	Other expenses	42 5,713,946,736.84	6,986,599,743.08
015	CC expenses charge to revenue	653,511,640.61	931,596,475.82
016	Less: Util. expenses transferred to CC	0.00	0.00
017	Total expenses	48,348,004,236.33	47,025,178,162.88
020	Profit before exceptional items & tax	8,619,162,605.62	10,315,974,469.00
021	Exceptional items	0.00	0.00
024	Profit before tax	8,619,162,605.62	10,315,974,469.00
027	Tax expense:	0.00	0.00
028	Current tax	0.00	0.00
029	Deferred tax	0.00	0.00
030		0.00	0.00
031	Total Tax expense	0.00	0.00
032	Profit for the period before regulatory deferral account balances	8,619,162,605.62	10,315,974,469.00
033	Movement in regulatory deferral account balances	0.00	0.00
034	Regulatory deferred account - deferred	0.00	0.00
035	Others	42,125,638.82	113,336,636.97
036	Tax impact on Regulatory deferral account balances	0.00	0.00
037	Movement in Regulatory deferral account balances (Net of Tax)	42,125,638.82	113,336,636.97
038	Profit for the period/ year	8,661,818,244.44	10,428,311,105.87
039	Other comprehensive Income	0.00	0.00
040	(A) Items that will not be reclassified to profit or loss	0.00	0.00
041	Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans	-57,497,722.37	-1,646,857.12
044	Income tax on above that will not be	0.00	0.00

Locked: 16.05.2020 - 19:41:32

Run on: 16.05.2020 - 19:44:46 Version: 0


ANAND KUSH
 प्र.प्र. (सि. एवं लेखा)
 AGM (F&A)
 सा. ले. के. प्र. सं. - II, सीएल
 SSC, WR-II, CID&T


P. S. Ranjan
 प्र.प्र. (सि. एवं लेखा)
 AGM (F&A)
 सा. ले. के. प्र. सं. - II, सीएल
 SSC, WR-II, CID&T
 Chief General Manager
 ए. ए. सी. जी. ऑफिस, सि. एवं लेखा (II)
 NTPC Ltd. SIPAT, Bhopal (M.P.)



**SIPAT SUPER THERMAL POWER PROJECT
STATEMENT OF PROFIT AND LOSS**

		(Amount in ₹)	
	Note	31.03.2020	31.03.2019
			reclassified to profit or loss
048		0.00	0.00
049	Other comprehensive income for the year, net of income tax	-57,407,172.37	-1,616,857.12
050		0.00	0.00
051	Total Comprehensive Income for the year	9,604,411,072.07	10,427,664,248.75
065		0.00	0.00
066	Earnings per equity share:	0.00	0.00
067	Basic & Diluted	0.00	0.00
066	Significant Accounting Policies	0.00	0.00
069	Expenditure during construction period (Net) Dev. of coal mines (net) 43 / 43A	0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.	0.00	0.00

(Auditor Initial & Stamp)

Anuj Kish
(Head of Finance)

अनुज कृषा
ANUJ KISH
अ.म.प्र. (वित्त एवं लेखा)
AGM (F&A)
पा.से.के., प.से.-II, सीपत
SSC 1111

Padmakumar
(Head of Unit)

PADMAKUMAR RAJASEKHARAN
मुख्य महाप्रबंधक
Unit Manager - M&E
एन.टी.पी.सी. सिपात, बिजपुर (म.प्र.)
NTPC Ltd. Sibat Bilaspur (M.P.)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	892289394.79	0.00	52000.00	892341394.79	0.00	0.00	0.00	0.00	892341394.79	892289394.79
4 Right of Use	144013323.05	0.00	0.00	144013323.05	48985595.53	12695145.98	0.00	61680741.51	82332581.54	95027727.52
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 CBA Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	357044411.29	0.00	(980000.00)	356064411.29	64106078.48	16005229.59	0.00	80111308.07	275953103.22	292938332.81
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	9091418329.80	0.00	0.00	9091418329.80	1408315947.95	352185345.74	0.00	1760501293.69	7330917036.11	7683102381.85
11 Others	3608987919.04	71697704.61	2187982.54	3682873606.19	573853137.16	146820162.68	0.00	720673299.84	2962200306.35	3035134781.88
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	369289119.77	0.00	1596656.39	370885776.16	32957671.07	14124912.55	0.00	47082583.62	323803192.54	336331448.70
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	2229758893.35	0.00	141153.41	2229900046.76	670739656.75	169541366.04	0.00	840281022.79	1389619023.97	1559019236.60
17 Railway siding	502377029.22	0.00	(594931.38)	501782097.84	155595113.70	38956109.88	0.00	194551223.58	307230874.26	346781915.52
18 Earth dam reservoir	1036872232.26	0.00	0.00	1036872232.26	282766887.46	71496246.26	0.00	354263133.72	682609098.54	754105344.80
19 Plant and machinery(including associated civil works)	98652752830.56	1017605961.30	(73283491.62)	99597075300.24	27219987578.97	7237288052.38	(211727830.37)	34245547800.98	65351527499.26	71432765251.59
Owned Asset										

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	422129080.42	85688414.29	(1529345.64)	506288149.07	112552802.76	33637714.54	(380247.25)	145810270.05	360477879.02	309576277.66
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles - Owned	7232309.63	0.00	0.00	7232309.63	2771976.44	815174.90	0.00	3587151.34	3645158.29	4460333.19
24 Vehicles - Leased	582691.00	0.00	(582691.00)	0.00	440491.52	106649.61	(547141.13)	0.00	0.00	142199.48
25 Office equipment	47837252.60	9841702.74	22935351.95	80614307.29	21989191.77	5551872.86	5881845.25	33422909.88	47191397.41	25848060.83
26 EDP, WP machines and satcom equipment	98382508.87	5752367.00	(24037668.24)	80097207.63	56726367.92	14315864.16	(8234853.70)	62807378.38	17289829.25	41656140.95
27 Construction equipments	113142142.31	0.00	0.00	113142142.31	56334363.67	10962207.84	0.00	67296571.51	45845570.80	56807778.64
28 Electrical Installations	169162480.05	7884932.46	(151762.55)	176895649.96	50923302.93	11156991.18	0.00	62080294.11	114815355.85	118239177.12
29 Communication equipments	23779581.24	505609.00	1124745.20	25409935.44	9345318.27	1744907.98	485080.11	11575306.36	13834629.08	14434262.97
30 Hospital equipments	9192192.06	0.00	0.00	9192192.06	2097121.56	558170.29	0.00	2655291.85	6536900.21	7095070.50
31 Laboratory and workshop equipments	110039387.94	1323960.00	0.00	111363347.94	29517855.95	7454358.04	0.00	36972213.99	74391133.95	80521531.99
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	117886283109.25	1200300651.40	(73122000.94)	119013461759.71	30800006459.86	8145416482.50	(214523147.09)	38730899795.27	80282561964.44	87086276649.39
Grand Total Prev Year (Tangible)	116869986405.67	1060404387.55	(44107683.97)	117886283109.25	23080057756.24	7988610204.49	(268661500.87)	30800006459.86	87086276649.39	93789928649.43

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019
Disposal of assets	(3294721.75)	(5551887.65)	(3252124.30)	(5279468.24)
Retirement of assets	(350685609.26)	(335761139.13)	(212351104.44)	(250050698.52)
Cost adjustments	278409212.38	318385654.80	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	2449117.69	(21180311.99)	1080081.65	(13331334.11)
Others	0.00	0.00	0.00	0.00
TOTAL	(73122000.94)	(44107683.97)	(214523147.09)	(268661500.87)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others	81525196.40	4653873.09	(2996891.66)	71697704.61	11484473.22
8	Temporary erection					
9	Water supply, drainage and sewerage system		1596656.39	(1596656.39)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system	163830413.32	39553715.46	453777.97	5606180.00	198231726.75
12	Railway siding	5509909.78	4448541.22			9958451.00
13	Earth dam reservoir					
14	Plant and equipment	473681643.65	1747429314.03	(77949310.37)	549857729.53	1593333151.78
15	Furniture and fixtures	77077842.29	4137603.00	1.00	81215446.29	
16	Vehicles					
17	Office equipment	227199.52	1077719.68	(37199.52)	190000.00	1077719.68
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments		4252296.32			4252296.32
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		6890117.81	(320845.87)		6569271.94
33	LESS : Allocated to related works		6569271.94			6569271.94
34	LESS : Provision for Unservicable works					
35	Construction stores (At Cost)					
36	Steel	36165222.29		(10305570.39)		25859651.90
37	Cement	7097202.40		(781957.68)		6315244.72
38	Others	138742310.29	8467604.70	(44024514.00)		103185400.99
39	Sub-total	182004734.98	8467604.70	(55112042.07)		135360297.61
40	LESS : Provision for shortages					
41	Sub-total	182004734.98	8467604.70	(55112042.07)		135360297.61
42	Total CWIP	983856939.94	1815938169.76	(137559166.91)	708567060.43	1953698116.36
43						
44						
45	PREVIOUS YEAR TOTAL	833722456.22	855653089.58	(36365275.53)	766389489.81	983856939.94

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1019

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right of Use- Land	4398279.23	0.00	0.00	4398279.23	1179426.84	294856.71	0.00	1474283.55	2923995.68	3218852.39
2 -Others	67850713.79	0.00	0.00	67850713.79	13800145.17	3450036.29	0.00	17250181.46	50600532.33	54050568.62
3 -Software	2250619.31	0.00	0.00	2250619.31	1705607.32	280495.39	0.00	1986102.71	264516.60	545011.99
Grand Total (Intangible)	74499612.33	0.00	0.00	74499612.33	16685179.33	4025388.39	0.00	20710567.72	53789044.61	57814433.00
Grand Total Prev Year (Intangible)	73864772.33	634840.00	0.00	74499612.33	12648220.74	4036958.59	0.00	16685179.33	57814433.00	61216551.59

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1019

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
001	NON CURRENT INVESTMENTS- Investments in subsidiaries and joint ventures		0.00	0.00
012	Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)		0.00	0.00
013	Subsidiary Companies		0.00	0.00
014	Patratu Vidyut Utpadan Nigam Ltd.		0.00	0.00
015	NTPC Electric Supply Company Ltd.		0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.		0.00	0.00
017	Nabinagar Power Generating Company Ltd.		0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.		0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.		0.00	0.00
020	NTPC Mining Ltd (NML)		0.00	0.00
021	THDC India Ltd.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023			0.00	0.00
024			0.00	0.00
025			0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	Sub Total		0.00	0.00
055	Joint Venture Companies		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00
060	Ratnagiri Gas & Power Private Ltd.		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
061	Aravali Power Company Private Ltd.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064	Meja Urja Nigam Private Limited			0.00	0.00
065	BF-NTPC Energy Systems Ltd.			0.00	0.00
066				0.00	0.00
067	Nabinagar Power Generating Company Ltd.			0.00	0.00
068	Transformer and Electrical Kerala Ltd.			0.00	0.00
069	National High Power Test Labortory Private Ltd.			0.00	0.00
070				0.00	0.00
071	CIL NTPC Urja Private Ltd.			0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073	Energy Efficiency Services Ltd.			0.00	0.00
074				0.00	0.00
075	Trincomalee Power Company Ltd.			0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077	Hindustan Urvarak & Rasayan Limited			0.00	0.00
078	Konkan LNG Pvt. Ltd			0.00	0.00
079				0.00	0.00
081	Sub Total			0.00	0.00
109	Aggregate amount of impairment in the value of investments			0.00	0.00
110				0.00	0.00
111				0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00
141				0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	Joint Venture Companies			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	Sub Total			0.00	0.00
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	Total			0.00	0.00
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Non-current financial assets - Trade receivables	0.00	0.00
002 Unsecured, considered good	0.00	0.00
003 With significant increase in Credit Risk	0.00	0.00
004 Credit impaired	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Loans (Non Current)	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(including accrued interest)	0.00	0.00
011 Secured	199,637,689.68	161,686,198.28
012 Unsecured	82,889,373.64	68,128,877.36
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Secured	65,673,336.90	57,786,429.17
017 Unsecured	13,934,303.57	12,267,826.27
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Sub Total	202,919,422.85	159,760,820.20
026	0.00	0.00
027 Total	202,919,422.85	159,760,820.20
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00



A Maharatna Company

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
066	Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040	0.00	0.00
041 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 Secured	0.00	0.00
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	457,476,116.18	146,082,152.00
007 Others	114,447,315.48	279,489,668.06
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
010 Sub-Total	571,923,431.66	425,571,820.06
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 Security deposits	115,760,108.00	115,760,108.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	0.00	0.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Sub Total	115,760,108.00	115,760,108.00
039 Advance tax & tax deducted at source	361,755.00	400,401.00
040 Less:- Provision for current tax	0.00	0.00
041	0.00	0.00
042 Sub Total	361,755.00	400,401.00
043 Deferred Payroll Expenses (Secured)	53,607,874.13	48,696,636.85
044 Deferred Payroll Expenses (Unsecured)	10,912,878.17	9,419,572.29
045 Sub Total	64,520,752.30	58,116,209.14
046 Deferred Foreign Currency Fluctuation Asset	232,824,000.00	621,513,000.00
048 Total	985,390,046.96	1,221,361,538.20
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Labortory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00
077 Related Party (Adv)	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
078 Key Management personel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	466,968,066.48	573,808,118.90
004 Fuel oil	285,878,949.35	214,511,932.79
005 Naphtha	0.00	0.00
006 Stores and spares	2,494,946,335.43	2,704,359,991.23
007 Chemicals & consumables	90,431,084.34	106,093,718.09
008 Loose tools	7,658,464.87	7,135,146.11
009 Steel Scrap	467,801.50	3,287,272.53
010 Others*	506,748,802.67	478,377,289.40
011 Sub Total	3,853,099,504.64	4,087,573,469.05
012 Less: Provision for shortages	3,593,887.00	22,440.00
013 Less: Provision for obsolete/ unserviceable/dimuntion in value of surplus inventory	4,857,807.87	5,249,285.08
014	0.00	0.00
015 Total	3,844,647,809.77	4,082,301,743.97
016 Inventories include material in transit	0.00	0.00
017 Coal	0.00	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	26,614,028.83	8,617,785.55
021 Chemicals & consumables	96,241.52	6,519,548.00
022 Loose tools	0.00	0.00
023 Others	160,506.67	257,147.81
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realisable value.	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
001	CURRENT INVESTMENTS		0.00	0.00
002	(Valuation as per Note 1)		0.00	0.00
003			0.00	0.00
033	Investment in Mutual Funds (Details as under)		0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR		0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR		0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR		0.00	0.00
037	UTI Money Market- IP-Direct-Growth		0.00	0.00
038	IDBI-Liquid plan- Direct-Growth		0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR		0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR		0.00	0.00
041	IDBI Liquid Fund-DDR		0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)		0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)		0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)		0.00	0.00
045			0.00	0.00
046	Sub Total		0.00	0.00
047			0.00	0.00
052	Unquoted Investments		0.00	0.00
054			0.00	0.00
066	TOTAL		0.00	0.00
067			0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	4,430,206.16	1,942,327.96
005 With significant increase in Credit Risk	0.00	0.00
006 Credit impaired	0.00	0.00
007 Sub-Total	4,430,206.16	1,942,327.96
008 Total	4,430,206.16	1,942,327.96
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	4,430,206.16	1,942,327.96
011	0.00	0.00
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 Long-term trade receivables	0.00	0.00
015	0.00	0.00
016	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at		31.03.2020	31.03.2019
001	CASH & BANK BALANCES	0.00	0.00
002	Cash & Cash Equivalents	0.00	0.00
003	Balances with Banks	2,226,022.05	3,495,191.03
004	Cheques & Drafts on hand	0.00	239,570.37
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	40,069.00	19,104.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	Total	2,266,091.05	3,753,865.40

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023	0.00	0.00
024 Total	0.00	0.00
025	0.00	0.00
026 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
027 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
028 Earmarked bank balances (current account)	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	30,616,626.25	26,731,308.63
012 Unsecured	65,175,296.04	65,075,662.78
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	95,791,922.29	91,806,971.41
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 PVUNL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-821,392.27	-807,904.28
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	2,273,440.00	5,876,001.20
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	1,452,047.73	5,068,096.92
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	580,334.79	409,396.70
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Unbilled Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Others*	324,346.00	0.00
058 Receivable from MCP Escrow A/c	0.00	0.00
059 Total	2,356,728.52	5,477,493.62
060	0.00	0.00
062 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
063	0.00	0.00
067	0.00	0.00
068 Advances to related parties include:	0.00	0.00
069 i)Key management personel	0.00	0.00
070 ii)Subsidiary companies	0.00	0.00
071 iii)Joint Venture companies	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
072 iv)Contractors	0.00	0.00
073 v)Others	0.00	0.00
074	0.00	0.00
075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	-821,392.27	-807,904.28
096 Total	-821,392.27	-807,904.28

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	0.00	0.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	982,783,995.80	1,925,655,973.41
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	-271,972.00	1,132,437.50
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	209,846,793.11	248,585,753.29
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	15,499,539.00	69,729,244.00
024 Considered Doubtful	0.00	0.00
025	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Deferred Payroll Expenses (Secured)	4,631,699.52	4,367,237.64
028 Deferred Payroll Expenses (Unsecured)	4,637,062.86	5,611,355.10
029 Sub-total	9,268,762.38	9,978,592.74
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	318,757,729.70	251,232,440.70
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	0.00	0.00
042 Others	511,832.03	983,157.51
043	0.00	0.00
044 Total (Other Current Assets)	1,536,396,680.02	2,507,297,599.15
045 **Include Prepaid Expenses	15,499,539.00	69,729,244.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065 Related Party (Adv)- Contractors	982,783,995.80	1,925,655,973.41
066 Related Party (Adv)- Others	0.00	0.00
067 Total	982,783,995.80	1,925,655,973.41
068	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

As at		31.03.2020	31.03.2019
001	On account of Exchange Differences	-38,390,731.55	-42,444,417.58
002	On account of employee benefit exp	307,914,412.00	307,914,412.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	86,138,274.64	47,536,321.85
005		0.00	0.00
006	Total	355,661,955.09	313,006,316.27

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,894,557,280 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RESERVE AND SURPLUS	0.00	0.00
002		0.00	0.00
003	Capital Reserve	0.00	0.00
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	Sub-Total	0.00	0.00
011	Securities Premium Account	0.00	0.00
012	As per last financial statements	0.00	0.00
013	Add: Additions during the year/period	0.00	0.00
014	Less: Adjustments during the year/period	0.00	0.00
015	Sub-Total	0.00	0.00
016	Bonds Redemption Reserve	0.00	0.00
017	As per last financial statements	0.00	0.00
018	Add: Transfer from Surplus	0.00	0.00
019	Less: Transfer to surplus on redemption	0.00	0.00
020	Less: Adjustments during the year/ period	0.00	0.00
021	Sub-Total	0.00	0.00
022	Share Application money Allotment	0.00	0.00
023	As per last financial statements	0.00	0.00
024	Add: Addition during the year	0.00	0.00
025	Less: Utilised for allotment during the year	0.00	0.00
026	Less: Adjustments during the year/ period	0.00	0.00
027	Sub-Total	0.00	0.00
028	Fly-ash utilisation reserve Fund	0.00	0.00
029	As per last financial statements	0.00	-113,269,365.57
030	Transferred to CC	0.00	229,098,503.16
031	Add:Transfer from revenue from operations	25,237,511.00	15,536,550.30
032	Add:Transfer from other income	0.00	0.00
033	Less: Utilised during the year	0.00	0.00
034	Tangible assets	0.00	0.00
035	Employee benefit expenses	0.00	-9,518,134.28
036	Generation,admn. and other expenses	-25,237,511.00	-121,847,553.61
037	Tax Expenses	0.00	0.00
038	Sub-Total	0.00	0.00
039	Corporate social responsibility (CSR) reserve	0.00	0.00
040	As per last financial statements	0.00	0.00
041	Add : Transfer from surplus	0.00	0.00
042	Less:-Write back during the year	0.00	0.00
043	Sub-Total	0.00	0.00
044	General Reserve	0.00	0.00
045	As per last financial statements	0.00	0.00
046	Add: Transfer from Surplus	0.00	0.00
047	Less: Transfer to Surplus	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2020	31.03.2019
048 Less: Write back during the year /period	0.00	0.00
049 Less: Adjustments during the year /period	0.00	0.00
050 Sub-Total	0.00	0.00
051	0.00	0.00
052 Retained earnings	0.00	0.00
053 As per last financial statements	85,927,081,154.97	75,497,770,049.10
054 Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
055 Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	9,661,818,244.44	10,429,311,105.87
056	0.00	0.00
057 Add: Write back from Bond Redemption Reserve	0.00	0.00
058 Add: Write back from Capital Reserve	0.00	0.00
059 Add: Write back from Foreign Project Reserve	0.00	0.00
060 Add: Write back from CSR Reserve	0.00	0.00
061 Add: Write back from General Reserve	0.00	0.00
062 Less: Transfer to Bonds Redemption Reserve	0.00	0.00
063 Less: Transfer to Foreign Project Reserve	0.00	0.00
064 Less:Transfer to Capital Reserve	0.00	0.00
065 Less:Transfer to CSR Reserve	0.00	0.00
066 Less:Transfer to General Reserve	0.00	0.00
067 Less:Interim Dividend Paid	0.00	0.00
068 Less:Tax on Interim Dividend Paid	0.00	0.00
069 Less:Final Dividend Paid	0.00	0.00
070 Less:Tax on Final Dividend Paid	0.00	0.00
071 Less: Issue of bonus debenture	0.00	0.00
072 Less: Tax on issue of bonus debenture	0.00	0.00
073 Sub-Total	95,588,899,399.41	85,927,081,154.97
074	0.00	0.00
075 Remeasurement of defined benefit plans	0.00	0.00
076 As per last financial statements	-117,154,686.21	-115,507,829.09
077 Add/(Less):- Actuarial Gains/loss through OCI	-57,407,172.37	-1,646,857.12
078 Sub-Total	-174,561,858.58	-117,154,686.21
080	0.00	0.00
081 FVTOCI Reserve	0.00	0.00
082 As per last financial statements	0.00	0.00
083 Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
084 Sub-Total	0.00	0.00
085	0.00	0.00
086 Total Other equity	95,414,337,540.83	85,809,926,468.76

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement)	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
020 8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021 8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022 7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023 7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024 7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026 9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027 8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
028 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031 8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034 8.73% Secured non-cumulative non-convertible redeemable taxable bonds of	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at		31.03.2020	31.03.2019
	₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at				31.03.2020	31.03.2019
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2020	31.03.2019
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at		31.03.2020	31.03.2019
<p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p>			
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2020	31.03.2019
private placement)III			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
074	0.00	0.00
075	0.00	0.00
081	0.00	0.00
082 Sub Total	0.00	0.00
083 Foreign Currency Notes-Unsecured	0.00	0.00
084 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
085 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
086 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
087 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
088 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
089 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
090 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
091 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
092 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
093	0.00	0.00
094 Sub Total	0.00	0.00
095 Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
100 Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
101 Term Loans	0.00	0.00
102 From Banks	0.00	0.00
103 Secured	0.00	0.00
104 Rupee Loans	0.00	0.00
105 Unsecured	0.00	0.00
106 Foreign Currency Loans	0.00	0.00
107 Rupee Loans	0.00	0.00
108 From Others	0.00	0.00
109 Secured	0.00	0.00
110 Rupee Loans	0.00	0.00
111 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
112 Unsecured	0.00	0.00
113 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
114 Other Foreign currency loans	0.00	0.00
115 Rupee Loans	0.00	0.00
116 Deposits	0.00	0.00
117 Unsecured	0.00	0.00
118 Fixed Deposits	0.00	0.00
119 Others	0.00	0.00
120 Unsecured	0.00	0.00
121 Bonds Application Money Pending Allotment	0.00	0.00
122 Sub-total	0.00	0.00
123 Less:- Interst accrued but not due on borrowings	0.00	0.00
124 Less:- Current maturities of long term borrowings	0.00	0.00
125 Bonds-Secured	0.00	0.00
126 5.875% Fixed Rate Notes	0.00	0.00
127 Foreign currency loans from Banks- unsecured	0.00	0.00
128 Rupee loans from banks- Secured	0.00	0.00
129 Rupee loans from banks- unsecured	0.00	0.00
130 Rupee Term loan from Others - Secured	0.00	0.00
131 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
132 Other foreign currency loans from others- unsecured	0.00	0.00
133 Rupee loans from others- unsecured	0.00	0.00
134 Finance Lease obligations - secured	0.00	0.00
135 Finance Lease obligations - unsecured	0.00	0.00
136	0.00	0.00
137	0.00	0.00



A Maharatna Company

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

	As at	31.03.2020	31.03.2019
200	Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	1,949,297.32	1,112,090.36
004	- Others	994,646.80	1,690,101.64
005		0.00	0.00
006	Total	2,943,944.12	2,802,192.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	0.00	0.00
004 - Others	8,325,260.75	0.00
005 Others	0.00	0.00
006 Deposits from contractors and others	0.00	0.00
007	0.00	0.00
008	0.00	0.00
009 Total	8,325,260.75	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	31.03.2020	31.03.2019
As at		
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
013	0.00	0.00
014 TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2019	Addition	Closing Balance on 31.03.2020
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 MAT credit entitlement	0.00	0.00	0.00
008	0.00	0.00	0.00
009 Total	0.00	0.00	0.00
010	0.00	0.00	0.00
011 Total	0.00	0.00	0.00
012 Breakup of deferred tax assets	0.00	0.00	0.00
013 Provision	0.00	0.00	0.00
014 Statutory dues	0.00	0.00	0.00
015 Leave encashment	0.00	0.00	0.00
016 Others	0.00	0.00	0.00
017	0.00	0.00	0.00
018	0.00	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004	0.00	0.00
005 TOTAL	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Total	0.00	0.00
012	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	TRADE PAYABLES	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	226,882,096.58	181,533,631.36
004	- Others	3,345,855,639.12	2,421,749,831.46
005		0.00	0.00
006	Total	3,572,737,735.70	2,603,283,462.82
007		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
002 Current maturity of long term borrowings	0.00	0.00
003 Bonds-Secured	0.00	0.00
004 Foreign Currency Fixed Rate Notes	0.00	0.00
005 From Banks	0.00	0.00
006 Secured	0.00	0.00
007 Rupee Term Loan	0.00	0.00
008 Unsecured	0.00	0.00
009 Foreign currency loans	0.00	0.00
010 Rupee term loans	0.00	0.00
011 From Others	0.00	0.00
012 Secured	0.00	0.00
013 Rupee Term Loan	0.00	0.00
014 Unsecured	0.00	0.00
015 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016 Other foreign currency loans	0.00	0.00
017 Rupee term loans	0.00	0.00
018 Fixed deposits	0.00	0.00
019 Sub Total	0.00	0.00
020 Current maturity of finance lease obligations (secured)	0.00	0.00
021 Current maturity of finance lease obligations (unsecured)	0.00	0.00
022 Interest accrued but not due on borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contact	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	102,166,804.26	68,193,693.39
034 - Others	3,797,765,017.86	3,722,137,889.89
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	93,910,524.20	49,177,862.45
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	21,842,341.16	35,222,580.48
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	39,434,225.50	50,621,684.08

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
043	0.00	0.00
044 Total	4,055,118,912.98	3,925,353,710.29
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital, parties for stale cheques and other payable.	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	31.03.2020	31.03.2019
As at		
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	4,097,662.28	4,573,826.98
003 Deferred discount on forward exchange contact	0.00	0.00
004 Tax deducted at source and other statutory dues	301,375,165.27	222,591,714.52
005 Others	0.00	0.00
006 Total	305,472,827.55	227,165,541.50

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	0.00
044 Additions during the year	0.00	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	0.00	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	283,667,297.50	263,150,010.50
050 Additions during the year	9,354,552.00	20,517,287.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	216,700,631.00	0.00
053 Closing Balance	76,321,218.50	283,667,297.50
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	76,321,218.50	283,667,297.50

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	3,111,978,000.00	3,400,926,000.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	TOTAL	3,111,978,000.00	3,400,926,000.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	59,430,372,788.00	58,071,449,220.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-485,885,000.00	-466,311,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	58,944,487,788.00	57,605,138,220.00
010	Less: Rebate to customers	395,405,332.32	534,120,260.12
011	Energy Sales (Total)	58,549,082,455.68	57,071,017,959.88
012	Consultancy, project management and supervision fees	5,026,683.00	5,883,976.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	58,554,109,138.68	57,076,901,935.88
019	Sale of fly ash/ash products	25,237,511.00	15,536,550.30
020	Less: Transferred to fly ash utilisation reserve fund	-25,237,511.00	-15,536,550.30
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	683,338.00	187,951.00
024	Energy Internally Consumed *	8,784,786.00	8,604,666.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	Total	58,563,577,262.68	57,085,694,552.88
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

For the Year ended	31.03.2020	31.03.2019
001 OTHER INCOME	0.00	0.00
002 Interest from	0.00	0.00
004 Financial assets at amortised cost	0.00	0.00
005 Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006 Other Bonds	0.00	0.00
007	0.00	0.00
008 Interest from Government of India Securities-Non-Trade	0.00	0.00
009 Less: Amortiation of premium	0.00	0.00
010 Sub Total	0.00	0.00
011 Interest from others	0.00	0.00
012 Loan to State Government in settlement of dues from customers	0.00	0.00
013 Loan to Subsidiary Companies	0.00	0.00
014 Loan to Employees	24,495,144.31	21,935,928.79
015 Deposit with banks	0.00	0.00
016 Foreign Banks	0.00	0.00
017 Interest from Contractors	720,730.00	0.00
018 Interest from Income Tax Refunds	0.00	0.00
019 Less : Refundable to Customers	0.00	0.00
020 Sub Total	0.00	0.00
021 Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022 Less: transferred to flyash utilisation reserve fund	0.00	0.00
023 Sub Total	0.00	0.00
024 Deposits with banks- DDUGJY funds	0.00	0.00
025 Interest from Contractors- DDUGJY funds	0.00	0.00
026 Transfer to DDUGJY-Advance from customers	0.00	0.00
027 Sub-total	0.00	0.00
030 Others	0.00	0.00
031	0.00	0.00
032 Dividend from	0.00	0.00
033 Longterm investments in	0.00	0.00
034 Subsidiaries	0.00	0.00
035 Joint Ventures	0.00	0.00
036 Equity Instruments	0.00	0.00
037 Current Investments in	0.00	0.00
038 Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039 Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040 Less: transferred to flyash utilisation reserve fund	0.00	0.00
041 Lease Rent # Ash Brick Plant	0.00	929,221.00
042 Less: transferred to flyash utilisation reserve fund	0.00	0.00
043 Other non-operating income	0.00	0.00
044 Profit on disposal of PPE	172,628.30	635,661.00
045 Profit on redemption of GOI securities	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	304,365,442.00	146,419,068.00
048	Hire charges for equipment	0.00	10,440.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	391,477.21	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	73,444,159.45	86,525,750.01
057	Total	403,589,581.27	256,456,068.80
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061		0.00	0.00
062	Total	403,589,581.27	256,456,068.80
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	154,000.00	114,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	11,149,247.79	11,433,610.39
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	38,204,955.47	60,522,916.24
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	3,472,793.00	1,580,960.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	20,463,163.19	12,874,263.38
075		0.00	0.00
076	Total (Miscellaneous Income)	73,444,159.45	86,525,750.01
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	391,477.21	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation	0.00	0.00
087	Shortage in Fixed Assets	0.00	0.00



A Maharatna Company

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2020	31.03.2019
088 Diminution in value of Investment	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	31,191,060,240.13	28,486,857,027.12
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	275,346,382.64	243,877,144.58
008	Total	31,466,406,622.77	28,730,734,171.70
009		0.00	0.00
010		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	2,035,378,310.37	1,727,222,669.30
003	Contribution to provident and other funds	207,410,697.25	236,215,592.70
004	Unwinding of deferred payroll expense	13,692,556.19	11,637,818.90
005	Staff welfare expenses	230,614,758.94	214,998,709.67
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	2,487,096,322.75	2,190,074,790.57
009	Less: Employee benefits expense inventorised	206,930,784.45	214,767,618.09
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011		0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	9,518,134.28
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	43,691.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	1,767,508.94	0.00
016	TOTAL	2,278,354,338.36	1,965,789,038.20
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,357,953,223.15	1,589,486,029.96
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	63,077,415.31	166,468,213.11
006	Rupee term loans	502,186,576.00	579,745,818.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	45,619,651.28	44,824,087.75
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	454,513.33	0.00
011	Commercial Papers	0.00	0.00
012	Others	289,536.00	2,028,147.00
013	Sub Total	1,969,580,915.07	2,382,552,295.82
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	1,342,888.61	2,167,882.01
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	1,342,888.61	2,167,882.01
027		0.00	0.00
028	Exchange differences regarded as an adjustment to interest costs	97,261.00	0.00
029	Sub Total	1,971,021,064.68	2,384,720,177.83
030	Less: Transferred to Expenditure during construction period (net) - Note 43	4,801,763.00	19,896,166.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	1,966,219,301.68	2,364,824,011.83

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSE

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	Depreciation, amortization and impairment expense	0.00	0.00
002	On property, plant and equipment- Note 2	8,145,416,482.50	7,988,610,204.49
003	On intangible assets- Note 4	4,025,388.39	4,036,958.59
004	Sub-total	8,149,441,870.89	7,992,647,163.08
005	Less:	0.00	0.00
006	Inventorised	498,734,534.82	513,537,450.81
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008	Transferred/Allocated to development of coal mines	0.00	0.00
009	Adjustment with deferred revenue from deferred foreign currency fluctuation	386,144,000.00	382,447,000.00
010	Total	7,264,563,336.07	7,096,662,712.27

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
001 OTHER EXPENSES	0.00	0.00
002 Power charges	18,345,543.00	18,931,489.00
003 Less: Recovered from contractors & employees	5,279,383.81	4,226,823.45
004 Sub-Total(Power Charges)	13,066,159.19	14,704,665.55
005 Water charges	1,117,861,164.00	1,138,867,757.00
006 Stores consumed	33,936,451.76	29,834,430.53
007 Rent	0.00	0.00
008 Less:Recoveries	0.00	0.00
009 Sub-Total (Rent)	0.00	0.00
010 Cost of extraction of Captive coal	0.00	0.00
011 Repairs & maintenance	0.00	0.00
012 Buildings	171,824,605.43	129,049,386.67
013 Plant & machinery	0.00	0.00
014 Power stations	1,525,771,695.00	1,613,173,094.43
015 Construction equipment	0.00	0.00
016 Others	46,932,347.83	42,611,977.56
017 Sub-total (Repairs & maintenance)	1,744,528,648.26	1,784,834,458.66
019 Load Dispatch Center Charges	15,773,090.00	10,819,847.00
021 Insurance	82,808,527.00	73,367,403.18
022 Interest to beneficiaries	0.00	0.00
023 Rates and taxes	76,553,164.13	57,614,059.20
024 Water cess & environment protection cess	0.00	0.00
025 Training & recruitment expenses	8,492,634.00	5,928,874.07
026 Less: Receipts	0.00	0.00
027 Sub-total (Training and recruitment expenses)	8,492,634.00	5,928,874.07
028 Communication expenses	27,763,552.12	23,525,770.45
029 Inland Travel	98,317,205.93	80,563,528.76
030 Foreign Travel	2,273,760.74	251,000.80
031 Tender expenses	467,499.00	4,625,269.00
032 Less: Receipt from sale of tenders	609,303.00	85,900.00
033 Sub-total (Tender expenses)	-141,804.00	4,539,369.00
034 Payment to auditors	0.00	0.00
035 Audit fee	0.00	0.00
036 Tax audit fee	0.00	0.00
037 Other services	0.00	0.00
038 Reimbursement of expenses	0.00	409,666.77
039 Sub-total (Payment to Auditors)	0.00	409,666.77
040 Advertisement and publicity	2,262,791.00	1,962,232.00
041 Electricity duty	2,249,586,008.00	2,281,378,671.00
042 Security expenses	292,460,839.79	285,954,024.48
043 Entertainment expenses	29,194,822.72	22,157,815.51
044 Expenses for guest house	13,504,367.22	12,495,395.71
045 Less:Recoveries	559,815.80	734,985.70
046 Sub-Total (Guest house expenses)	12,944,551.42	11,760,410.01
047 Education expenses	8,802,445.00	14,791,695.75
049 Donations	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
050	Ash utilisation & marketing expenses	85,195,271.82	168,232,728.69
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	3,774,430.01	2,071,790.40
054	Legal expenses	17,533,826.00	14,405,071.44
055	EDP hire and other charges	5,889,689.21	7,242,408.04
056	Printing and stationery	1,839,130.69	4,152,442.75
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	32,170,079.07	34,677,651.21
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	-3,778,621.00	-2,139,293.00
064	Derivatives MTM loss/gain (Net)	4,884,594.00	9,301,612.00
065	Net loss/(gain) in foreign currency transactions & translations	-928,775.12	130,976,376.81
066	Transport Vehicle running expenses	1,687,655.16	2,335,968.03
067	Horticulture Expenses	18,493,568.86	40,170,099.46
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	23,628,560.47	27,867,860.45
074	Loss on disposal/write-off of PPE	134,751,134.35	85,820,981.68
075	Sub-Total	6,141,624,554.58	6,368,381,377.68
076	Less: Other expenses inventorised	561,068,507.63	572,958,713.43
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	46,593,319.03	121,847,553.61
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	4,884,594.00	9,301,612.00
080		0.00	0.00
081	Less: Transferred to CSR Expenses	5,296,627.00	5,362,654.38
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	320,845.87	0.00
083	Net (Generation, Administration and Other expenses)	5,523,460,661.05	5,658,910,844.26
084	Corporate Social Responsibility Expenses	150,016,427.79	133,296,481.30
085	Less: Grants-in-aid	0.00	0.00
086	Sub-total (Corporate Social Responsibility Expenses)	150,016,427.79	133,296,481.30
087	Provisions	0.00	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	3,571,447.00	22,440.00
092	Obsolete/Diminution in the value of surplus stores	0.00	196,690.52
093	Shortage in construction stores	0.00	0.00
094	Diminution in value of long term investments	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
095	Shortage in Fixed assets	0.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	188,505,000.00	153,626,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	-151,604,737.00	20,517,287.00
101	(ii) Other provisions	0.00	0.00
102	Total (Provisions)	40,471,710.00	174,362,417.52
103		0.00	0.00
104	Total	5,713,948,798.84	5,966,569,743.08
105		0.00	0.00
106	Breakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	293,857.57	415,621.04
113	Furnishing expenses	2,146,240.64	416,578.63
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	7,408,243.00	0.00
118	Research & development expenses .	0.00	0.00
119	Less : Grants received for Research & development expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	817,797.31	644,607.28
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	1,023,461.00	2,518,494.00
125	Brokerage & commission	1,782,836.00	2,320,657.00
129	Books and periodicals	149,945.00	16,705.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey & Investigation expenses written off	1,771,524.00	5,365,143.00
133	Others	8,234,655.95	16,170,054.50
134	Total	23,628,560.47	27,867,860.45
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	1,767,508.94	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	1,767,508.94	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	15,217,537.00
011	Foreign currency term loans	-21,183.00	14,092.00
012	Rupee term loans	4,725,685.00	4,218,200.00
013	Foreign currency bonds/notes	0.00	446,337.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	97,261.00	0.00
028	Total (B)	4,801,763.00	19,896,166.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	320,845.87	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	320,845.87	0.00
065	Total (A+B+C+D)	6,890,117.81	19,896,166.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	6,890,117.81	19,896,166.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	6,890,117.81	19,896,166.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.51	0.00
004 (b) value (in rs)	1,312,551.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 (b) value (in rs)	0.00	0.00
016 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
017 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
018 Property, plant & equipment	10,292,417,056.42	3,330,867,182.00
019 Intangible assets	0.00	0.00
020 Details of precommissioning expenditure	0.00	0.00
021 (a) precommissioning expenses	0.00	0.00
022 (b) precommissioning income	0.00	0.00
023 (c) net precommissioning expenditure	0.00	0.00
024 Impact due to change in Accounting policy:-	0.00	0.00
025 (a) Increase in profit/Decrease in depreciation for the year due to change in depreciation on RE assets (Competitive bidding)	0.00	0.00
026 (b) Decrease in profit due to the adjustment in grants recognized consequent to change in policy	0.00	0.00
027	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-1,524,027.12	130,976,376.81
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	249,463,658.83	297,058,134.16
050 Finance lease	0.00	0.00
051 A) obligations towards minimum lease payments	0.00	0.00
052 Not later than one year	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
053 Later than one year and not later than five years	0.00	0.00
054 Later than five years	0.00	0.00
055 Total	0.00	0.00
056 B) present value of (a) above	0.00	0.00
057 Not later than one year	0.00	0.00
058 Later than one year and not later than five years	0.00	0.00
059 Later than five years	0.00	0.00
060 Total	0.00	0.00
061 C) finance charges	0.00	0.00
062 Operating leases	0.00	0.00
063 A) rent	0.00	0.00
064 Company lease accomodation - executives	13,723.60	59,647.49
065 Company lease accomodation - directors	0.00	0.00
066 Others	0.00	0.00
067 Total	13,723.60	59,647.49
068 B) (i) receipts from sub-lease of office buildings	0.00	0.00
069 (ii) receipts from sub-lease of helicopter	0.00	0.00
070 Borrowing cost capitalised during the year	4,801,763.00	19,896,166.00
071 Revenue grants recognized during the year	0.00	0.00
072 Revenue expenditure on research and development	0.00	0.00
073 Capital expenditure on research and development.	0.00	0.00
074	0.00	0.00
075 Expenditure on sustainability development - capital	0.00	0.00
076 Expenditure on csr- capital	0.00	0.00
077 Csr amount spent during the year, yet to be paid in cash	0.00	0.00
078 Constn/acquisition of any asset	0.00	0.00
079 On purpose other than above	0.00	13,725,090.36
080	0.00	0.00
081	0.00	0.00
082 Disclosure under msmed act 2006.	0.00	0.00
083 (i) (a) the principal amount remaining unpaid as at year end	330,863,734.16	250,839,415.11
084 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
085 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
086 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
087 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
088 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
111	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
112 Amount of inventories recognized as an expense (including fuel)	32,179,751,076.17	29,459,610,024.49
113 Amount of inventories capitalised as overhauling assets out of 112 above	133,998,365.82	101,740,793.86
114 Amount capitalised as edc out of 112 above	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	2,247,098,304.74	2,168,677,008.64
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00
142 (c) Other demands by state authorities	64,131,197.34	54,881,005.74
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	1,320,995,413.00	1,320,995,413.00
145 (b) Surface transportation charges on coal	70,885,414.00	8,347,816.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	66,309,894.00	66,309,894.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	3,252,384.00
154 (v) Entry tax	0.00	0.00
155 C. Others	0.00	0.00
156 Total	3,769,420,223.08	3,622,463,521.38
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii)Land compensation cases	0.00	0.00
160 (iii)Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	1,458,190,721.00	1,395,653,123.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	1,458,190,721.00	1,395,653,123.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	0.00	0.00
170 F.CONTINGENT ASSETS	0.00	0.00
171	0.00	0.00
172	0.00	0.00
173	0.00	0.00



A Maharatna Company

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Contracts for works/services for services received by the company	0.00	0.00
003	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
005	Purchases or sales of goods	0.00	0.00
006	Purchases or sales of property and other assets	0.00	0.00
007	Sub-total	0.00	0.00
008		0.00	0.00
009	Dividend received	0.00	0.00
010	Equity contributions made	0.00	0.00
011	Share application money pending allotment	0.00	0.00
012	Loans granted	0.00	0.00
013	Guarantees received	0.00	0.00
014	Guarantees provided	0.00	0.00
015	Sub-total	0.00	0.00
016		0.00	0.00
017	Transactions during the year- jvs	0.00	0.00
018	Contracts for works/services for services received by the company	376,561,858.12	404,290,018.03
019	Contracts for works/services for services provided by the company	0.00	30,653.00
020	Deputation of employees	0.00	0.00
021	Purchases or sales of goods	7,304,549.58	16,951,324.34
022	Purchases or sales of property and other assets	0.00	0.00
023	Sub-total	383,866,407.70	421,271,995.37
024		0.00	0.00
025	Dividend received	0.00	0.00
026	Equity contributions made	0.00	0.00
027	Share application money pending allotment	0.00	0.00
028	Loans granted	0.00	0.00
029	Guarantees received	0.00	0.00
030	Guarantees provided	0.00	0.00
031	Sub-total	0.00	0.00
032	Total	383,866,407.70	421,271,995.37
033	Transactions with post employment benefit plans	0.00	0.00
034	Contributions made during the year	0.00	0.00
035	Compensation to key management personnel	0.00	0.00
036	Short term employee benefits	0.00	0.00
037	Post employment benefits	0.00	0.00
038	Other long term benefits	0.00	0.00
039	Termination benefits	0.00	0.00
040	Share based payments	0.00	0.00
041	Sub-total	0.00	0.00
042	Transactions with the related parties under the	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

For the Year ended	31.03.2020	31.03.2019
control of the same government:		
043 Coal india ltd.. And its subsidiaries- purchase of coal	23,463,209,791.93	26,877,764,099.88
044 Singareni coalfields ltd- purchase of coal	550,347,249.67	0.00
045 Bhel ltd.	0.00	0.00
046 Purchase of equipment, supply & erection services	0.00	0.00
047 Purchase of spares	95,569,690.00	68,731,013.77
048 Maintenance services	35,400.00	343,756.44
049 Sub-total	95,605,090.00	69,074,770.21
050 Gail (i) ltd. Supply of natural gas	0.00	0.00
051 IoCl supply of oil products	181,652,660.49	337,761,665.03
052 BpCl-supply of natural gas and oil	173,244,355.94	0.00
053 Sail-supply of steel and iron products	62,344,012.42	14,032,318.87
054 Other entities	0.00	0.00
055 Purchase of equipments & erection services	140,575,908.92	191,294,239.87
056 Purchase of spares	794,095.88	507,344.97
057 Maintenance services	114,800,472.03	149,551,773.39
058	0.00	0.00
059 Total	24,782,573,637.28	27,639,986,212.22
060 Transaction with other	0.00	0.00
061 Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
062 - transactions during the year	520,555.27	242,951.27
063 ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
064 Compensation to key management personnel (including co secretary/ cmd and non executive directors)	0.00	0.00
065 Short term employee benefits	0.00	0.00
066 Post employment benefits	0.00	0.00
067 Other long term benefits	0.00	0.00
068 Directors sitting fee	0.00	0.00
069 Termination benefits	0.00	0.00
070 Share based payments	0.00	0.00
071 Bank guarantee received from joint venture companies	0.00	0.00
072 Additional Transactions with GAIL	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	0.00	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	580,334.79	0.00
014 Sub-total	580,334.79	0.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	74,991,099.96	93,567,237.13
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	74,991,099.96	93,567,237.13
022	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
BALANCE SHEET**

(Amount in ₹)

As at	Note	31.03.2021	31.03.2020	
001	ASSETS	0.00	0.00	
002		0.00	0.00	
003	Non-Current Assets	0.00	0.00	
004	Property, plant and equipment	2	72,770,372,041.11	80,262,561,964.44
005	Capital-Work-in-Progress	3	5,971,069,777.83	1,953,638,116.30
006	Intangible Assets	4	50,321,145.68	53,789,044.61
007	Intangible Assets under Development	5	0.00	0.00
008	Financial Assets	0.00	0.00	
009	i) Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
010	ii) Investments	7	0.00	0.00
011	iii) Trade receivables	8	0.00	0.00
012	iv) Loans	9	286,501,810.82	202,919,422.85
013	v) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	721,362,612.37	965,390,046.96
015	Total non-current assets		79,799,627,387.71	83,478,358,595.22
016			0.00	0.00
017	Current Assets	0.00	0.00	
018	Inventories	12	4,156,652,918.41	3,844,647,800.77
019	Financial assets	0.00	0.00	
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	3,574,264.52	3,711,591.00
022	iii) Cash and cash equivalents	15	861,233.44	2,266,091.05
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	116,816,235.24	95,791,922.29
025	vi) Other financial assets	18	9,337,882.92	3,075,343.68
026	Current Tax Assets (net)		0.00	0.00
027			0.00	0.00
028	Other Current Assets	19	2,202,650,574.54	1,536,396,680.02
029			0.00	0.00
030	Total Current Assets		6,489,894,109.07	5,485,889,437.81
031	Regulatory deferral account debit balances	20	801,068,438.12	355,661,955.09
032	TOTAL ASSETS		87,090,609,834.90	89,319,909,988.12
034	EQUITY AND LIABILITIES	0.00	0.00	
035	Equity	0.00	0.00	
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	105,468,218,046.15	95,414,337,540.83
040	Total equity		105,468,218,046.15	95,414,337,540.83
041			0.00	0.00
042	Liabilities	0.00	0.00	
043	Non-Current Liabilities	0.00	0.00	
044	Financial liabilities	0.00	0.00	
045	i) Borrowings	23	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

As at	Note	31.03.2021	31.03.2020
046	ii) Trade payables	6.00	0.00
047	- Total outstanding dues of micro and small enterprises	24 2,460,145.13	1,949,297.32
048	- Total outstanding dues of creditors other than micro and small enterprises	24 1,658,953.52	954,646.80
049	ii) Other financial liabilities	25 241,072,518.16	8,325,260.75
050	Provisions	26 0.00	0.00
051	Deferred Tax Liabilities (net)	27 0.00	0.00
052	Other non-current liabilities	28 0.00	0.00
053		0.00	0.00
054	Total non-current liabilities	245,200,616.81	11,269,204.87
055		0.00	0.00
056	Current Liabilities	0.00	0.00
057	Financial liabilities	0.00	0.00
058	i) Borrowings	29 0.00	0.00
059	ii) Trade Payables	0.00	0.00
060	- Total outstanding dues of micro and small enterprises	30 218,834,125.18	226,862,090.56
061	- Total outstanding dues of creditors other than micro and small enterprises	30 3,624,679,403.77	3,345,855,639.12
062	iii) Other financial liabilities	31 4,432,806,537.46	4,055,118,912.98
063	Other current liabilities	32 312,073,013.43	305,472,627.55
064	Provisions	33 132,177,673.50	76,321,218.50
065	Current tax liabilities (net)	34 0.00	0.00
066		0.00	0.00
067	Sub Total	8,720,570,753.36	8,009,650,694.73
068		0.00	0.00
069	Deferred Revenue	35 2,698,758,000.00	3,111,978,000.00
070	Regulatory deferral account credit balances	36 0.00	0.00
071	Intra Unit Accounts	-30,042,137,481.42	-17,227,325,452.31
072		0.00	0.00
073	TOTAL EQUITY AND LIABILITIES	87,090,609,934.90	89,319,909,988.12
074	Significant Accounting Policies as per Note 1	1 0.00	0.00
075		0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements.	0.00	0.00
077		0.00	0.00
078		0.00	0.00



(Auditor Initial & Stamp)

Amey Shinde
(Head of Finance)

Padmakumar Rajasekharan
(Head of Unit)

पद्मकुमार राजसेखरान
अधीन निदेशक
आयुक्त निदेशक (आयुक्त निदेशक)
आयुक्त निदेशक (आयुक्त निदेशक)
आयुक्त निदेशक (आयुक्त निदेशक)
आयुक्त निदेशक (आयुक्त निदेशक)

पद्मकुमार राजसेखरान
PADMAKUMAR RAJASEKHARAN
अधीन निदेशक
Executive Director
एन टी सी पी लिमिटेड, सिपात (एन. टी. सी. पी.)
NTPC Ltd. SIPAT (N.T.S.P.)
Page 2 of 2 (C.G.)

SIPAT SUPER THERMAL POWER PROJECT
STATEMENT OF PROFIT AND LOSS

For the Year ended		[Amount in ₹]	
	Note	31.03.2021	31.03.2020
001	Revenue	0.00	0.00
002	Revenue from operations	59,114,544,710.11	58,563,577,262.68
003	Other income	517,148,353.18	554,548,870.27
005	Total Revenue	59,631,693,063.29	59,128,126,132.95
007	Expenses	0.00	0.00
008	Fuel including cost of captive coal	32,256,470,728.22	31,466,406,622.77
009	Employee benefits expense	2,340,821,197.60	2,278,354,338.36
010	Electricity purchased for trading	0.00	0.00
011	Finance costs	1,363,910,727.93	1,966,219,301.68
012	Depreciation and amortization expenses	7,268,817,356.97	7,264,563,336.07
013		0.00	0.00
014	Other expenses	6,391,127,348.86	6,874,908,087.84
015	CC expenses charge to revenue	351,861,195.68	658,511,840.81
016	Less: Unit expenses transferred to CC	0.00	0.00
017	Total expenses	49,993,608,555.26	48,508,963,527.33
020	Profit before exceptional items & tax	9,638,684,508.03	9,619,162,605.62
021	Exceptional items	0.00	0.00
024	Profit before tax	9,638,684,508.03	9,619,162,605.62
027	Tax expense:	0.00	0.00
028	Current tax	0.00	0.00
029	Deferred tax	0.00	0.00
030		0.00	0.00
031	Total Tax expense	0.00	0.00
032	Profit for the period before regulatory deferral account balances	9,638,684,508.03	9,619,162,605.62
033	Movement in regulatory deferral account balances	0.00	0.00
034	Regulatory deferred account - deferred	0.00	0.00
035	Others	445,426,483.03	42,655,638.82
036	Tax impact on Regulatory deferral account balances	0.00	0.00
037	Movement in Regulatory deferral account balances (Net of Tax)	445,426,483.03	42,655,638.82
038	Profit for the period/ year	10,084,110,991.06	9,661,818,244.44
039	Other comprehensive income	0.00	0.00
040	(A) Items that will not be reclassified to profit or loss	0.00	0.00
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans	-30,230,485.74	-57,407,172.37
044	Income tax on above that will not be reclassified to profit or loss	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
STATEMENT OF PROFIT AND LOSS

	For the Year ended	Note	(Amount in ₹)	
			31.03.2021	31.03.2020
048			0.00	0.00
049	Other comprehensive income for the year, net of income tax		-30,230,485.74	-57,407,172.17
050			0.00	0.00
051	Total Comprehensive Income for the year		10,053,880,505.32	9,604,411,072.07
065			0.00	0.00
066	Earnings per equity share:		0.00	0.00
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00



(Auditor Initial & Stamp)

Kunal Jain

Anurag Kulkarni
(Head of Finance)

अनुराग कुलकर्णी
अनु. (वि. व. वि. वि.)
अनु. (FSA)
एन.टी.पी.सी. - II, बिलासपुर
SSC-407-II, SIPAT

Padmakumar Rajasekhara
(Head of Unit)

पद्मकुमार राजसेखरा
PADMAKUMAR RAJASEKHARA
अध्यक्षी अधिकारी
Executive Director
एन टी पी सी टी प्रोजेक्ट, बिलासपुर (छ.प्र.)
NTPC Ltd. SIPAT, BILASPUR (C.G.)

SIPAT SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

As at	Note	31.03.2021	31.03.2020
001	ASSETS	0.00	0.00
002		0.00	0.00
003	Non-Current Assets	0.00	0.00
004	Property, plant and equipment	2 72,770,372,041.11	80,282,561,964.44
005	Capital-Work-in-Progress	3 5,971,069,777.63	1,953,698,116.36
006	Intangible Assets	4 50,321,145.68	53,789,044.61
007	Intangible Assets under Development	5 0.00	0.00
008	Financial Assets	0.00	0.00
009	i) Investments in Subsidiaries and Joint Ventures	6 0.00	0.00
010	ii) Investments	7 0.00	0.00
011	iii) Trade receivables	8 0.00	0.00
012	iv) Loans	9 286,501,810.92	202,919,422.85
013	v) Other financial assets	10 0.00	0.00
014	Other non-current assets	11 721,362,612.37	985,390,046.96
015	Total non-current assets	79,799,627,387.71	83,478,358,595.22
016		0.00	0.00
017	Current Assets	0.00	0.00
018	Inventories	12 4,156,653,918.41	3,844,647,809.77
019	Financial assets	0.00	0.00
020	i) Investments	13 0.00	0.00
021	ii) Trade receivables	14 3,574,264.52	3,711,591.00
022	iii) Cash and cash equivalents	15 861,233.44	2,266,091.05
023	iv) Bank balances other than cash and cash equivalents	16 0.00	0.00
024	v) Loans	17 116,816,235.24	95,791,922.29
025	vi) Other financial assets	18 9,337,882.92	3,075,343.68
026	Current Tax Assets (net)	0.00	0.00
027		0.00	0.00
028	Other Current Assets	19 2,202,650,574.54	1,536,396,680.02
029		0.00	0.00
030	Total Current Assets	6,489,894,109.07	5,485,889,437.81
031	Regulatory deferral account debit balances	20 801,088,438.12	355,661,955.09
032	TOTAL ASSETS	87,090,609,934.90	89,319,909,988.12
034	EQUITY AND LIABILITIES	0.00	0.00
035	Equity	0.00	0.00
036	Equity Share capital	21 0.00	0.00
037	Other equity	22 105,468,218,046.15	95,414,337,540.83
040	Total equity	105,468,218,046.15	95,414,337,540.83
041		0.00	0.00
042	Liabilities	0.00	0.00
043	Non-Current Liabilities	0.00	0.00
044	Financial liabilities	0.00	0.00
045	i) Borrowings	23 0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

As at	Note	31.03.2021	31.03.2020
046	ii) Trade payables	0.00	0.00
047	- Total outstanding dues of micro and small enterprises	24 2,469,145.13	1,949,297.32
048	- Total outstanding dues of creditors other than micro and small enterprises	24 1,658,953.52	994,646.80
049	iii) Other financial liabilities	25 241,072,518.16	8,325,260.75
050	Provisions	26 0.00	0.00
051	Deferred Tax Liabilities (net)	27 0.00	0.00
052	Other non-current liabilities	28 0.00	0.00
053		0.00	0.00
054	Total non-current liabilities	245,200,616.81	11,269,204.87
055		0.00	0.00
056	Current Liabilities	0.00	0.00
057	Financial liabilities	0.00	0.00
058	i) Borrowings	29 0.00	0.00
059	ii) Trade Payables	0.00	0.00
060	- Total outstanding dues of micro and small enterprises	30 218,834,125.18	226,882,096.58
061	- Total outstanding dues of creditors other than micro and small enterprises	30 3,624,679,403.77	3,345,855,639.12
062	iii) Other financial liabilities	31 4,432,806,537.48	4,055,118,912.98
063	Other current liabilities	32 312,073,013.43	305,472,827.55
064	Provisions	33 132,177,673.50	76,321,218.50
065	Current tax liabilities (net)	34 0.00	0.00
066		0.00	0.00
067	Sub Total	8,720,570,753.36	8,009,650,694.73
068		0.00	0.00
069	Deferred Revenue	35 2,698,758,000.00	3,111,978,000.00
070	Regulatory deferral account credit balances	36 0.00	0.00
071	Inter Unit Accounts	-30,042,137,481.42	-17,227,325,452.31
072		0.00	0.00
073	TOTAL EQUITY AND LIABILITIES	87,090,609,934.90	89,319,909,988.12
074	Significant Accounting Policies as per Note 1	1 0.00	0.00
075		0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements.	0.00	0.00
077		0.00	0.00
078		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

SIPAT SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
001	Revenue		0.00	0.00
002	Revenue from operations	37	59,114,544,710.11	58,563,577,262.68
003	Other income	38	517,148,353.18	564,548,870.27
005	Total Revenue		59,631,693,063.29	59,128,126,132.95
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	38A	32,256,470,728.22	31,466,406,622.77
009	Employee benefits expense	39	2,340,821,197.60	2,278,354,338.36
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	1,363,910,727.93	1,966,219,301.68
012	Depreciation and amortization expenses	41	7,288,817,356.97	7,264,563,336.07
013			0.00	0.00
014	Other expenses	42	6,391,127,348.86	5,874,908,087.84
015	CC expenses charge to revenue		351,861,195.68	658,511,840.61
016	Less: Unit expenses transferred to CC		0.00	0.00
017	Total expenses		49,993,008,555.26	49,508,963,527.33
020	Profit before exceptional items & tax		9,638,684,508.03	9,619,162,605.62
021	Exceptional items		0.00	0.00
024	Profit before tax		9,638,684,508.03	9,619,162,605.62
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	Total Tax expense		0.00	0.00
032	Profit for the period before regulatory deferral account balances		9,638,684,508.03	9,619,162,605.62
033	Movement in regulatory deferral account balances		0.00	0.00
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		445,426,483.03	42,655,638.82
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	Movement in Regulatory deferral account balances (Net of Tax)		445,426,483.03	42,655,638.82
038	Profit for the period/ year		10,084,110,991.06	9,661,818,244.44
039	Other comprehensive income		0.00	0.00
040	(A) Items that will not be reclassified to profit or loss		0.00	0.00
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans		-30,230,485.74	-57,407,172.37
044	Income tax on above that will not be reclassified to profit or loss		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
048			0.00	0.00
049	Other comprehensive income for the year, net of income tax		-30,230,485.74	-57,407,172.37
050			0.00	0.00
051	Total Comprehensive Income for the year		10,053,880,505.32	9,604,411,072.07
065			0.00	0.00
066	Earnings per equity share:		0.00	0.00
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	892341394.79	0.00	135000.00	892476394.79	0.00	0.00	0.00	0.00	892476394.79	892341394.79
4 Right of Use	144013323.05	0.00	0.00	144013323.05	61680741.51	12695146.02	0.00	74375887.53	69637435.52	82332581.54
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	356064411.29	0.00	21551292.00	377615703.29	80111308.07	16468011.00	0.00	96579319.07	281036384.22	275953103.22
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	9091418329.80	0.00	2932483.70	9094350813.50	1760501293.69	352210666.90	0.00	2112711960.59	6981638852.91	7330917036.11
11 Others	3682873606.19	1816871.00	3031817.16	3687722294.35	720673299.84	148082565.01	0.00	868755864.85	2818966429.50	2962200306.35
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	370885776.16	0.00	14951.27	370900727.43	47082583.62	14147337.52	0.00	61229921.14	309670806.29	323803192.54
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	2229900046.76	0.00	0.00	2229900046.76	840281022.79	169555698.62	0.00	1009836721.41	1220063325.35	1389619023.97
17 Railway siding	501782097.84	0.00	0.00	501782097.84	194551223.58	24745819.97	0.00	219297043.55	282485054.29	307230874.26
18 Earth dam reservoir	1036872232.26	0.00	(4933790.20)	1031938442.06	354263133.72	70132777.17	0.00	424395910.89	607542531.17	682609098.54
19 Plant and machinery(including associated civil works) Owned Asset	99597075300.24	734566537.68	(521938312.30)	99809703525.62	34245547800.98	7248484687.04	(373223646.33)	41120808841.69	58688894683.93	65351527499.26

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	506288149.07	1946499.00	(811639.62)	507423008.45	145810270.05	35227007.21	57978.80	181095256.06	326327752.39	360477879.02
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	7232309.63	1712691.36	(68951.25)	8876049.74	3587151.34	825758.00	(31213.05)	4381696.29	4494353.45	3645158.29
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	80614307.29	6472878.64	(1570840.01)	85516345.92	33422909.88	8696292.07	(799466.03)	41319735.92	44196610.00	47191397.41
26 EDP, WP machines and satcom equipment	80097207.63	10169222.69	213143.88	90479574.20	62807378.38	9537065.57	127093.40	72471537.35	18008036.85	17289829.25
27 Construction equipments	113142142.31	0.00	0.00	113142142.31	67296571.51	8971324.31	0.00	76267895.82	36874246.49	45845570.80
28 Electrical Installations	176895649.96	1858257.00	107103.81	178861010.77	62080294.11	13412322.27	0.00	75492616.38	103368394.39	114815355.85
29 Communication equipments	25409935.44	342589.56	(155152.24)	25597372.76	11575306.36	2044858.40	(121626.25)	13498538.51	12098834.25	13834629.08
30 Hospital equipments	9192192.06	334347.00	(193719.67)	9332819.39	2655291.85	663484.90	(72771.84)	3246004.91	6086814.48	6536900.21
31 Laboratory and workshop equipments	111363347.94	567045.00	(1439046.80)	110491346.14	36972213.99	7525614.97	(511583.66)	43986245.30	66505100.84	74391133.95
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	119013461759.71	759786938.93	(503125660.27)	119270123038.37	38730899795.27	8143426436.95	(374575234.96)	46499750997.26	72770372041.11	80282561964.44
Grand Total Prev Year (Tangible)	117886283109.25	1200300651.40	(73122000.94)	119013461759.71	30800006459.86	8145416482.50	(214523147.09)	38730899795.27	80282561964.44	87086276649.39

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020
Disposal of assets	(1138436.49)	(3294721.75)	(1138436.49)	(3252124.30)
Retirement of assets	(441996907.49)	(350685609.26)	(374113072.41)	(212351104.44)
Cost adjustments	(39242015.25)	278409212.38	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(20748301.04)	2449117.69	676273.94	1080081.65
Others	0.00	0.00	0.00	0.00
TOTAL	(503125660.27)	(73122000.94)	(374575234.96)	(214523147.09)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads		75154161.19	(21551292.00)		53602869.19
4	Piling and foundation					
5	Buildings :					
6	Main plant		2932483.70	(2932483.70)		
7	Others	11484473.22	2547430.88	(2211388.16)		11820515.94
8	Temporary erection					
9	Water supply, drainage and sewerage system		14951.27	(14951.27)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system	198231726.75	112848087.05			311079813.80
12	Railway siding	9958451.00	36001.33			9994452.33
13	Earth dam reservoir					
14	Plant and equipment	1593333151.78	3844319847.15	(41102728.77)	340033085.78	5056517184.38
15	Furniture and fixtures		1037477.04	(1037477.04)		
16	Vehicles					
17	Office equipment	1077719.68	464234.00	(423389.68)	1077720.00	40844.00
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations		1965360.81	(107103.81)	1858257.00	
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments	4252296.32		(1.32)	4252295.00	
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		32609088.80	271736.55		32880825.35
33	LESS : Allocated to related works		32880825.35			32880825.35
34	LESS : Provision for Unservicable works		187379.00			187379.00
35	Construction stores (At Cost)					
36	Steel	25859651.90		(3039499.70)		22820152.20
37	Cement	6315244.72		(452913.36)		5862331.36
38	Others	103185400.99	24147955.91	372185636.53		499518993.43
39	Sub-total	135360297.61	24147955.91	368693223.47		528201476.99
40	LESS : Provision for shortages					
41	Sub-total	135360297.61	24147955.91	368693223.47		528201476.99
42	Total CWIP	1953698116.36	4065008874.78	299584144.27	347221357.78	5971069777.63
43						
44						
45	PREVIOUS YEAR TOTAL	983856939.94	1797164994.67	(82447124.84)	708567060.43	1953698116.36

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1019

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	4398279.23	0.00	0.00	4398279.23	1474283.55	294856.71	0.00	1769140.26	2629138.97	2923995.68
2 -Others	67850713.79	0.00	0.00	67850713.79	17250181.46	3450036.30	0.00	20700217.76	47150496.03	50600532.33
3 -Software	2250619.31	610286.00	(10039.98)	2850865.33	1986102.71	323251.94	0.00	2309354.65	541510.68	264516.60
Grand Total (Intangible)	74499612.33	610286.00	(10039.98)	75099858.35	20710567.72	4068144.95	0.00	24778712.67	50321145.68	53789044.61
Grand Total Prev Year (Intangible)	74499612.33	0.00	0.00	74499612.33	16685179.33	4025388.39	0.00	20710567.72	53789044.61	57814433.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1019

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	(10039.98)	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	(10039.98)	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
001	NON CURRENT INVESTMENTS- Investments in subsidiaries and joint ventures		0.00	0.00
012	Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)		0.00	0.00
013	Subsidiary Companies		0.00	0.00
014	Patratu Vidyut Utpadan Nigam Ltd.		0.00	0.00
015	NTPC Electric Supply Company Ltd.		0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.		0.00	0.00
017	Nabinagar Power Generating Company Ltd.		0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.		0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.		0.00	0.00
020	NTPC Mining Ltd (NML)		0.00	0.00
021	THDC India Ltd.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	Sub Total		0.00	0.00
055	Joint Venture Companies		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
061	Aravali Power Company Private Ltd.		0.00	0.00
062			0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.		0.00	0.00
064	Meja Urja Nigam Private Limited		0.00	0.00
065	BF-NTPC Energy Systems Ltd.		0.00	0.00
066			0.00	0.00
067	Nabinagar Power Generating Company Ltd.		0.00	0.00
068	Transformer and Electrical Kerala Ltd.		0.00	0.00
069	National High Power Test Labortory Private Ltd.		0.00	0.00
070			0.00	0.00
071	CIL NTPC Urja Private Ltd.		0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.		0.00	0.00
073	Energy Efficiency Services Ltd.		0.00	0.00
074			0.00	0.00
075	Trincomalee Power Company Ltd.		0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.		0.00	0.00
077	Hindustan Urvarak & Rasayan Limited		0.00	0.00
078	Konkan LNG Ltd		0.00	0.00
079			0.00	0.00
081	Sub Total		0.00	0.00
109	Aggregate amount of impairment in the value of investments		0.00	0.00
110	Total (net of impairment) of JV		0.00	0.00
111	Gross Total of Investments		0.00	0.00
134	Total		0.00	0.00
135	Details of Investments		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
136	Aggregate amount of Unquoted Investments			0.00	0.00
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
001 Non-current financial assets (investments)			0.00	0.00
006 Long Term - Trade			0.00	0.00
007 Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008 Quoted			0.00	0.00
009 Joint Venture Companies			0.00	0.00
010 PTC India Ltd.			0.00	0.00
070 International Coal Ventures Private Ltd.			0.00	0.00
075 BF-NTPC Energy Systems Ltd.			0.00	0.00
098			0.00	0.00
110 Cooperative Societies			0.00	0.00
111 Sub Total			0.00	0.00
112 Aggregate amount of impairment in the value of investments			0.00	0.00
115 Total			0.00	0.00
120			0.00	0.00
146 NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147 NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148 NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149 NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150 NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151 NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152 NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Non-current financial assets - Trade receivables	0.00	0.00
002 Unsecured, considered good	0.00	0.00
003 Credit impaired	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Loans (Non Current)	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(including accrued interest)	0.00	0.00
011 Secured	265,883,908.15	205,979,005.29
012 Unsecured	117,719,348.86	76,548,058.03
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Secured	79,371,944.15	65,673,336.90
017 Unsecured	17,729,501.94	13,934,303.57
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Sub Total	286,501,810.92	202,919,422.85
026	0.00	0.00
027 Total	286,501,810.92	202,919,422.85
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00



A Maharatna Company

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
066	Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 Secured	0.00	0.00
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	247,307,575.00	457,476,116.18
007 Others	69,315,677.16	114,447,315.48
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
010 Sub-Total	316,623,252.16	571,923,431.66
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 Security deposits	115,760,108.00	115,760,108.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	0.00	0.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Sub Total	115,760,108.00	115,760,108.00
028 Receivable from MCP Escrow A/c	0.00	0.00
039 Advance tax & tax deducted at source	1,161,639.40	361,755.00
040 Less:- Provision for current tax	0.00	0.00
041	0.00	0.00
042 Sub Total	1,161,639.40	361,755.00
043 Deferred Payroll Expenses (Secured)	62,492,932.15	53,607,874.13
044 Deferred Payroll Expenses (Unsecured)	13,460,680.66	10,912,878.17
045 Sub Total	75,953,612.81	64,520,752.30
046 Deferred Foreign Currency Fluctuation Asset	211,864,000.00	232,824,000.00
048 Total	721,362,612.37	985,390,046.96
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Labortory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
077 Related Party (Adv)	0.00	0.00
078 Key Management personel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	889,708,511.48	466,968,066.48
004 Fuel oil	238,626,139.57	285,878,949.35
005 Naphtha	0.00	0.00
006 Stores and spares	2,511,593,566.79	2,494,946,335.43
007 Chemicals & consumables	84,174,908.90	90,431,084.34
008 Loose tools	9,226,482.70	7,658,464.87
009 Steel Scrap	703,136.67	467,801.50
010 Others*	451,975,213.44	506,748,802.67
011 Sub Total	4,186,007,959.55	3,853,099,504.64
012 Less: Provision for shortages	23,659,921.00	3,593,887.00
013 Less: Provision for obsolete/ unservicable/dimuntion in value of surplus inventory	5,694,120.14	4,857,807.87
014	0.00	0.00
015 Total	4,156,653,918.41	3,844,647,809.77
016 Inventories include material in transit	0.00	0.00
017 Coal	0.00	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	11,846,982.51	26,614,028.83
021 Chemicals & consumables	130,096.06	96,241.52
022 Loose tools	0.00	0.00
023 Others	0.00	160,506.67
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
001	CURRENT INVESTMENTS		0.00	0.00
002	(Valuation as per Note 1)		0.00	0.00
003			0.00	0.00
033	Investment in Mutual Funds (Details as under)		0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR		0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR		0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR		0.00	0.00
037	UTI Money Market- IP-Direct-Growth		0.00	0.00
038	IDBI-Liquid plan- Direct-Growth		0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR		0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR		0.00	0.00
041	IDBI Liquid Fund-DDR		0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)		0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)		0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)		0.00	0.00
045	Baroda Liquid Fund - Direct - Growth		0.00	0.00
046	Sub Total		0.00	0.00
047			0.00	0.00
052	Unquoted Investments		0.00	0.00
054			0.00	0.00
066	TOTAL		0.00	0.00
067			0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	3,574,264.52	3,711,591.00
005 Credit impaired	0.00	0.00
006 Sub-Total	3,574,264.52	3,711,591.00
007 Total	3,574,264.52	3,711,591.00
008 Less: Allowance for credit impaired receivables	0.00	0.00
009 Total	3,574,264.52	3,711,591.00
010 Less: Discom Clearing	0.00	0.00
012 Grand Total	3,574,264.52	3,711,591.00
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 Long-term trade receivables	0.00	0.00
015 TCS Clearing	0.00	0.00
016 Discom Clearing	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at		31.03.2021	31.03.2020
001	CASH & BANK BALANCES	0.00	0.00
002	Cash & Cash Equivalents	0.00	0.00
003	Balances with Banks	798,741.44	2,226,022.05
004	Cheques & Drafts on hand	37,461.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	25,031.00	40,069.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	Total	861,233.44	2,266,091.05

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 Sub-total	0.00	0.00
030 Total	0.00	0.00
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current account)	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	36,069,668.32	31,196,573.29
012 Unsecured	80,746,566.92	64,595,349.00
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	116,816,235.24	95,791,922.29
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-821,875.25	-821,392.27
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	5,242,789.00	2,273,440.00
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	4,420,913.75	1,452,047.73
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	1,985,533.79	580,334.79
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Unbilled Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Other Accrued Income	0.00	0.00
058 Secured, Considered Good	0.00	0.00
059 Unsecured , considered good	2,918,558.38	718,615.16
060 Credit impaired	0.00	0.00
061 Sub-Total	2,918,558.38	718,615.16
062 Less: Allowance for credit impaired receivables	0.00	0.00
063 Total	0.00	0.00
064	0.00	0.00
065 Others*	12,877.00	324,346.00
066 Total	9,337,882.92	3,075,343.68
067 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
068 Advances to related parties include:	0.00	0.00
069 i)Key management personel	0.00	0.00
070 ii)Subsidiary companies	0.00	0.00
071 iii)Joint Venture companies	0.00	0.00
072 iv)Contractors	0.00	0.00
073 v)Others	0.00	0.00
074	0.00	0.00
075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090 TCS Clearing	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	-821,875.25	-821,392.27
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Total	-821,875.25	-821,392.27

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	0.00	0.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	1,672,302,106.96	982,783,995.80
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	-90,755.00	-271,972.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	172,069,058.74	209,846,793.11
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	3,185,336.00	15,499,539.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	5,056,945.86	4,631,699.52
028 Deferred Payroll Expenses (Unsecured)	5,869,493.03	4,637,062.86
029 Sub-total	10,926,438.89	9,268,762.38
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	341,797,950.51	318,757,729.70
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	1,219,713.46	0.00
042 Others	1,240,724.98	511,832.03
043	0.00	0.00
044 Total (Other Current Assets)	2,202,650,574.54	1,536,396,680.02
045 **Include Prepaid Expenses	3,185,336.00	15,499,539.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personnel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065 Related Party (Adv)- Contractors	1,672,302,106.96	982,783,995.80
066 Related Party (Adv)- Others	0.00	0.00
067 Total	1,672,302,106.96	982,783,995.80
068	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT**NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES****(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	On account of Exchange Differences	27,010,494.29	-38,390,731.55
002	On account of employee benefit exp	307,914,412.00	307,914,412.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	466,163,531.83	86,138,274.64
005	Deferred asset for Arbitration Award	0.00	0.00
006	Total	801,088,438.12	355,661,955.09

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 Sub-Total	0.00	0.00
011 Securities Premium Account	0.00	0.00
012 As per last financial statements	0.00	0.00
013 Add: Additions during the year/period	0.00	0.00
014 Less: Adjustments during the year/period	0.00	0.00
015 Sub-Total	0.00	0.00
016 Bonds Redemption Reserve	0.00	0.00
017 As per last financial statements	0.00	0.00
018 Add: Transfer from Surplus	0.00	0.00
019 Less: Transfer to surplus on redemption	0.00	0.00
020 Less: Adjustments during the year/ period	0.00	0.00
021 Sub-Total	0.00	0.00
022 Capital Redemption Reserve	0.00	0.00
023 As per last financial statements	0.00	0.00
024 Add: Transfer from Surplus	0.00	0.00
025 Less: Transfer to surplus on redemption	0.00	0.00
026 Less: Adjustments during the year/ period	0.00	0.00
027 Sub-Total	0.00	0.00
028 Share Application money Allotment	0.00	0.00
029 As per last financial statements	0.00	0.00
030 Add: Addition during the year	0.00	0.00
031 Less: Utilised for allotment during the year	0.00	0.00
032 Less: Adjustments during the year/ period	0.00	0.00
033 Sub-Total	0.00	0.00
034 Fly-ash utilisation reserve Fund	0.00	0.00
035 As per last financial statements	0.00	0.00
036 Transferred to CC	0.00	0.00
037 Add:Transfer from revenue from operations	3,250,222.20	25,237,511.00
038 Add:Transfer from other income	0.00	0.00
039 Less: Utilised during the year	0.00	0.00
040 Tangible assets	0.00	0.00
041 Employee benefit expenses	0.00	0.00
042 Generation,adm. and other expenses	-3,250,222.20	-25,237,511.00
043 Tax Expenses	0.00	0.00
044 Sub-Total	0.00	0.00
045 Special allowance Reserve Fund	0.00	0.00
046 As per last financial statements	0.00	0.00
047 Add: Addition during the year	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2021	31.03.2020
048 Less: Utilised for allotment during the year	0.00	0.00
049 Less: Adjustments during the year/ period	0.00	0.00
050 SUB-TOTAL	0.00	0.00
053 Corporate social responsibility (CSR) reserve	0.00	0.00
054 As per last financial statements	0.00	0.00
055 Add : Transfer from surplus	0.00	0.00
056 Less:-Write back during the year	0.00	0.00
057 Sub-Total	0.00	0.00
058 General Reserve	0.00	0.00
059 As per last financial statements	0.00	0.00
060 Add: Transfer from Surplus	0.00	0.00
061 Less: Transfer to Surplus	0.00	0.00
062 Less: Write back during the year /period	0.00	0.00
063 Less: Adjustments during the year /period	0.00	0.00
064 Sub-Total	0.00	0.00
065	0.00	0.00
066 Retained earnings	0.00	0.00
067 As per last financial statements	95,588,899,399.41	85,927,081,154.97
068 Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
069 Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	10,084,110,991.06	9,661,818,244.44
070	0.00	0.00
071 Add: Write back from Bond Redemption Reserve	0.00	0.00
072 Add: Write back from Capital Reserve	0.00	0.00
073 Add: Write back from Foreign Project Reserve	0.00	0.00
074 Add: Write back from CSR Reserve	0.00	0.00
075 Add: Write back from General Reserve	0.00	0.00
076 Less: Transfer to Bonds Redemption Reserve	0.00	0.00
077 Less: Transfer to Special Allowance Reserve Fund	0.00	0.00
078 Less: Transfer to Foreign Project Reserve	0.00	0.00
080 Less:Transfer to Capital Reserve	0.00	0.00
081 Less:Transfer to CSR Reserve	0.00	0.00
082 Less:Transfer to General Reserve	0.00	0.00
083 Less:Interim Dividend Paid	0.00	0.00
084 Less:Tax on Interim Dividend Paid	0.00	0.00
085 Less:Final Dividend Paid	0.00	0.00
086 Less:Tax on Final Dividend Paid	0.00	0.00
087 Less: Issue of bonus debenture	0.00	0.00
088 Less: Tax on issue of bonus debenture	0.00	0.00
089 Sub-Total	105,673,010,390.47	95,588,899,399.41
090	0.00	0.00
091 Remeasurement of defined benefit plans	0.00	0.00
092 As per last financial statements	-174,561,858.58	-117,154,686.21
093 Add/(Less):- Actuarial Gains/loss through OCI	-30,230,485.74	-57,407,172.37
094 Sub-Total	-204,792,344.32	-174,561,858.58
095	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2021	31.03.2020
096	FVTOCI Reserve	0.00	0.00
097	As per last financial statements	0.00	0.00
098	Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
099	Sub-Total	0.00	0.00
100		0.00	0.00
101	Total Other equity	105,468,218,046.15	95,414,337,540.83
102		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2021	31.03.2020
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2021	31.03.2020
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at	31.03.2021	31.03.2020
non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035 9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036 8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038 6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039 8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040 8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at				31.03.2021	31.03.2020
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2021	31.03.2020
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at	31.03.2021	31.03.2020
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at		31.03.2021	31.03.2020
<p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p>			
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at		31.03.2021	31.03.2020
private placement)III			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
083	0.00	0.00
084	0.00	0.00
085	0.00	0.00
086 Sub-total	0.00	0.00
087 Total	0.00	0.00
088 Foreign Currency Notes-Unsecured	0.00	0.00
089 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
090 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
091 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
092 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
093 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
094 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
095 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
096 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
097 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101	0.00	0.00
102 Sub Total	0.00	0.00
103 Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
104 Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
105 Term Loans	0.00	0.00
106 From Banks	0.00	0.00
107 Secured	0.00	0.00
108 Rupee Loans	0.00	0.00
109 Unsecured	0.00	0.00
110 Foreign Currency Loans	0.00	0.00
111 Rupee Loans	0.00	0.00
112 From Others	0.00	0.00
113 Secured	0.00	0.00
114 Rupee Loans	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
115 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116 Unsecured	0.00	0.00
117 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 Other Foreign currency loans	0.00	0.00
119 Rupee Loans	0.00	0.00
120 Deposits	0.00	0.00
121 Unsecured	0.00	0.00
122 Fixed Deposits	0.00	0.00
123 Others	0.00	0.00
124 Unsecured	0.00	0.00
125 Bonds Application Money Pending Allotment	0.00	0.00
126 Sub-total	0.00	0.00
127 Total	0.00	0.00
128	0.00	0.00
129 Less:- Interst accrued but not due on borrowings	0.00	0.00
130 Less:- Current maturities of long term borrowings	0.00	0.00
131 Bonds-Secured	0.00	0.00
132 Fixed Rate Notes	0.00	0.00
133 Foreign currency loans from Banks- unsecured	0.00	0.00
134 Rupee loans from banks- Secured	0.00	0.00
135 Rupee loans from banks- unsecured	0.00	0.00
136 Rupee Term loan from Others - Secured	0.00	0.00
137 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
138 Other foreign currency loans from others- unsecured	0.00	0.00
139 Rupee loans from others- unsecured	0.00	0.00
140 Finance Lease obligations - secured	0.00	0.00
141 Finance Lease obligations - unsecured	0.00	0.00
200 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	2,469,145.13	1,949,297.32
004	- Others	1,658,953.52	994,646.80
005		0.00	0.00
006	Total	4,128,098.65	2,943,944.12

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	271,961.40	0.00
004 - Others	240,800,556.76	8,325,260.75
005 Others	0.00	0.00
006 Deposits from contractors and others	0.00	0.00
007	0.00	0.00
008	0.00	0.00
009 Total	241,072,518.16	8,325,260.75

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	LONG TERM PROVISIONS	0.00	0.00
002	Provision for Employee Benefits	0.00	0.00
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	Closing Balance	0.00	0.00
013		0.00	0.00
014	TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2020	Addition	Closing Balance on 31.03.2021
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	0.00	0.00	0.00
008	0.00	0.00	0.00
009	0.00	0.00	0.00
010	0.00	0.00	0.00
011 MAT credit entitlement	0.00	0.00	0.00
012	0.00	0.00	0.00
013 Total	0.00	0.00	0.00
014	0.00	0.00	0.00
015 Total	0.00	0.00	0.00
016 Breakup of deferred tax assets	0.00	0.00	0.00
017 Provision	0.00	0.00	0.00
018 Statutory dues	0.00	0.00	0.00
019 Leave encashment	0.00	0.00	0.00
020 Others	0.00	0.00	0.00
021	0.00	0.00	0.00
022	0.00	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004	0.00	0.00
005 TOTAL	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 TOTAL	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	TRADE PAYABLES	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	218,834,125.18	226,882,096.58
004	- Others	3,624,679,403.77	3,345,855,639.12
005		0.00	0.00
006	Total	3,843,513,528.95	3,572,737,735.70
007		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
002 Current maturity of long term borrowings	0.00	0.00
003 Bonds-Secured	0.00	0.00
004 Foreign Currency Fixed Rate Notes	0.00	0.00
005 From Banks	0.00	0.00
006 Secured	0.00	0.00
007 Rupee Term Loan	0.00	0.00
008 Unsecured	0.00	0.00
009 Foreign currency loans	0.00	0.00
010 Rupee term loans	0.00	0.00
011 From Others	0.00	0.00
012 Secured	0.00	0.00
013 Rupee Term Loan	0.00	0.00
014 Unsecured	0.00	0.00
015 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016 Other foreign currency loans	0.00	0.00
017 Rupee term loans	0.00	0.00
018 Fixed deposits	0.00	0.00
019 Sub Total	0.00	0.00
020 Current maturity of finance lease obligations (secured)	0.00	0.00
021 Current maturity of finance lease obligations (unsecured)	0.00	0.00
022 Interest accrued but not due on borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contact	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	77,213,584.47	102,166,804.26
034 - Others	4,210,816,941.54	3,797,765,017.86
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	95,195,074.40	93,910,524.20
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	15,996,309.07	21,842,341.16
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	33,584,628.00	39,434,225.50

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
043	0.00	0.00
044 Total	4,432,806,537.48	4,055,118,912.98
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital and other payable.	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	OTHER CURRENT LIABILITIES	0.00	0.00
002	Advances from customers and others	25,937,857.09	4,097,662.28
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	286,135,156.34	301,375,165.27
005	Others	0.00	0.00
006	Total	312,073,013.43	305,472,827.55

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	0.00
044 Additions during the year	0.00	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	0.00	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	76,321,218.50	283,667,297.50
050 Additions during the year	55,856,455.00	9,354,552.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	216,700,631.00
053 Closing Balance	132,177,673.50	76,321,218.50
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	132,177,673.50	76,321,218.50

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

As at		31.03.2021	31.03.2020
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	2,698,758,000.00	3,111,978,000.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	TOTAL	2,698,758,000.00	3,111,978,000.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	60,482,681,070.00	59,430,372,788.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	-485,885,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	60,482,681,070.00	58,944,487,788.00
010	Less: Rebate to customers	1,395,603,181.00	395,405,332.32
011	Energy Sales (Total)	59,087,077,889.00	58,549,082,455.68
012	Consultancy, project management and supervision fees	19,741,852.00	5,026,683.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	59,106,819,741.00	58,554,109,138.68
019	Sale of fly ash/ash products	3,250,222.20	25,237,511.00
020	Less: Transferred to fly ash utilisation reserve fund	-3,250,222.20	-25,237,511.00
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	271,826.11	683,338.00
024	Energy Internally Consumed *	7,453,143.00	8,784,786.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	Total	59,114,544,710.11	58,563,577,262.68
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	24,899,120.72	24,495,144.31
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	342,273.00	720,730.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	11,520.00	172,628.30
045	Profit on redemption of GOI securities	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	437,405,540.00	304,365,442.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	0.00	161,350,766.21
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	54,489,899.46	73,444,159.45
057	Total	517,148,353.18	564,548,870.27
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061	Less: Others	0.00	0.00
062	Total	517,148,353.18	564,548,870.27
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	126,000.00	154,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	11,489,592.07	11,149,247.79
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	12,400,350.88	38,204,955.47
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	254,100.00	3,472,793.00
073	Management Fee - Misc (NVTN)	0.00	0.00
074	Others	30,219,856.51	20,463,163.19
075		0.00	0.00
076	Total (Miscellaneous Income)	54,489,899.46	73,444,159.45
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	0.00	391,477.21
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	160,959,289.00
087	Shortage in Fixed Assets	0.00	0.00



A Maharatna Company

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
088	Diminution in value of Investment	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	31,953,510,377.75	31,191,060,240.13
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	302,960,350.47	275,346,382.64
008	Total	32,256,470,728.22	31,466,406,622.77
009		0.00	0.00
010		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	2,037,907,113.44	2,035,378,310.37
003	Contribution to provident and other funds	255,151,021.60	207,410,697.25
004	Unwinding of deferred payroll expense	8,173,217.16	13,692,556.19
005	Staff welfare expenses	252,006,619.38	230,614,758.94
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	2,553,237,971.58	2,487,096,322.75
009	Less: Employee benefits expense allocated to fuel inventory	196,607,909.44	206,930,784.45
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	3,785,668.85	43,691.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	12,023,195.69	1,767,508.94
016	TOTAL	2,340,821,197.60	2,278,354,338.36
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	999,306,249.92	1,357,953,223.15
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	2,739,446.29	63,077,415.31
006	Rupee term loans	330,442,605.00	502,186,576.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	46,716,153.18	45,619,651.28
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	3,944,040.75	454,513.33
011	Commercial Papers	0.00	0.00
012	Sub Total	1,383,148,495.14	1,969,291,379.07
013	Interest on non financial items	579,072.00	289,536.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	1,187,123.77	1,342,888.61
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	1,766,195.77	1,632,424.61
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	-97,224.00	97,261.00
029	Sub Total	1,384,817,466.91	1,971,021,064.68
030	Less: Transferred to Expenditure during construction period (net) - Note 43	20,906,738.98	4,801,763.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	1,363,910,727.93	1,966,219,301.68

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	8,143,426,436.95	8,145,416,482.50
003	On intangible assets- Note 4	4,068,144.95	4,025,388.39
004	Sub-total	8,147,494,581.90	8,149,441,870.89
005	Less:	0.00	0.00
006	Allocated to fuel inventory	466,417,224.93	498,734,534.82
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	392,260,000.00	386,144,000.00
011		0.00	0.00
012	Total	7,288,817,356.97	7,264,563,336.07

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001 OTHER EXPENSES		0.00	0.00
002 Power charges		15,932,755.00	18,345,543.00
003 Less: Recovered from contractors & employees		4,947,349.96	5,279,383.81
004 Sub-Total(Power Charges)		10,985,405.04	13,066,159.19
005 Water charges		1,100,703,073.00	1,117,861,164.00
006 Stores consumed		38,896,882.05	33,936,451.76
007 Rent		0.00	0.00
008 Less:Recoveries		0.00	0.00
009 Sub-Total (Rent)		0.00	0.00
010 Cost of captive coal produced		0.00	0.00
011 Repairs & maintenance		0.00	0.00
012 Buildings		163,092,126.82	171,824,605.43
013 Plant & machinery		0.00	0.00
014 Power stations		1,751,561,774.78	1,525,771,695.00
015 Construction equipment		0.00	0.00
016 Others		38,509,345.95	46,932,347.83
017 Sub-total (Repairs & maintenance)		1,953,163,247.55	1,744,528,648.26
019 Load Dispatch Center Charges		7,830,248.00	15,773,090.00
021 Insurance		145,139,234.33	82,808,527.00
022 Interest to beneficiaries		0.00	0.00
023 Rates and taxes		42,014,247.93	76,553,164.13
024 Water cess & environment protection cess		0.00	0.00
025 Training & recruitment expenses		7,697,475.00	8,492,634.00
026 Less: Receipts		0.00	0.00
027 Sub-total (Training and recruitment expenses)		7,697,475.00	8,492,634.00
028 Communication expenses		29,377,831.51	27,763,552.12
029 Inland Travel		81,110,923.87	98,317,205.93
030 Foreign Travel		-68,219.69	2,273,760.74
031 Tender expenses		778,349.00	467,499.00
032 Less: Receipt from sale of tenders		650,485.20	609,303.00
033 Sub-total (Tender expenses)		127,863.80	-141,804.00
034 Payment to auditors		0.00	0.00
035 Audit fee		0.00	0.00
036 Tax audit fee		0.00	0.00
037 Other services		0.00	0.00
038 Reimbursement of expenses		0.00	0.00
039 Sub-total (Payment to Auditors)		0.00	0.00
040 Advertisement and publicity		337,190.00	2,262,791.00
041 Electricity duty		2,324,076,101.00	2,249,586,008.00
042 Security expenses		297,737,199.15	292,460,839.79
043 Entertainment expenses		26,583,179.36	29,194,822.72
044 Expenses for guest house		15,328,020.15	13,504,367.22
045 Less:Recoveries		31,288.00	559,815.80
046 Sub-Total (Guest house expenses)		15,296,732.15	12,944,551.42
047 Education expenses		6,929,458.00	8,802,445.00
049 Donations		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
050	Ash utilisation & marketing expenses	452,360,747.00	85,195,271.82
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	2,465,191.21	3,774,430.01
054	Legal expenses	15,163,267.00	17,533,826.00
055	EDP hire and other charges	6,380,511.74	5,889,689.21
056	Printing and stationery	2,315,960.32	1,839,130.69
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	24,869,788.84	32,170,079.07
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	-3,778,621.00
064	Derivatives MTM loss/gain (Net)	0.00	4,884,594.00
065	Net loss/(gain) in foreign currency transactions & translations	-24,257,979.00	-928,775.12
066	Transport Vehicle running expenses	1,528,799.34	1,687,655.16
067	Horticulture Expenses	20,928,883.76	18,493,568.86
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	24,387,791.11	23,628,560.47
074	Loss on disposal/write-off of PPE	64,995,053.08	134,751,134.35
075	Sub-Total	6,679,076,086.45	6,141,624,554.58
076	Less: Other expenses allocated to fuel inventory	593,323,581.82	561,068,507.63
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	72,335,489.81	46,593,319.03
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	4,884,594.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	2,553,514.00	5,296,627.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	-320,845.87	320,845.87
083	Net (Generation, Administration and Other expenses)	6,011,184,346.69	5,523,460,661.05
084	Corporate Social Responsibility Expenses	77,305,113.90	150,016,427.79
085	Less: Grants-in-aid	0.00	0.00
086	Sub-total (Corporate Social Responsibility Expenses)	77,305,113.90	150,016,427.79
087	Provisions	0.00	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	20,066,034.00	3,571,447.00
092	Obsolete/Diminution in the value of surplus stores	836,312.27	0.00
093	Shortage in construction stores	0.00	0.00
094	Diminution in value of long term investments	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
095	Shortage in Fixed assets	0.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	187,379.00	0.00
098	Tariff Adjustment	247,243,000.00	188,505,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	34,305,163.00	9,354,552.00
101	(ii) Other provisions	0.00	0.00
102	Total (Provisions)	302,637,888.27	201,430,999.00
103		0.00	0.00
104	Total	6,391,127,348.86	5,874,908,087.84
105		0.00	0.00
106	Breakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	349,240.68	293,857.57
113	Furnishing expenses	357,685.11	2,146,240.64
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	13,965,823.42	7,408,243.00
118	Research & development expenses .	0.00	0.00
119	Less : Grants received for Research & development expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	636,264.04	817,797.31
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	765,910.00	1,023,461.00
125	Brokerage & commission	108,255.00	1,782,836.00
129	Books and periodicals	51,509.00	149,945.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey & Investigation expenses written off	249,653.00	1,771,524.00
133	Others	7,903,450.86	8,234,655.95
134	Total	24,387,791.11	23,628,560.47
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	12,023,195.69	1,767,508.94
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	12,023,195.69	1,767,508.94
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	1,514,860.73	-21,183.00
012	Rupee term loans	15,995,559.00	4,725,685.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	3,335,343.46	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	158,199.79	0.00
027	Exchange differences regarded as adjustment to interest cost	-97,224.00	97,261.00
028	Total (B)	20,906,738.98	4,801,763.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	-320,845.87	320,845.87
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	-320,845.87	320,845.87
065	Total (A+B+C+D)	32,609,088.80	6,890,117.81
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	32,609,088.80	6,890,117.81
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	32,609,088.80	6,890,117.81

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.51	0.51
004 (b) value (in rs)	1,312,551.00	1,312,551.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	6,833,545,615.94	10,292,417,056.42
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-24,257,979.00	-1,524,027.12
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	-20,960,000.00	249,463,658.83
047 Leases as Lessee	0.00	0.00
048 Leases classified as Right to Use	0.00	0.00
049 A) Obligation towards Minimum Lease Payments (undiscounted)	0.00	0.00
050 3 months or less (A)	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
051 3-12 Months (B)	0.00	0.00
052 1-2 Years (C)	0.00	0.00
053 2-5 Years (D)	0.00	0.00
054 More than 5 Years (E)	0.00	0.00
055 Total (A+B+C+D+E)	0.00	0.00
056 Opening Balance of Lease Liabilities (A)	0.00	0.00
057 - Additions in lease liabilities (B)	0.00	0.00
058 - Interest cost during the year (C)	0.00	0.00
059 - Payment of lease liabilities (D)	0.00	0.00
060 Closing Balance of Lease Liabilities (A+B+C-D)	0.00	0.00
061 Current Lease Liabilities	0.00	0.00
062 Non Current Lease Liabilities	0.00	0.00
063 Depreciation and amortisation expense for right-of-use assets	12,695,146.02	12,801,795.59
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	13,723.60
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00
069 Total	0.00	13,723.60
070 Cash Outflow from Leases	0.00	0.00
071 B) (i) receipts from sub-lease of office buildings	0.00	0.00
072 (ii) receipts from sub-lease of helicopter	0.00	0.00
073 Leases as Lessor	0.00	0.00
074 Finance Leases	0.00	0.00
075 Finance Income on Net Investment in Lease	0.00	0.00
076 Income Related to Variable Lease Payments	0.00	0.00
077	0.00	0.00
078 Undiscounted Lease payments to be received	0.00	0.00
079 Less than one year (A)	0.00	0.00
080 Between one and two years (B)	0.00	0.00
081 Between two and three years (C)	0.00	0.00
082 Between three and four years (D)	0.00	0.00
083 Between four and five years (E)	0.00	0.00
084 More than five years (F)	0.00	0.00
085 Total minimum lease payments (A+B+C+D+E+F)	0.00	0.00
086 Less amounts representing unearned finance income	0.00	0.00
087 Present value of minimum lease payments	0.00	0.00
088	0.00	0.00
089 Operating Leases	0.00	0.00
090 Lease Income	0.00	0.00
091 Income Related to Variable Lease Payments	0.00	0.00
092	0.00	0.00
093 Undiscounted Lease payments to be received	0.00	0.00
094 Less than one year (A)	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
095 Between one and two years (B)	0.00	0.00
096 Between two and three years (C)	0.00	0.00
097 Between three and four years (D)	0.00	0.00
098 Between four and five years (E)	0.00	0.00
099 More than five years (F)	0.00	0.00
100 Total minimum lease payments (A+B+C+D+E+F)	0.00	0.00
101 Borrowing cost capitalised during the year	20,906,738.98	4,801,763.00
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Csr amount spent during the year, yet to be paid in cash	0.00	0.00
108 Constn/acquisition of any asset	0.00	0.00
109 On purpose other than above	0.00	0.00
110	0.00	0.00
111 Disclosure under msmed act 2006.	0.00	0.00
112 (i) (a) the principal amount remaining unpaid as at year end	298,788,816.18	330,998,198.06
113 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
114 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
115 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
116 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
117 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
118 Amount of inventories recognized as an expense (including fuel)	33,229,170,258.37	32,455,097,458.81
119 Amount of inventories capitalised as overhauling assets out of 112 above	238,138,212.52	133,998,365.82
120 Amount capitalised as edc out of 112 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	1,776,297,517.89	2,747,800,008.93
138 (ii)Land compensation cases	659,331.86	627,256.26
139 (iii)Others by state authorities towards:-	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00
142 (c) Other demands by state authorities	178,175,000.00	57,660,273.97
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	1,320,995,413.00	1,320,995,413.00
145 (b) Surface transportation charges on coal	125,750,537.00	70,885,414.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	66,309,894.00	66,309,894.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	5,931,783.00	5,843,667.11
156 Total	3,474,119,476.75	4,270,121,927.27
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	1,513,055,844.00	1,458,190,721.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	1,513,055,844.00	1,458,190,721.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	0.00	0.00
170 F.CONTINGENT ASSETS	0.00	0.00
171	0.00	0.00
172	0.00	0.00
173	0.00	0.00
175 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Contracts for works/services for services received by the company	0.00	0.00
003	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
005	Purchases or sales of goods	0.00	0.00
006	Purchases or sales of property and other assets	0.00	0.00
007	Sub-total	0.00	0.00
008		0.00	0.00
009	Dividend received	0.00	0.00
010	Equity contributions made	0.00	0.00
011	Share application money pending allotment	0.00	0.00
012	Loans granted	0.00	0.00
013	Guarantees received	0.00	0.00
014	Guarantees provided	0.00	0.00
015	Sub-total	0.00	0.00
016		0.00	0.00
017	Transactions during the year- jvs	0.00	0.00
018	Contracts for works/services for services received by the company	394,040,238.48	376,561,858.12
019	Contracts for works/services for services provided by the company	1,899,755.70	0.00
020	Deputation of employees	0.00	0.00
021	Purchases or sales of goods	16,858,666.00	7,304,549.58
022	Purchases or sales of property and other assets	0.00	0.00
023	Sub-total	412,798,660.18	383,866,407.70
024		0.00	0.00
025	Dividend received	0.00	0.00
026	Equity contributions made	0.00	0.00
027	Share application money pending allotment	0.00	0.00
028	Loans granted	0.00	0.00
029	Guarantees received	0.00	0.00
030	Guarantees provided	0.00	0.00
031	Sub-total	0.00	0.00
032	Total	412,798,660.18	383,866,407.70
033	Transactions with post employment benefit plans	0.00	0.00
034	Contributions made during the year	0.00	0.00
035	Compensation to key management personnel	0.00	0.00
036	Short term employee benefits	0.00	0.00
037	Post employment benefits	0.00	0.00
038	Other long term benefits	0.00	0.00
039	Termination benefits	0.00	0.00
040	Share based payments	0.00	0.00
041	Sub-total	0.00	0.00
042	Transactions with the related parties under the	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	31.03.2021	31.03.2020
control of the same government:		
043 Coal india ltd.. And its subsidiaries- purchase of coal	28,141,047,808.49	23,463,209,791.93
044 Singareni coalfields ltd- purchase of coal	448,354,200.00	550,347,249.67
045 Bhel ltd.	0.00	0.00
046 Purchase of equipment, supply & erection services	7,409,064.00	52,544,000.00
047 Purchase of spares	130,120,630.50	97,184,473.00
048 Maintenance services	16,310,287.00	30,065,900.00
049 Sub-total	153,839,981.50	179,794,373.00
050 Gail (i) ltd. Supply of natural gas	0.00	0.00
051 IoCl supply of oil products	203,761,553.56	181,652,660.49
052 BpCl-supply of natural gas and oil	0.00	173,244,355.94
053 Sail-supply of steel and iron products	45,531,074.26	67,529,061.87
054 Other entities	0.00	0.00
055 Purchase of equipments & erection services	267,585,861.00	140,575,908.92
056 Purchase of spares	2,676,987.00	845,051.08
057 Maintenance services	182,763,834.77	116,197,296.03
058	0.00	0.00
059 Total	29,445,561,300.58	24,873,395,748.93
060 Transaction with other	0.00	0.00
061 Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
062 - transactions during the year	1,579,072.79	520,555.27
063 ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
064 Compensation to key management personnel (including co secretary/ cmd and non executive directors)	0.00	0.00
065 Short term employee benefits	0.00	0.00
066 Post employment benefits	0.00	0.00
067 Other long term benefits	0.00	0.00
068 Directors sitting fee	0.00	0.00
069 Termination benefits	0.00	0.00
070 Share based payments	0.00	0.00
071 Bank guarantee received from joint venture companies	0.00	0.00
072 Additional Transactions with GAIL	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	0.00	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	1,579,072.79	0.00
014 Sub-total	1,579,072.79	0.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	65,504,611.09	74,991,099.96
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	65,504,611.09	74,991,099.96
022	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	68,403,760,827.22	72,770,372,041.11
005	CAPITAL-WORK-IN-PROGRESS	3	9,108,094,836.35	5,971,069,777.63
006	INTANGIBLE ASSETS	4	46,322,932.65	50,321,145.68
007	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
008	FINANCIAL ASSETS		0.00	0.00
009	I) INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
010	II) INVESTMENTS	7	0.00	0.00
011	III) TRADE RECEIVABLES	8	0.00	0.00
012	IV) LOANS	9	326,505,696.50	285,587,240.85
013	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
015	OTHER NON-CURRENT ASSETS	11	541,703,961.24	721,362,612.37
016	TOTAL NON-CURRENT ASSETS		78,426,388,253.96	79,798,712,817.64
017			0.00	0.00
018	CURRENT ASSETS		0.00	0.00
019	INVENTORIES	12	4,693,786,483.42	4,156,653,918.41
020	FINANCIAL ASSETS		0.00	0.00
021	I) INVESTMENTS	13	0.00	0.00
022	II) TRADE RECEIVABLES	14	3,693,384.82	3,574,264.52
023	III) CASH AND CASH EQUIVALENTS	15	33,721.50	861,233.44
024	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
025	V) LOANS	17	126,464,604.96	117,730,805.31
026	VI) OTHER FINANCIAL ASSETS	18	14,185,054.19	10,336,438.55
027	CURRENT TAX ASSETS (NET)		0.00	0.00
028			0.00	0.00
029	OTHER CURRENT ASSETS	19	490,404,386.22	2,202,650,574.54
030			0.00	0.00
031	TOTAL CURRENT ASSETS		5,328,567,635.11	6,491,807,234.77
032	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	860,296,444.22	801,088,438.12
034	TOTAL ASSETS		84,615,252,333.29	87,091,608,490.53
035	EQUITY AND LIABILITIES		0.00	0.00
036	EQUITY		0.00	0.00
037	EQUITY SHARE CAPITAL	21	0.00	0.00
038	OTHER EQUITY	22	119,896,718,625.06	105,662,585,573.15
041	TOTAL EQUITY		119,896,718,625.06	105,662,585,573.15
042			0.00	0.00
043	LIABILITIES		0.00	0.00
044	NON-CURRENT LIABILITIES		0.00	0.00
045	FINANCIAL LIABILITIES		0.00	0.00
046	I) BORROWINGS	23	0.00	0.00
047	II) LEASE LIABILITIES	23A	0.00	0.00
048	III) TRADE PAYABLES		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
049	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	3,412,672.82	2,469,145.13
050	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	2,837,654.15	1,658,953.52
051	IV) OTHER FINANCIAL LIABILITIES	25	18,464,991.67	241,072,518.16
052	PROVISIONS	26	0.00	0.00
053	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
054	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
055			0.00	0.00
056	TOTAL NON-CURRENT LIABILITIES		24,715,318.64	245,200,616.81
057			0.00	0.00
058	CURRENT LIABILITIES		0.00	0.00
059	FINANCIAL LIABILITIES		0.00	0.00
060	I) BORROWINGS	29	0.00	0.00
061	II) LEASE LIABILITIES	29A	0.00	0.00
062	ii) Trade Payables		0.00	0.00
063	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	194,936,662.08	218,834,125.18
064	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	2,979,900,388.97	3,624,679,403.77
065	III) OTHER FINANCIAL LIABILITIES	31	5,360,004,811.78	4,432,806,537.48
066	OTHER CURRENT LIABILITIES	32	283,755,870.88	312,073,013.43
067	PROVISIONS	33	145,591,484.50	132,177,673.50
068	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
069			0.00	0.00
070	TOTAL CURRENT LIABILITIES		8,964,189,218.21	8,720,570,753.36
071			0.00	0.00
072	DEFERRED REVENUE	35	2,433,868,000.00	2,698,758,000.00
073	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
074	INTER UNIT ACCOUNTS		-46,704,238,828.62	-30,235,506,452.79
075			0.00	0.00
076	TOTAL EQUITY AND LIABILITIES		84,615,252,333.29	87,091,608,490.53
077	Significant Accounting Policies as per Note 1		0.00	0.00
078			0.00	0.00
079	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
080			0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

SIPAT SUPER THERMAL POWER PROJECT
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
001	Revenue		0.00	0.00
002	Revenue from operations	37	60,247,875,409.26	59,293,684,347.74
003	Other income	38	241,377,410.68	533,374,798.18
005	Total Income		60,489,252,819.94	59,827,059,145.92
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	38A	30,166,459,897.80	32,257,469,283.85
009	Employee benefits expense	39	2,508,086,186.28	2,340,821,197.60
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	1,114,616,360.94	1,363,910,727.93
012	Depreciation and amortization expenses	41	5,923,853,893.34	7,288,817,356.97
013			0.00	0.00
014	Other expenses	42	6,218,679,172.42	6,391,127,348.86
015	CC expenses charge to revenue		660,969,336.86	351,861,195.68
016	Less: Unit expenses transferred to CC		293,160,567.37	0.00
017	Total expenses		46,299,504,280.27	49,994,007,110.89
020	Profit before exceptional items & tax		14,189,748,539.67	9,833,052,035.03
021	Exceptional items		0.00	0.00
024	Profit before tax		14,189,748,539.67	9,833,052,035.03
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	Total Tax expense		0.00	0.00
036	Profit for the period before regulatory deferral account balances		14,189,748,539.67	9,833,052,035.03
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		59,208,006.10	445,426,483.03
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	Movement in Regulatory deferrall account balances (Net of Tax)		59,208,006.10	445,426,483.03
042	Profit for the period/ year		14,248,956,545.77	10,278,478,518.06
043	Other comprehensive income		0.00	0.00
044	(A) Items that will not be reclassified to profit or loss		0.00	0.00
045	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
046	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
047	- Net actuarial gains/(losses) on defined benefit plans		-14,823,493.86	-30,230,485.74
048	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
052		43	0.00	0.00
053	Other comprehensive income for the year, net of income tax		-14,823,493.86	-30,230,485.74
054			0.00	0.00
055	Total Comprehensive Income for the year		14,234,133,051.91	10,248,248,032.32
069			0.00	0.00



A Maharatna Company

SIPAT SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
070	Earnings per equity share:		0.00	0.00
071	Basic & Diluted		0.00	0.00
072	Significant Accounting Policies		0.00	0.00
073	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
074	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

SIPAT SUPER THERMAL POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

For the Year ended	31.03.2022	31.03.2021
001	0.00	0.00
002 Other comprehensive income	0.00	0.00
003 (A) Items that will not be reclassified to profit or loss	0.00	0.00
004 - Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005 Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006 - Net actuarial gains/(losses) on defined benefit plans	-14,823,493.86	-30,230,485.74
007 Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008	0.00	0.00
009 (B) Items that will be reclassified to profit or loss	0.00	0.00
010 Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011	0.00	0.00
012 Other comprehensive income for the year, net of income tax	-14,823,493.86	-30,230,485.74
013	0.00	0.00
014 Total comprehensive income for the year (A+B)	-14,823,493.86	-30,230,485.74

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	892476394.79	3247551.00	0.00	895723945.79	0.00	0.00	0.00	0.00	895723945.79	892476394.79
4 Right of Use	144013323.05	0.00	0.00	144013323.05	74375887.53	12695145.99	0.00	87071033.52	56942289.53	69637435.52
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	377615703.29	56553709.80	0.00	434169413.09	96579319.07	19323011.89	0.00	115902330.96	318267082.13	281036384.22
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	9094350813.50	2677410.18	0.00	9097028223.68	2112711960.59	366758626.31	0.00	2479470586.90	6617557636.78	6981638852.91
11 Others	3687722294.35	8693685.04	0.00	3696415979.39	868755864.85	151336018.49	0.00	1020091883.34	2676324096.05	2818966429.50
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	370900727.43	606162.85	0.00	371506890.28	61229921.14	14159882.08	0.00	75389803.22	296117087.06	309670806.29
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	2229900046.76	55585591.98	0.00	2285485638.74	1009836721.41	101123574.42	0.00	1110960295.83	1174525342.91	1220063325.35
17 Railway siding	501782097.84	36638.33	0.00	501818736.17	219297043.55	24748506.78	0.00	244045550.33	257773185.84	282485054.29
18 Earth dam reservoir	1031938442.06	226761.74	0.00	1032165203.80	424395910.89	60245608.58	0.00	484641519.47	547523684.33	607542531.17
19 Plant and machinery(including associated civil works) Owned Asset	99809703525.62	2025020842.15	(592025859.11)	101242698508.66	41120808841.69	5688843539.34	(561689628.81)	46247962752.22	54994735756.44	58688894683.93

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	507423008.45	14721266.35	(764640.00)	521379634.80	181095256.06	38270465.30	(396581.20)	218969140.16	302410494.64	326327752.39
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	8876049.74	0.00	0.00	8876049.74	4381696.29	757023.25	0.00	5138719.54	3737330.20	4494353.45
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	85516345.92	7856367.39	733619.44	94106332.75	41319735.92	8610698.06	373746.85	50304180.83	43802151.92	44196610.00
26 EDP, WP machines and satcom equipment	90479574.20	7970958.17	2421005.77	100871538.14	72471537.35	7846917.83	2065524.99	82383980.17	18487557.97	18008036.85
27 Construction equipments	113142142.31	0.00	0.00	113142142.31	76267895.82	5669125.16	0.00	81937020.98	31205121.33	36874246.49
28 Electrical Installations	178861010.77	0.00	0.00	178861010.77	75492616.38	11293204.35	0.00	86785820.73	92075190.04	103368394.39
29 Communication equipments	25597372.76	348864.44	0.00	25946237.20	13498538.51	1851391.66	0.00	15349930.17	10596307.03	12098834.25
30 Hospital equipments	9332819.39	272146.10	0.00	9604965.49	3246004.91	3683140.11	0.00	6929145.02	2675820.47	6086814.48
31 Laboratory and workshop equipments	110491346.14	4270913.00	0.00	114762259.14	43986245.30	7495267.08	0.00	51481512.38	63280746.76	66505100.84
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	119270123038.37	2188088868.52	(589635873.90)	120868576032.99	46499750997.26	6524711146.68	(559646938.17)	52464815205.77	68403760827.22	72770372041.11
Grand Total Prev Year (Tangible)	119013461759.71	759786938.93	(503125660.27)	119270123038.37	38730899795.27	8143426436.95	(374575234.96)	46499750997.26	72770372041.11	80282561964.44

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021
Disposal of assets	(410330.98)	(1138436.49)	(402144.77)	(1138436.49)
Retirement of assets	(638934546.25)	(441996907.49)	(561689628.81)	(374113072.41)
Cost adjustments	46908687.14	(39242015.25)	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	2800316.19	(20748301.04)	2444835.41	676273.94
Others	0.00	0.00	0.00	0.00
TOTAL	(589635873.90)	(503125660.27)	(559646938.17)	(374575234.96)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	53602869.19	2950840.61	(151864.61)	56401845.19	
4	Piling and foundation					
5	Buildings :					
6	Main plant		2677410.18	(2677410.18)		
7	Others	11820515.94	9165536.66	(8936189.49)		12049863.11
8	Temporary erection		748344.08	(748344.08)		
9	Water supply, drainage and sewerage system		606842.85	(606842.85)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system	311079813.80	127252655.47	(1139061.98)	22050618.00	415142789.29
12	Railway siding	9994452.33		(9994452.33)		
13	Earth dam reservoir		226761.74	(226761.74)		
14	Plant and equipment	5056517184.38	4526284039.27	(86561802.53)	1016030217.99	8480209203.13
15	Furniture and fixtures		2097159.88	(439122.00)		1658037.88
16	Vehicles					
17	Office equipment	40844.00			40844.00	
18	EDP/WP machines & satcom equipment		10623.29	(10623.29)		
19	Construction equipments					
20	Electrical installations		245682.35	(245682.35)		
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		126284696.13	(290024.11)		125994672.02
33	LESS : Allocated to related works		125994672.02			125994672.02
34	LESS : Provision for Unservicable works	187379.00				187379.00
35	Construction stores (At Cost)					
36	Steel	22820152.20		(8618645.08)		14201507.12
37	Cement	5862331.36		(1578068.03)		4284263.33
38	Others	499518993.43	62850621.10	(381356054.04)		181013560.49
39	Sub-total	528201476.99	62850621.10	(391552767.15)		199499330.94
40	LESS : Provision for shortages			277009.00		277009.00
41	Sub-total	528201476.99	62850621.10	(391829776.15)		199222321.94
42	Total CWIP	5971069777.63	4735406541.59	(503857957.69)	1094523525.18	9108094836.35
43						
44						
45	PREVIOUS YEAR TOTAL	1953698116.36	4037821419.17	(69109079.20)	347221357.78	5971069777.63

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1019

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	4398279.23	0.00	0.00	4398279.23	1769140.26	294856.71	0.00	2063996.97	2334282.26	2629138.97
2 -Others	67850713.79	0.00	0.00	67850713.79	20700217.76	3450036.29	0.00	24150254.05	43700459.74	47150496.03
3 -Software	2850865.33	0.00	(171183.53)	2679681.80	2309354.65	253320.03	(171183.53)	2391491.15	288190.65	541510.68
Grand Total (Intangible)	75099858.35	0.00	(171183.53)	74928674.82	24778712.67	3998213.03	(171183.53)	28605742.17	46322932.65	50321145.68
Grand Total Prev Year (Intangible)	74499612.33	610286.00	(10039.98)	75099858.35	20710567.72	4068144.95	0.00	24778712.67	50321145.68	53789044.61

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1019

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	(171183.53)	0.00	(171183.53)	0.00
Cost adjustments	0.00	(10039.98)	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	(171183.53)	(10039.98)	(171183.53)	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2022	31.03.2021
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
055	JOINT VENTURE COMPANIES		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2022	31.03.2021
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.		0.00	0.00
062			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.		0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED		0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.		0.00	0.00
066			0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.		0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.		0.00	0.00
070			0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.		0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.		0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.		0.00	0.00
074			0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.		0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.		0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED		0.00	0.00
078	KONKAN LNG LTD		0.00	0.00
081	SUB TOTAL		0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS		0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV		0.00	0.00
111	Gross Total of Investments		0.00	0.00
134	Total		0.00	0.00
135	Details of Investments		0.00	0.00
136	Aggregate amount of Unquoted Investments		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098				0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111	SUB TOTAL			0.00	0.00
112	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			0.00	0.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Non-current financial assets - Trade receivables	0.00	0.00
002 UNSECURED, CONSIDERED GOOD	0.00	0.00
003 CREDIT IMPAIRED	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	277,100,055.64	265,500,710.52
012 UNSECURED	146,160,660.03	117,187,976.42
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	77,852,452.91	79,371,944.15
017 UNSECURED	18,902,566.26	17,729,501.94
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025 SUB TOTAL	326,505,696.50	285,587,240.85
026	0.00	0.00
027 TOTAL	326,505,696.50	285,587,240.85
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00
066	Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 Total	0.00	0.00



A Maharatna Company

SIPAT SUPER THERMAL POWER PROJECT

(Amount in ₹)

As at	31.03.2022	31.03.2021
-------	------------	------------

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	52,345,906.00	247,307,575.00
007 OTHERS	165,560,525.74	69,315,677.16
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	217,906,431.74	316,623,252.16
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	115,760,108.00	115,760,108.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	115,760,108.00	115,760,108.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	2,373,179.07	1,161,639.40
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	2,373,179.07	1,161,639.40
043 DEFERRED PAYROLL EXPENSES (SECURED)	58,828,288.95	62,492,932.15
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	13,743,953.48	13,460,680.66
045 Sub Total	72,572,242.43	75,953,612.81
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	133,092,000.00	211,864,000.00
048 Total	541,703,961.24	721,362,612.37
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Labortory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00
077 Related Party (Adv)	0.00	0.00
078 Key Management personel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	1,159,271,540.26	889,708,511.48
004 Fuel oil	355,719,692.83	238,626,139.57
005 Naphtha	0.00	0.00
006 Stores and spares	2,624,820,664.61	2,511,593,566.79
007 Chemicals & consumables	132,607,456.71	84,174,908.90
008 Loose tools	8,899,338.78	9,226,482.70
009 Steel Scrap	882,590.63	703,136.67
010 Others	422,986,559.75	451,975,213.44
011 Sub Total	4,705,187,843.57	4,186,007,959.55
012 Less: Provision for shortages	22,280.00	23,659,921.00
013 Less: Provision for obsolete/ unservicable/dimuntion in value of surplus inventory	11,379,080.15	5,694,120.14
014	0.00	0.00
015 Total	4,693,786,483.42	4,156,653,918.41
016 Inventories include material in transit	0.00	0.00
017 Coal	560,482.44	0.00
018 Fuel oil	1,250,327.34	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	19,009,293.16	11,846,982.51
021 Chemicals & consumables	3,733,620.41	130,096.06
022 Loose tools	0.00	0.00
023 Others	395,245.43	0.00
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	Sub Total			0.00	0.00
047				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	3,693,384.82	3,574,264.52
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	3,693,384.82	3,574,264.52
008 Total	3,693,384.82	3,574,264.52
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	3,693,384.82	3,574,264.52
012 Less: Discom Clearing	0.00	0.00
013 Grand Total	3,693,384.82	3,574,264.52
014 * After adjustment for Unbilled Revenue	0.00	0.00
015 Long-term trade receivables	0.00	0.00
016 TCS Clearing	0.00	0.00
017 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	3,693,384.82	3,574,264.52
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	3,693,384.82	3,574,264.52
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	3,447,120.32	3,574,264.52
243 6 months -1 year	0.00	0.00
244 1-2 years	246,264.50	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	3,693,384.82	3,574,264.52
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00
253 More than 3 years	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
254 Sub Total (II)	0.00	0.00
255 (iv) Disputed Trade Receivables#considered good	0.00	0.00
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 Sub Total (IV)	0.00	0.00
262 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
263 Less than 6 months	0.00	0.00
264 6 months -1 year	0.00	0.00
265 1-2 years	0.00	0.00
266 2-3 years	0.00	0.00
267 More than 3 years	0.00	0.00
268 Sub Total (V)	0.00	0.00
269 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
270 Less than 6 months	0.00	0.00
271 6 months -1 year	0.00	0.00
272 1-2 years	0.00	0.00
273 2-3 years	0.00	0.00
274 More than 3 years	0.00	0.00
275 Sub Total (VI)	0.00	0.00
276 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	CASH & BANK BALANCES	0.00	0.00
002	Cash & Cash Equivalents	0.00	0.00
003	Balances with Banks	0.00	798,741.44
004	Cheques & Drafts on hand	0.00	37,461.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	33,721.50	25,031.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	Total	33,721.50	861,233.44

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023 Margin Money	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 Sub-total	0.00	0.00
030 Total	0.00	0.00
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current account)	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	38,848,298.02	35,898,094.67
012 Unsecured	87,616,306.94	81,832,710.64
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	126,464,604.96	117,730,805.31
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-855,609.28	-821,875.25
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	8,812,286.00	5,242,789.00
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	7,956,676.72	4,420,913.75
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	1,880,967.25	1,985,533.79
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	1,434,750.37	998,555.63
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
058 Other Accrued Income	0.00	0.00
059 Secured, Considered Good	0.00	0.00
060 Unsecured , considered good	2,899,782.85	2,918,558.38
061 Credit impaired	0.00	0.00
062 Sub-Total	2,899,782.85	2,918,558.38
063 Less: Allowance for credit impaired receivables	0.00	0.00
064 Total	2,899,782.85	2,918,558.38
065	0.00	0.00
066 Others*	12,877.00	12,877.00
067 Total	14,185,054.19	10,336,438.55
068 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
069 Advances to related parties include:	0.00	0.00
070 i)Key management personel	0.00	0.00
071 ii)Subsidiary companies	0.00	0.00
072 iii)Joint Venture companies	0.00	0.00
073 iv)Contractors	0.00	0.00
074 v)Others	0.00	0.00
075	0.00	0.00
076 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090 TCS Clearing	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	-855,609.28	-821,875.25
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Total	-855,609.28	-821,875.25

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	1,490,616.00	0.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	101,224.00	-90,755.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	283,249,508.60	1,844,371,165.70
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	26,532,041.89	3,185,336.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	5,033,395.20	5,056,945.86
028 Deferred Payroll Expenses (Unsecured)	6,106,022.13	5,869,493.03
029 Sub-total	11,139,417.33	10,926,438.89
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	165,070,794.71	341,797,950.51
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	1,219,713.46	1,219,713.46
042 Others	1,601,070.23	1,240,724.98
043	0.00	0.00
044 Total (Other Current Assets)	490,404,386.22	2,202,650,574.54
045 **Include Prepaid Expenses	26,532,041.89	3,185,336.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	1,490,616.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065	0.00	0.00
066	0.00	0.00
067 Total	0.00	0.00
068	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	On account of Exchange Differences	-90,615,710.28	27,010,494.29
002	On account of employee benefit exp	103,326,983.89	307,914,412.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	847,585,170.61	466,163,531.83
005	Deferred asset for Arbitration Award	0.00	0.00
007	Total	860,296,444.22	801,088,438.12

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	11,850,000.30	3,250,222.20
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	11,850,000.30	3,250,222.20

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	105,867,377,917.47	95,588,899,399.41
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	14,248,956,545.77	10,278,478,518.06
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	120,116,334,463.24	105,867,377,917.47
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-204,792,344.32	-174,561,858.58
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-14,823,493.86	-30,230,485.74
114 SUB-TOTAL	-219,615,838.18	-204,792,344.32
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	119,896,718,625.06	105,662,585,573.15
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128	0.00	0.00



A Maharatna Company

SIPAT SUPER THERMAL POWER PROJECT

(Amount in ₹)

As at

31.03.2022

31.03.2021

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2022	31.03.2021
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

		31.03.2022	31.03.2021
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at		31.03.2022	31.03.2021
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at				31.03.2022	31.03.2021
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at			31.03.2022	31.03.2021
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at		31.03.2022	31.03.2021
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2022	31.03.2021
<p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p>			
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at		31.03.2022	31.03.2021
private placement)III			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	0.00	0.00
087	0.00	0.00
088	0.00	0.00
089 Sub-total	0.00	0.00
090 Total	0.00	0.00
091 Foreign Currency Notes-Unsecured	0.00	0.00
092 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
096 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
097 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
098 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
100 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104 Sub Total	0.00	0.00
105 Term Loans	0.00	0.00
106 From Banks	0.00	0.00
107 Secured	0.00	0.00
108 Rupee Loans	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
109 Unsecured	0.00	0.00
110 Foreign Currency Loans	0.00	0.00
111 Rupee Loans	0.00	0.00
112 From Others	0.00	0.00
113 Secured	0.00	0.00
114 Rupee Loans	0.00	0.00
115 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116 Unsecured	0.00	0.00
117 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 Other Foreign currency loans	0.00	0.00
120 Rupee Loans	0.00	0.00
121 Deposits	0.00	0.00
122 Unsecured	0.00	0.00
123 Fixed Deposits	0.00	0.00
124 Others	0.00	0.00
125 Unsecured	0.00	0.00
126 Bonds Application Money Pending Allotment	0.00	0.00
127 Sub-total	0.00	0.00
128 Total	0.00	0.00
129 Less:- Interst accrued but not due on secured borrowings	0.00	0.00
130 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
131 Less:- Current maturities of long term borrowings	0.00	0.00
132 Bonds-Secured	0.00	0.00
133 Fixed Rate Notes	0.00	0.00
135 Foreign currency loans from Banks- unsecured	0.00	0.00
136 Rupee loans from banks- Secured	0.00	0.00
137 Rupee loans from banks- unsecured	0.00	0.00
138 Rupee Term loan from Others - Secured	0.00	0.00
139 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
140 Other foreign currency loans from others- unsecured	0.00	0.00
141 Rupee loans from others- unsecured	0.00	0.00
142	0.00	0.00
143	0.00	0.00
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
200 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005 Sub-Total	0.00	0.00
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	0.00	0.00
009 Sub-Total	0.00	0.00
010 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	3,412,672.82	2,469,145.13
004	- Others	2,837,654.15	1,658,953.52
005		0.00	0.00
006	Total	6,250,326.97	4,128,098.65

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	5,056,520.48	271,961.40
004	- Others	13,408,471.19	240,800,556.76
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	Total	18,464,991.67	241,072,518.16

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 26 TO THE FS-NCL-PROVISIONS**

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
025 TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
015 Total	0.00	0.00	0.00
016 Breakup of deferred tax assets	0.00	0.00	0.00
017 Provision	0.00	0.00	0.00
018 Statutory dues	0.00	0.00	0.00
019 Leave encashment	0.00	0.00	0.00
020 Others	0.00	0.00	0.00
021	0.00	0.00	0.00
022	0.00	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
005 TOTAL	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 29 TO THE FS-CL-BORROWINGS**

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub Total	0.00	0.00
032 TOTAL	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current financial liabilities - Lease liabilities	0.00	0.00
002 Current maturity of finance lease obligations (secured)	0.00	0.00
003 Current maturity of finance lease obligations (unsecured)	0.00	0.00
004 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	194,936,662.08	218,834,125.18
004 - Others	2,979,900,388.97	3,624,679,403.77
005	0.00	0.00
006 Total	3,174,837,051.05	3,843,513,528.95
007	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	33,640,455.68	46,990,853.39
175 Not due	114,113,027.38	126,716,258.79
176 Due	47,183,179.02	45,127,013.00
177 Disputed	0.00	0.00
178 Undisputed	47,183,179.02	45,127,013.00
179	0.00	0.00
180 Sub-total (A)	194,936,662.08	218,834,125.18
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	-831,729,606.83	224,454,311.87
184 Not due	0.00	106,007,134.45
185 Due	3,309,644,864.58	3,294,217,957.45
186 Disputed	0.00	0.00
187 Undisputed	3,309,644,864.58	3,294,217,957.45
188	0.00	0.00
189 Sub-total (B)	2,477,915,257.75	3,624,679,403.77
190	0.00	0.00
191 Total	2,672,851,919.83	3,843,513,528.95
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	47,183,179.02	42,559,384.00
204 1-2 years	0.00	413,585.00
205 2-3 years	0.00	430,388.00
206 More than 3 years	0.00	1,723,656.00
207 Sub Total (II)	47,183,179.02	45,127,013.00
208	0.00	0.00
209 Total MSME (III)	47,183,179.02	45,127,013.00
210	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	333,144,026.53	914,181,737.65
221 1-2 years	454,575,953.01	659,977,186.30
222 2-3 years	802,598,598.87	371,540,105.50
223 More than 3 years	1,719,326,286.17	1,348,518,928.00
224 Sub Total (V)	3,309,644,864.58	3,294,217,957.45
225	0.00	0.00
226 Total Others (VI)	3,309,644,864.58	3,294,217,957.45

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	99,226,499.99	77,213,584.47
034 - Others	5,070,579,180.65	4,210,816,941.54
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	144,299,974.45	95,195,074.40
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	20,175,341.80	15,996,309.07
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	25,723,814.89	33,584,628.00
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044 Total	5,360,004,811.78	4,432,806,537.48
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital and other payable.	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	26,351,424.28	25,937,857.09
003 Deferred discount on forward exchange contact	0.00	0.00
004 Tax deducted at source and other statutory dues	257,404,446.60	286,135,156.34
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
008 Total	283,755,870.88	312,073,013.43

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	0.00
044 Additions during the year	0.00	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	0.00	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	132,177,673.50	76,321,218.50
050 Additions during the year	13,413,811.00	55,856,455.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	145,591,484.50	132,177,673.50
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	145,591,484.50	132,177,673.50

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	2,433,868,000.00	2,698,758,000.00
004	Government grants	0.00	0.00
006	TOTAL	2,433,868,000.00	2,698,758,000.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	60,666,620,733.97	60,691,750,783.63
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-92,695,000.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	60,573,925,733.97	60,691,750,783.63
010	Less: Rebate to customers	350,192,342.31	1,425,533,257.00
011	Energy Sales (Total)	60,223,733,391.66	59,266,217,526.63
012	Consultancy, project management and supervision fees	13,073,585.60	19,741,852.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	60,236,806,977.26	59,285,959,378.63
019	Sale of fly ash/ash products	13,000,888.80	3,250,222.20
020	Less: Transferred to fly ash utilisation reserve fund	-13,000,888.80	-3,250,222.20
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	633,580.00	271,826.11
024	Energy Internally Consumed *	10,434,852.00	7,453,143.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
031	Total	60,247,875,409.26	59,293,684,347.74
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

For the Year ended	31.03.2022	31.03.2021
001 OTHER INCOME	0.00	0.00
002 Interest from	0.00	0.00
004 Financial assets at amortised cost	0.00	0.00
005 Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006 Other Bonds	0.00	0.00
007	0.00	0.00
008 Interest from Government of India Securities-Non-Trade	0.00	0.00
009 Less: Amortziation of premium	0.00	0.00
010 Sub Total	0.00	0.00
011 Interest from others	0.00	0.00
012 Loan to State Government in settlement of dues from customers	0.00	0.00
013 Loan to Subsidiary Companies	0.00	0.00
014 Loan to Employees	35,654,145.63	24,899,120.72
015 Deposit with banks	0.00	0.00
016 Foreign Banks	0.00	0.00
017 Interest from Contractors	616,121.00	342,273.00
018 Interest from Income Tax Refunds	0.00	0.00
019 Less : Refundable to Customers	0.00	0.00
020 Sub Total	0.00	0.00
021 Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022 Less: transferred to flyash utilisation reserve fund	0.00	0.00
023 Sub Total	0.00	0.00
024 Deposits with banks- DDUGJY funds	0.00	0.00
025 Interest from Contractors- DDUGJY funds	0.00	0.00
026 Transfer to DDUGJY-Advance from customers	0.00	0.00
027 Sub-total	0.00	0.00
030 Others	0.00	0.00
031	0.00	0.00
032 Dividend from	0.00	0.00
033 Longterm investments in	0.00	0.00
034 Subsidiaries	0.00	0.00
035 Joint Ventures	0.00	0.00
036 Equity Instruments	0.00	0.00
037 Current Investments in	0.00	0.00
038 Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039 Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040 Less: transferred to flyash utilisation reserve fund	0.00	0.00
041 Lease Rent # Ash Brick Plant	0.00	0.00
042 Less: transferred to flyash utilisation reserve fund	0.00	0.00
043 Other non-operating income	0.00	0.00
044 Profit on disposal of PPE	4,925.83	11,520.00
045 Profit on redemption of GOI securities	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	119,372,493.00	453,631,985.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	1,578,494.71	0.00
050	Provision written back-others	23,659,921.00	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	60,491,309.51	54,489,899.46
057	Total	241,377,410.68	533,374,798.18
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
062	Total	241,377,410.68	533,374,798.18
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	116,000.00	126,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	10,305,533.60	11,489,592.07
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	31,997,537.79	12,400,350.88
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	99,709.00	0.00
072	Management development programme.	2,071,483.80	254,100.00
073	Management Fee - Misc (NVTN)	0.00	0.00
074	Others	15,901,045.32	30,219,856.51
075		0.00	0.00
076	Total (Miscellaneous Income)	60,491,309.51	54,489,899.46
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	23,659,921.00	0.00
084	Obsolescence in Stores	0.00	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	0.00	0.00



A Maharatna Company

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2022	31.03.2021
088 Diminution in value of Investment	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2022	31.03.2021
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	29,906,775,720.13	31,954,508,933.38
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	257,335,957.18	302,960,350.47
008	Biomass Pellets	2,348,220.49	0.00
009	Total	30,166,459,897.80	32,257,469,283.85
010		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	2,157,962,291.43	2,037,907,113.44
003	Contribution to provident and other funds	286,477,424.06	255,151,021.60
004	Unwinding of deferred payroll expense	15,616,442.40	8,173,217.16
005	Staff welfare expenses	287,566,047.09	252,006,619.38
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	2,747,622,204.98	2,553,237,971.58
009	Less: Employee benefits expense allocated to fuel inventory	203,135,799.82	196,607,909.44
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	5,321,194.90	3,785,668.85
015	Less: Transferred to expenditure during construction period (net)- Note 43	31,079,023.98	12,023,195.69
016	TOTAL	2,508,086,186.28	2,340,821,197.60
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	984,867,729.07	999,306,249.92
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	15,009,760.66	2,739,446.29
006	Rupee term loans	160,338,331.11	330,442,605.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	28,314,514.23	46,716,153.18
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	18,973,742.12	3,944,040.75
011	Commercial Papers	0.00	0.00
012	Sub Total	1,207,504,077.19	1,383,148,495.14
013	Interest on non financial items	289,536.00	579,072.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	914,407.93	1,187,123.77
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	1,073,882.86	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	2,277,826.79	1,766,195.77
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	0.00	-97,224.00
029	Sub Total	1,209,781,903.98	1,384,817,466.91
030	Less: Transferred to Expenditure during construction period (net) - Note 43	95,165,543.04	20,906,738.98
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	1,114,616,360.94	1,363,910,727.93

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

	31.03.2022	31.03.2021
For the Year ended		
001 Depreciation and amortization expenses	0.00	0.00
002 On property, plant and equipment- Note 2	6,524,711,146.68	8,143,426,436.95
003 On intangible assets- Note 4	3,998,213.03	4,068,144.95
004 Sub-total	6,528,709,359.71	8,147,494,581.90
005 Less:	0.00	0.00
006 Allocated to fuel inventory	326,042,466.37	466,417,224.93
007 Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008	0.00	0.00
009 Transferred/Allocated to development of coal mines	0.00	0.00
010 Adjustment with deferred revenue from deferred foreign currency fluctuation	278,813,000.00	392,260,000.00
011	0.00	0.00
012 Total	5,923,853,893.34	7,288,817,356.97

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	OTHER EXPENSES	0.00	0.00
002	Power charges	62,095,163.00	15,932,755.00
003	Less: Recovered from contractors & employees	4,027,242.23	4,947,349.96
004	Sub-Total(Power Charges)	58,067,920.77	10,985,405.04
005	Water charges	1,097,413,026.00	1,100,703,073.00
006	Stores consumed	79,894,485.69	38,896,882.05
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	Sub-Total (Rent)	0.00	0.00
010	Cost of captive coal produced	0.00	0.00
011	Repairs & maintenance	0.00	0.00
012	Buildings	185,258,397.15	163,092,126.82
013	Plant & machinery	0.00	0.00
014	Power stations	1,708,496,846.32	1,751,561,774.78
015	Construction equipment	0.00	0.00
016	Others	73,398,376.68	38,509,345.95
017	Sub-total (Repairs & maintenance)	1,967,153,620.15	1,953,163,247.55
019	Load Dispatch Center Charges	9,985,820.00	7,830,248.00
021	Insurance	114,564,044.21	145,139,234.33
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	58,955,349.86	42,014,247.93
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	11,574,918.05	7,697,475.00
026	Less: Receipts	0.00	0.00
027	Sub-total (Training and recruitment expenses)	11,574,918.05	7,697,475.00
028	Communication expenses	28,348,816.36	29,377,831.51
029	Inland Travel	97,027,212.87	81,110,923.87
030	Foreign Travel	0.00	-68,219.69
031	Tender expenses	21,945.00	778,349.00
032	Less: Receipt from sale of tenders	347,608.70	650,485.20
033	Sub-total (Tender expenses)	-325,663.70	127,863.80
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	Sub-total (Payment to Auditors)	0.00	0.00
040	Advertisement and publicity	1,803,972.00	337,190.00
041	Electricity duty	2,173,803,368.00	2,324,076,101.00
042	Security expenses	313,393,639.30	297,737,199.15
043	Entertainment expenses	26,297,420.91	26,583,179.36
044	Expenses for guest house	16,394,141.55	15,328,020.15
045	Less:Recoveries	2,724,227.10	31,288.00
046	Sub-Total (Guest house expenses)	13,669,914.45	15,296,732.15
047	Education expenses	4,064,001.00	6,929,458.00
049	Donations	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
050	Ash utilisation & marketing expenses	418,349,687.44	452,360,747.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	7,144,983.28	2,465,191.21
054	Legal expenses	14,223,236.00	15,163,267.00
055	EDP hire and other charges	11,691,340.37	6,380,511.74
056	Printing and stationery	2,037,532.45	2,315,960.32
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	28,081,875.84	24,869,788.84
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-134,059,809.97	-24,257,979.00
066	Transport Vehicle running expenses	3,061,428.58	1,528,799.34
067	Horticulture Expenses	25,033,267.83	20,928,883.76
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	21,443,437.76	24,387,791.11
074	Loss on disposal/write-off of PPE	70,686,334.68	64,995,053.08
075	Sub-Total	6,523,385,180.18	6,679,076,086.45
076	Less: Other expenses allocated to fuel inventory	596,978,547.41	593,323,581.82
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	36,928,048.45	72,335,489.81
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	2,006,217.00	2,553,514.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	40,129.11	-320,845.87
083	Net (Generation, Administration and Other expenses)	5,887,432,238.21	6,011,184,346.69
084	Corporate Social Responsibility Expenses	56,100,046.66	77,305,113.90
085	Less: Grants-in-aid	0.00	0.00
086	Sub-total (Corporate Social Responsibility Expenses)	56,100,046.66	77,305,113.90
087	Provisions	0.00	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	33,107.54	20,066,034.00
092	Obsolete/Diminution in the value of surplus stores	5,684,960.01	836,312.27
093	Shortage in construction stores	277,009.00	0.00
094	Diminution in value of long term investments	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
095	Shortage in Fixed assets	0.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	187,379.00
098	Tariff Adjustment	255,738,000.00	247,243,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	13,413,811.00	34,305,163.00
101	(ii) Other provisions	0.00	0.00
102	Total (Provisions)	275,146,887.55	302,637,888.27
103		0.00	0.00
104	Total	6,218,679,172.42	6,391,127,348.86
105		0.00	0.00
106	Breakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	569,600.45	349,240.68
113	Furnishing expenses	510,713.32	357,685.11
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	8,070,600.00	13,965,823.42
118	Research & development expenses .	0.00	0.00
119	Less : Grants received for Research & development expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	70,347.00	636,264.04
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	266,741.00	765,910.00
125	Brokerage & commission	646,108.49	108,255.00
129	Books and periodicals	83,932.69	51,509.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey & Investigation expenses written off	2,977,254.00	249,653.00
133	Others	8,248,140.81	7,903,450.86
134	Total	21,443,437.76	24,387,791.11
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	31,079,023.98	12,023,195.69
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	31,079,023.98	12,023,195.69
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	38,782,179.16	0.00
011	Foreign currency term loans	10,414,072.59	1,514,860.73
012	Rupee term loans	22,025,683.00	15,995,559.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	18,247,523.99	3,335,343.46
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	1,073,882.86	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	4,622,201.44	158,199.79
027	Exchange differences regarded as adjustment to interest cost	0.00	-97,224.00
028	Total (B)	95,165,543.04	20,906,738.98
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	-320,845.87
039	Construction equipment	0.00	0.00
040	Others	40,129.11	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	40,129.11	-320,845.87
065	Total (A+B+C+D)	126,284,696.13	32,609,088.80
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	126,284,696.13	32,609,088.80
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	126,284,696.13	32,609,088.80

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

For the Year ended	31.03.2022	31.03.2021
001 EDC- Coal Mining	0.00	0.00
002 A. Employee benefits expense	0.00	0.00
003 Salaries and wages	0.00	0.00
004 Contribution to provident and other funds	0.00	0.00
005 Unwinding of deferred payroll expenses	0.00	0.00
006 Staff welfare expenses	0.00	0.00
007 Total (A)	0.00	0.00
008 B. Finance Costs	0.00	0.00
009 Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010 Bonds	0.00	0.00
011 Foreign currency term loans	0.00	0.00
012 Rupee term loans	0.00	0.00
013 Foreign currency bonds/notes	0.00	0.00
014 Unwinding of discount on account of vendor liabilities	0.00	0.00
015 Others	0.00	0.00
016	0.00	0.00
017 Other Borrowings Costs	0.00	0.00
018 Guarantee Commission	0.00	0.00
019 Management Fees/Arrangers Fees	0.00	0.00
020 Commitment charges/Exposure Premium	0.00	0.00
021 Legal Expenses on foreign currency loans	0.00	0.00
022 Foreign currency bonds/notes expenses	0.00	0.00
023 Foreign Credit Insurance Premium	0.00	0.00
024 Upfront Fee	0.00	0.00
025 Exchange Differences	0.00	0.00
026 Others	0.00	0.00
027 Exchange differences regarded as adjustment to interest cost	0.00	0.00
028 Total (B)	0.00	0.00
029	0.00	0.00
030 C. Depreciation and amortisation	0.00	0.00
031 D. Generation , administration and other expenses	0.00	0.00
032 Power charges	0.00	0.00
033 Less: Recovered from contractors & employees	0.00	0.00
034 Sub-total(Net power charges)	0.00	0.00
035 Water charges	0.00	0.00
036 Rent	0.00	0.00
037 Repairs & maintenance	0.00	0.00
038 Buildings	0.00	0.00
039 Construction equipment	0.00	0.00
040 Others	0.00	0.00
041 Cost of Captive Coal	0.00	0.00
042 Insurance	0.00	0.00
043 Rates and taxes	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

For the Year ended	31.03.2022	31.03.2021
044 Communication expenses	0.00	0.00
045 Travelling expenses	0.00	0.00
046 Tender expenses	0.00	0.00
047 Less: Income from sale of tenders	0.00	0.00
048 Sub-total (Net tender expenses)	0.00	0.00
049 Advertisement and publicity	0.00	0.00
050 Security expenses	0.00	0.00
051 Entertainment expenses	0.00	0.00
052 Guest house expenses	0.00	0.00
053 Less: Receipt from guest house	0.00	0.00
054 Sub-total (Net Guest House Expenses)	0.00	0.00
055 Education expenses	0.00	0.00
056 Brokerage & Commission	0.00	0.00
057 Books and periodicals	0.00	0.00
058 Community development expenses	0.00	0.00
059 Professional charges and consultancy fee	0.00	0.00
060 Legal expenses	0.00	0.00
061 EDP Hire and other charges	0.00	0.00
062 Printing and stationery	0.00	0.00
063 Miscellaneous expenses	0.00	0.00
064 Total (D)	0.00	0.00
065 Total (A+B+C+D)	0.00	0.00
066 E. Less: Other Income	0.00	0.00
067 Interest from	0.00	0.00
068 Indian banks	0.00	0.00
069 Foreign banks	0.00	0.00
070 Others	0.00	0.00
071 Contractors	0.00	0.00
072 Hire charges	0.00	0.00
073 Sale of scrap	0.00	0.00
074 Exchange Differences	0.00	0.00
075 Miscellaneous income	0.00	0.00
076 TOTAL (E)	0.00	0.00
077 F. Net actuarial gain/loss OCI	0.00	0.00
078	0.00	0.00
079 GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080	0.00	0.00
081 * Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.51
004 (b) value (in rs)	0.00	1,312,551.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	13,034,530,153.92	6,833,545,615.94
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-12,975,171.37	-24,257,979.00
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	15,460,778.23	-20,960,000.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
069 Total	0.00	0.00
101 Borrowing cost capitalised during the year	95,165,543.04	20,906,738.98
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	6,203,874.30	0.00
108 Paid/Adjusted during the Year out of Opening above	-5,027,001.30	0.00
109 Amount yet to be paid against Cr Year CSR Exp	0.00	6,203,874.30
110 Closing Balance CSR- Liability (110)	1,176,873.00	6,203,874.30
111	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Disclosure under msmed act 2006.	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	-302,632,355.37	-298,788,816.18
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	31,051,039,477.54	33,230,168,814.00
123 Amount of inventories capitalised as overhauling assets out of 122 above	184,102,312.47	238,138,212.52
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	1,916,235,449.94	1,776,297,517.89
138 (ii)Land compensation cases	691,407.46	659,331.86
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2022	31.03.2021
142 (c) Other demands by state authorities	220,465,541.33	178,175,000.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	1,320,995,413.00	1,320,995,413.00
145 (b) Surface transportation charges on coal	125,750,536.80	125,750,537.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	66,309,894.00	66,309,894.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	9,937,440.00	0.00
155 C. Others	2,454,899.11	5,931,783.00
156 Total	3,662,840,581.64	3,474,119,476.75
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	1,513,055,843.80	1,513,055,844.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	1,513,055,843.80	1,513,055,844.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	1,490,616.00	0.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	9,108,094,836.35	5,971,069,777.63
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	4,503,922,172.19	4,108,208,491.26
285 1-2 years	3,481,770,579.57	1,318,938,251.64
286 2-3 years	660,021,089.42	137,063,782.04
287 More than 3 years	462,380,995.16	406,859,252.69
288 Sub Total (I)	9,108,094,836.34	5,971,069,777.63
289	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	Sub-total	0.00	0.00
010		0.00	0.00
011	Dividend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	Sub-total	0.00	0.00
019		0.00	0.00
020	Transactions during the year- jvs	0.00	0.00
021	Purchase of equipment, supply & erection services	5,747,913.00	16,858,666.00
022	Purchase of spares	0.00	0.00
023	Maintenance services	575,642,503.61	394,040,238.48
024	Contracts for works/services for services provided by the company	0.00	-1,899,755.70
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	Sub-total	-581,390,416.61	-412,798,660.18
029		0.00	0.00
030	Dividend received	0.00	0.00
031	Equity contributions made	0.00	0.00
032	Share application money pending allotment	0.00	0.00
033	Loans granted	0.00	0.00
034	Guarantees received	0.00	0.00
035	Guarantees provided	0.00	0.00
036	Sub-total	0.00	0.00
037	Total	581,390,416.61	412,798,660.18
038	Transactions with post employment benefit plans	0.00	0.00
039	Contributions made during the year	0.00	0.00
040	Compensation to key management personnel	0.00	0.00
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	Sub-total	0.00	0.00
048	Transactions with the related parties under the control of the same government:	0.00	0.00
049	Coal india ltd.. And its subsidiaries- purchase of coal	26,115,772,695.94	28,141,047,808.49
050	Singareni coalfields ltd- purchase of coal	134,574,746.00	448,354,200.00
051	Bhel ltd.	0.00	0.00
052	Purchase of equipment, supply & erection services	1,948,416.00	7,409,064.00
053	Purchase of spares	121,558,194.33	130,120,630.50
054	Maintenance services	514,978.00	16,310,287.00
055	Sub-total	124,021,588.33	153,839,981.50
056	Gail (i) ltd. Supply of natural gas	0.00	0.00
057	locl supply of oil products	273,666,633.42	203,761,553.56
058	Bpcl-supply of natural gas and oil	0.00	0.00
059	Sail-supply of steel and iron products	79,807,160.08	45,531,074.26
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	390,187,959.00	267,585,861.00
062	Purchase of spares	4,254,720.00	2,676,987.00
063	Maintenance services	231,056,761.51	182,763,834.77
064		0.00	0.00
065	Total	27,353,342,264.28	29,445,561,300.58
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	- transactions during the year	0.00	1,579,072.79
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	0.00	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	377,813.52	1,579,072.79
014 Sub-total	377,813.52	1,579,072.79
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	30,728,471.08	65,504,611.09
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	30,728,471.08	65,504,611.09
022	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	64,439,077,307.98	68,403,760,827.22
005	CAPITAL-WORK-IN-PROGRESS	3	9,375,192,974.24	9,108,094,836.35
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	42,374,610.93	46,322,932.65
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	FINANCIAL ASSETS		0.00	0.00
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	II) OTHER INVESTMENTS	7	0.00	0.00
012	III) TRADE RECEIVABLES	8	0.00	0.00
013	IV) LOANS	9	332,042,621.26	326,505,696.50
014	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
016	OTHER NON-CURRENT ASSETS	11	772,539,620.00	541,703,961.24
017	TOTAL NON-CURRENT ASSETS		74,961,227,134.41	78,426,388,253.96
018			0.00	0.00
019	CURRENT ASSETS		0.00	0.00
020	INVENTORIES	12	5,569,325,556.34	4,693,786,483.42
021	FINANCIAL ASSETS		0.00	0.00
022	I) OTHER INVESTMENTS	13	0.00	0.00
023	II) TRADE RECEIVABLES	14	4,922,516.20	3,693,384.82
024	III) CASH AND CASH EQUIVALENTS	15	49,788.50	33,721.50
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	V) LOANS	17	126,934,959.63	126,464,604.96
027	VI) OTHER FINANCIAL ASSETS	18	12,633,432.25	14,185,054.19
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	1,569,484,615.33	489,184,672.76
031			0.00	0.00
032	TOTAL CURRENT ASSETS		7,283,350,868.25	5,327,347,921.65
033	ASSETS CLASSIFIED AS HELD FOR SALE		1,219,713.46	1,219,713.46
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	-59,358,980.72	756,969,460.22
037	TOTAL ASSETS		82,186,438,735.40	84,511,925,349.29
038	EQUITY AND LIABILITIES		0.00	0.00
039	EQUITY		0.00	0.00
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	133,068,382,273.49	121,939,920,123.06
044	TOTAL EQUITY		133,068,382,273.49	121,939,920,123.06
045			0.00	0.00
046	LIABILITIES		0.00	0.00
047	NON-CURRENT LIABILITIES		0.00	0.00
048	FINANCIAL LIABILITIES		0.00	0.00
049	I) BORROWINGS	23	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
050	II) LEASE LIABILITIES	23A	0.00	0.00
051	III) TRADE PAYABLES		0.00	0.00
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	2,893,877.41	3,412,672.82
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	5,475,012.73	2,837,654.15
054	IV) OTHER FINANCIAL LIABILITIES	25	35,280,604.98	18,464,991.67
055	PROVISIONS	26	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
058			0.00	0.00
059	TOTAL NON-CURRENT LIABILITIES		43,649,495.12	24,715,318.64
060			0.00	0.00
061	CURRENT LIABILITIES		0.00	0.00
062	FINANCIAL LIABILITIES		0.00	0.00
063	I) BORROWINGS	29	0.00	0.00
064	II) LEASE LIABILITIES	29A	0.00	0.00
065	II) TRADE PAYABLES		0.00	0.00
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	144,847,166.03	194,936,662.08
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	4,991,170,334.21	2,979,900,388.97
068	III) OTHER FINANCIAL LIABILITIES	31	3,103,846,454.47	5,360,004,811.78
069	OTHER CURRENT LIABILITIES	32	517,550,480.47	283,755,870.88
070	PROVISIONS	33	158,890,818.33	145,591,484.50
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			0.00	0.00
073	TOTAL CURRENT LIABILITIES		8,916,305,253.51	8,964,189,218.21
074			0.00	0.00
077	DEFERRED REVENUE	35	2,178,023,000.00	2,433,868,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		-62,019,921,286.72	-48,850,767,310.62
080			0.00	0.00
081	TOTAL EQUITY AND LIABILITIES		82,186,438,735.40	84,511,925,349.29
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)



SIPAT SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
001	Revenue		0.00	0.00
002	Revenue from operations	37	71,209,144,905.77	61,730,727,891.26
003	Other income	38	878,168,965.54	241,377,410.68
005	Total Income		72,087,313,871.31	61,972,105,301.94
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	38A	41,512,611,672.14	30,166,459,897.80
009	Employee benefits expense	39	2,719,810,520.89	2,508,086,186.28
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	1,131,465,612.09	1,114,616,360.94
012	Depreciation and amortization expenses	41	6,075,875,527.66	5,923,853,893.34
013			0.00	0.00
014	Other expenses	42	8,388,993,299.55	5,555,003,172.42
015	CC expenses charge to revenue		1,026,860,002.57	660,969,336.86
016	Less: Unit expenses transferred to CC		743,295,582.70	293,160,567.37
017	Total expenses		60,112,321,052.20	45,635,828,280.27
020	Profit before exceptional items & tax		11,974,992,819.11	16,336,277,021.67
021	Exceptional items		0.00	0.00
024	Profit before tax		11,974,992,819.11	16,336,277,021.67
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	Total Tax expense		0.00	0.00
036	Profit for the period before regulatory deferral account balances		11,974,992,819.11	16,336,277,021.67
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-816,328,441.05	-44,118,977.90
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	Movement in Regulatory deferrall account balances (Net of Tax)		-816,328,441.05	-44,118,977.90
042	Profit for the period/ year		11,158,664,378.06	16,292,158,043.77
055	Other comprehensive income		0.00	0.00
056	(A) Items that will not be reclassified to profit or loss		0.00	0.00
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		-30,202,227.63	-14,823,493.86
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	Other comprehensive income for the year, net of income tax		-30,202,227.63	-14,823,493.86
070			0.00	0.00
071			0.00	0.00
072	Total Comprehensive Income for the year		11,128,462,150.43	16,277,334,549.91

**SIPAT SUPER THERMAL POWER PROJECT****STATEMENT OF PROFIT AND LOSS****(Amount in ₹)**

	For the Year ended	Note	31.03.2023	31.03.2022
086			0.00	0.00
087	Earnings per equity share:		0.00	0.00
088	Basic & Diluted		0.00	0.00
089	Significant Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	895723945.79	(8330141.00)	0.00	887393804.79	0.00	0.00	0.00	0.00	887393804.79	895723945.79
4 Right of Use	144013323.05	0.00	0.00	144013323.05	87071033.52	12695146.01	0.00	99766179.53	44247143.52	56942289.53
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	434169413.09	0.00	0.00	434169413.09	115902330.96	19635773.20	0.00	135538104.16	298631308.93	318267082.13
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	9097028223.68	0.00	0.00	9097028223.68	2479470586.90	366975832.45	0.00	2846446419.35	6250581804.33	6617557636.78
11 Others	3696415979.39	18620327.49	0.00	3715036306.88	1020091883.34	152931174.73	0.00	1173023058.07	2542013248.81	2676324096.05
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	371506890.28	0.00	0.00	371506890.28	75389803.22	13666267.04	0.00	89056070.26	282450820.02	296117087.06
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	2285485638.74	30056841.00	(3148.64)	2315539331.10	1110960295.83	116836741.26	0.00	1227797037.09	1087742294.01	1174525342.91
17 Railway siding	501818736.17	0.00	0.00	501818736.17	244045550.33	24756567.21	0.00	268802117.54	233016618.63	257773185.84
18 Earth dam reservoir	1032165203.80	0.00	0.00	1032165203.80	484641519.47	60286713.23	0.00	544928232.70	487236971.10	547523684.33
19 Plant and machinery(including associated civil works)	101242698508.66	2459289140.49	(392187916.66)	103309799732.49	46247962752.22	5882522212.88	(566097400.37)	51564387564.73	51745412167.76	54994735756.44
Owned Asset										

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	521379634.80	22195349.78	7357109.21	550932093.79	218969140.16	33628709.15	2555204.01	255153053.32	295779040.47	302410494.64
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	8876049.74	238697.29	0.00	9114747.03	5138719.54	756895.26	0.00	5895614.80	3219132.23	3737330.20
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	94106332.75	11082205.17	0.00	105188537.92	50304180.83	9123061.20	0.00	59427242.03	45761295.89	43802151.92
26 EDP, WP machines and satcom equipment	100871538.14	36464290.78	(10881387.99)	126454440.93	82383980.17	13448588.35	(10881387.99)	84951180.53	41503260.40	18487557.97
27 Construction equipments	113142142.31	0.00	0.00	113142142.31	81937020.98	3220915.68	0.00	85157936.66	27984205.65	31205121.33
28 Electrical Installations	178861010.77	756457.00	0.00	179617467.77	86785820.73	6996486.40	0.00	93782307.13	85835160.64	92075190.04
29 Communication equipments	25946237.20	2309955.00	0.00	28256192.20	15349930.17	2055435.25	0.00	17405365.42	10850826.78	10596307.03
30 Hospital equipments	9604965.49	244698.00	0.00	9849663.49	6929145.02	926362.17	0.00	7855507.19	1994156.30	2675820.47
31 Laboratory and workshop equipments	114762259.14	10728120.00	0.00	125490379.14	51481512.38	6584819.04	0.00	58066331.42	67424047.72	63280746.76
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	120868576032.99	2583655941.00	(395715344.08)	123056516629.91	52464815205.77	6727047700.51	(574423584.35)	58617439321.93	64439077307.98	68403760827.22
Grand Total Prev Year (Tangible)	119270123038.37	2188088868.52	(589635873.90)	120868576032.99	46499750997.26	6524711146.68	(559646938.17)	52464815205.77	68403760827.22	72770372041.11

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1019

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022
Disposal of assets	(10371623.64)	(410330.98)	(10371623.64)	(402144.77)
Retirement of assets	(733876927.82)	(638934546.25)	(561111511.42)	(561689628.81)
Cost adjustments	346671751.47	46908687.14	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(4623187.66)	2800316.19	(9425092.86)	2444835.41
Others	6484643.57	0.00	6484643.57	0.00
TOTAL	(395715344.08)	(589635873.90)	(574423584.35)	(559646938.17)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land		8082569.44	(8082569.44)		
3	Roads, bridges, culverts & helipads		38213197.62			38213197.62
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others	12049863.11	12510638.90	1879065.27	16304082.33	10135484.95
8	Temporary erection		128470.21	(128470.21)		
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system	415142789.29	15128144.98	(408567125.46)	18987390.81	2716418.00
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	8480209203.13	2535545075.01	(226728017.78)	1544473255.35	9244553005.01
15	Furniture and fixtures	1658037.88	1705227.29	(1705229.17)	1658036.00	
16	Vehicles					
17	Office equipment		7906000.00			7906000.00
18	EDP/WP machines & satcom equipment		3975420.00			3975420.00
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note 3: Capital-Work-in-Progress

Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		178791938.18	(23842.00)		178768096.18
33	LESS : Allocated to related works		178768096.18			178768096.18
34	LESS : Provision for Unservicable works	187379.00	(187379.00)			
35	Construction stores (At Cost)					
36	Steel	14201507.12	379999.90	(2578596.34)		12002910.68
37	Cement	4284263.33		(35207.21)		4249056.12
38	Others	181013560.49	80324070.81	(209875949.44)		51461681.86
39	Sub-total	199499330.94	80704070.71	(212489752.99)		67713648.66
40	LESS : Provision for shortages	277009.00		(256809.00)		20200.00
41	Sub-total	199222321.94	80704070.71	(212232943.99)		67693448.66
42	Total CWIP	9108094836.35	2704110035.16	(855589132.78)	1581422764.49	9375192974.24
43						
44						
45	PREVIOUS YEAR TOTAL	5971069777.63	4663937275.41	(112028181.54)	1094523525.18	9108094836.35

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1019

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	4398279.23	0.00	0.00	4398279.23	2063996.97	294856.71	0.00	2358853.68	2039425.55	2334282.26
2 -Others	67850713.79	0.00	0.00	67850713.79	24150254.05	3450036.30	0.00	27600290.35	40250423.44	43700459.74
3 -Software	2679681.80	0.00	0.00	2679681.80	2391491.15	203428.71	0.00	2594919.86	84761.94	288190.65
Grand Total (Intangible)	74928674.82	0.00	0.00	74928674.82	28605742.17	3948321.72	0.00	32554063.89	42374610.93	46322932.65
Grand Total Prev Year (Intangible)	75099858.35	0.00	(171183.53)	74928674.82	24778712.67	3998213.03	(171183.53)	28605742.17	46322932.65	50321145.68

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1019

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	(171183.53)	0.00	(171183.53)
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	(171183.53)	0.00	(171183.53)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

(Amount in Rupees)

Note 5: Intangible Assets under Development

Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026	NTPC Green Energy Limited		0.00	0.00
027	Green Valley Renewable Energy Limited		0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
055	JOINT VENTURE COMPANIES		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	SUB TOTAL			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	SUB TOTAL			0.00	0.00
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			0.00	0.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	Total	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	319,859,591.12	279,352,917.30
012 UNSECURED	113,944,377.94	143,907,798.37
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	84,591,867.32	77,852,452.91
017 UNSECURED	17,169,480.48	18,902,566.26
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 SUB TOTAL	332,042,621.26	326,505,696.50
027	0.00	0.00
028 TOTAL	332,042,621.26	326,505,696.50
029	0.00	0.00
030	0.00	0.00
031 Due from Directors and Officers of the Company	0.00	0.00
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	0.00	0.00
035 Loans to related parties include:	0.00	0.00
036 i)Key management personel	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	0.00	0.00
055 Other loans represent loans given to	0.00	0.00
056 a) APIIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personel	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	Total	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 Total	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

(Amount in ₹)

	As at	31.03.2023	31.03.2022
010		0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	258,569,794.80	52,345,906.00
007 OTHERS	309,862,135.82	165,560,525.74
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	568,431,930.62	217,906,431.74
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	115,760,108.00	115,760,108.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	115,760,108.00	115,760,108.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	7,928,019.20	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	5,908,731.00	2,373,179.07
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	13,836,750.20	2,373,179.07
043 DEFERRED PAYROLL EXPENSES (SECURED)	62,049,382.80	58,828,288.95
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	12,458,448.38	13,743,953.48
045 Sub Total	74,507,831.18	72,572,242.43
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	3,000.00	133,092,000.00
049	0.00	0.00
050 Total	772,539,620.00	541,703,961.24
051	0.00	0.00
052	0.00	0.00
062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064	0.00	0.00
065 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066	0.00	0.00
067 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068 Aravali Power Company Private Ltd.	0.00	0.00
069 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Laboratory Private Ltd.	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 Related Party (Adv)	0.00	0.00
079 Key Management personel	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at		31.03.2023	31.03.2022
001	INVENTORIES	0.00	0.00
002		0.00	0.00
003	Coal	1,137,334,762.02	1,159,271,540.26
004	Fuel oil	265,937,515.31	355,719,692.83
005	Naphtha	0.00	0.00
006	Stores and spares	3,355,809,522.40	2,624,820,664.61
007	Chemicals & consumables	115,626,992.89	132,607,456.71
008	Loose tools	6,414,183.53	8,899,338.78
009	Steel Scrap	1,072,111.60	882,590.63
010	Others	706,618,175.31	422,986,559.75
011		0.00	0.00
012	Sub Total	5,588,813,263.06	4,705,187,843.57
013	Less: Provision for shortages	15,775.00	22,280.00
014	Less: Provision for obsolete/ unserviceable/dimunitation in value of surplus inventory	19,471,931.72	11,379,080.15
016		0.00	0.00
017	Total	5,569,325,556.34	4,693,786,483.42
018	Inventories include material in transit	0.00	0.00
019	Coal	6,772,570.93	560,482.44
020	Fuel oil	2,045,072.84	1,250,327.34
021	Naphtha	0.00	0.00
022	Stores and spares	4,403,593.48	19,009,293.16
023	Chemicals & consumables	208,487.22	3,733,620.41
024	Loose tools	0.00	0.00
025	Others	375,992.20	395,245.43
026		0.00	0.00
028	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047	Sub Total			0.00	0.00
048				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	4,922,516.20	3,693,384.82
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	4,922,516.20	3,693,384.82
008 Total	4,922,516.20	3,693,384.82
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	4,922,516.20	3,693,384.82
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 Grand Total	4,922,516.20	3,693,384.82
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	4,922,516.20	3,693,384.82
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	4,922,516.20	3,693,384.82
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	4,922,516.20	3,447,120.32
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	246,264.50
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	4,922,516.20	3,693,384.82
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at		31.03.2023	31.03.2022
253	More than 3 years	0.00	0.00
254	Sub Total (II)	0.00	0.00
255	(iii) Undisputed Trade Receivables -credit impaired	0.00	0.00
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	Sub Total (III)	0.00	0.00
262		0.00	0.00
263	(iv) Disputed Trade Receivables#considered good	0.00	0.00
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	Sub Total (IV)	0.00	0.00
270	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	Sub Total (V)	0.00	0.00
277	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	Sub Total (VI)	0.00	0.00
284	Total	-9,845,032.40	-7,386,769.64



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	49,788.50	33,721.50
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
011 Total	49,788.50	33,721.50

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)**

As at	31.03.2023	31.03.2022
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 Total	0.00	0.00
009	0.00	0.00
010 Earmarked balances with banks consist of :	0.00	0.00
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027 Sub-total	0.00	0.00
031 Total	0.00	0.00
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	41,831,977.03	39,047,400.10
012 Unsecured	85,102,982.60	87,417,204.86
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
026	0.00	0.00
027 Total (Loans)	126,934,959.63	126,464,604.96
028	0.00	0.00
029 Due from Directors and Officers of the Company	0.00	0.00
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	0.00	0.00
033 Loans to related parties include:	0.00	0.00
034 i)Key management personel	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personel	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
066	Total	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-839,750.80	-855,609.28
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	1,509,748.41	8,812,286.00
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	669,997.61	7,956,676.72
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	4,610,880.43	1,880,967.25
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	6,676,630.37	1,434,750.37
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 Other Accrued Income	0.00	0.00
060 Secured, Considered Good	0.00	0.00
061 Unsecured , considered good	675,923.84	2,899,782.85
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 Sub-Total	675,923.84	2,899,782.85
065 Less: Allowance for credit impaired receivables	0.00	0.00
066 Total	675,923.84	2,899,782.85
067	0.00	0.00
068 Others*	0.00	12,877.00
070	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
071 Total	12,633,432.25	14,185,054.19
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 Advances to related parties include:	0.00	0.00
074 i)Key management personnel	0.00	0.00
075	0.00	0.00
076 iii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 v)Others	0.00	0.00
079	0.00	0.00
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	-839,750.80	-855,609.28
083 Related Party (Adv)- Joint Ventures	0.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 Total	-839,750.80	-855,609.28



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	54,840,246.00	1,490,616.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	830,613.00	101,224.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	620,556,678.30	283,249,508.60
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	14,696,469.68	26,532,041.89
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	5,194,360.53	5,033,395.20
028 Deferred Payroll Expenses (Unsecured)	5,249,210.44	6,106,022.13
029 Sub-total	10,443,570.97	11,139,417.33
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	866,359,084.38	165,070,794.71
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	1,757,953.00	1,601,070.23
043	0.00	0.00
045 Total (Other Current Assets)	1,569,484,615.33	489,184,672.76
046 **Include Prepaid Expenses	14,696,469.68	26,532,041.89
047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	1,490,616.00	1,490,616.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
048 *Includes deposited with courts	53,349,630.00	0.00
049 *Includes deposited with LIC for annuity payments	0.00	0.00
050 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 Advances to related parties include:	0.00	0.00
054 i)Key management personnel	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061	0.00	0.00
062	0.00	0.00
063 Related Party (Adv)- Employee	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 Total	0.00	0.00
069	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
001	On account of Exchange Differences	-106,895,302.57	-90,615,710.28
002	On account of employee benefit exp	0.00	-0.11
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	47,536,321.85	847,585,170.61
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	Total	-59,358,980.72	756,969,460.22

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	17,787,678.00	13,000,888.80
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	17,787,678.00	13,000,888.80



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2023	31.03.2022
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	122,159,535,961.24	105,867,377,917.47
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	11,158,664,378.06	16,292,158,043.77
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2023	31.03.2022
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	133,318,200,339.30	122,159,535,961.24
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-219,615,838.18	-204,792,344.32
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-30,202,227.63	-14,823,493.86
114 SUB-TOTAL	-249,818,065.81	-219,615,838.18
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	133,068,382,273.49	121,939,920,123.06
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

(Amount in ₹)

As at

31.03.2023

31.03.2022

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2023	31.03.2022
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at		31.03.2023	31.03.2022
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at				31.03.2023	31.03.2022
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2023	31.03.2022
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2023	31.03.2022
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III			
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2023	31.03.2022
private placement)III			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089	0.00	0.00
090 Sub-total	0.00	0.00
091 Total	0.00	0.00
092 Foreign Currency Notes-Unsecured	0.00	0.00
093 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100 5.625% Fixed Rate Notes due for repayment on	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
14th July 2021		
101 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104	0.00	0.00
105 Sub Total	0.00	0.00
106 Term Loans	0.00	0.00
107 From Banks	0.00	0.00
108 Secured	0.00	0.00
109 Rupee Loans	0.00	0.00
110 Unsecured	0.00	0.00
111 Foreign Currency Loans	0.00	0.00
112 Rupee Loans	0.00	0.00
113 From Others	0.00	0.00
114 Secured	0.00	0.00
115 Rupee Loans	0.00	0.00
116 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117 Unsecured	0.00	0.00
118 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119 Other Foreign currency loans	0.00	0.00
121 Rupee Loans	0.00	0.00
122 Deposits	0.00	0.00
123 Unsecured	0.00	0.00
124 Fixed Deposits	0.00	0.00
125 Others	0.00	0.00
126 Unsecured	0.00	0.00
127 Bonds Application Money Pending Allotment	0.00	0.00
128 Sub-total	0.00	0.00
129 Total	0.00	0.00
130 Less:- Interst accrued but not due on secured borrowings	0.00	0.00
131 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
132 Less:- Current maturities of long term borrowings	0.00	0.00
133 Bonds-Secured	0.00	0.00
134 Fixed Rate Notes	0.00	0.00
136 Foreign currency loans from Banks- unsecured	0.00	0.00
137 Rupee loans from banks- Secured	0.00	0.00
138 Rupee loans from banks- unsecured	0.00	0.00
139 Rupee Term loan from Others - Secured	0.00	0.00
140 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141 Other foreign currency loans from others- unsecured	0.00	0.00
142 Rupee loans from others- unsecured	0.00	0.00
143	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
201 Total	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS****(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Non-current financial liabilities - Lease liabilities	0.00	0.00
002	Lease liabilities	0.00	0.00
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005	Sub-Total	0.00	0.00
006	Less: current maturities of lease liabilities	0.00	0.00
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	Sub-Total	0.00	0.00
011	Total	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	2,893,877.41	3,412,672.82
004	- Others	5,475,012.73	2,837,654.15
005		0.00	0.00
007	Total	8,368,890.14	6,250,326.97



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	609,071.13	5,056,520.48
004 - Others	34,671,533.85	13,408,471.19
005 Others	0.00	0.00
006 Deposits from contractors and others	0.00	0.00
007	0.00	0.00
008	0.00	0.00
010 Total	35,280,604.98	18,464,991.67

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 26 TO THE FS-NCL-PROVISIONS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
026 TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)
(Amount in ₹)

As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
016	0.00	0.00	0.00
017 Total	0.00	0.00	0.00
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	TOTAL	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub Total	0.00	0.00
032	0.00	0.00
034 TOTAL	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current financial liabilities - Lease liabilities	0.00	0.00
002 Current maturity of finance lease obligations (secured)	0.00	0.00
003 Current maturity of finance lease obligations (unsecured)	0.00	0.00
005 Total	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	144,847,166.03	194,936,662.08
004 - Others	4,991,170,334.21	2,979,900,388.97
005	0.00	0.00
007 Total	5,136,017,500.24	3,174,837,051.05
008	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	79,918,897.66	33,049,738.68
175 Not due	39,813,857.37	114,113,027.38
176 Due	25,114,411.00	47,773,896.02
177 Disputed	0.00	0.00
178 Undisputed	25,114,411.00	47,773,896.02
179	0.00	0.00
180 Sub-total (A)	144,847,166.03	194,936,662.08
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	669,901,233.73	501,985,131.22
184 Not due	881,773,027.02	99,341,427.77
185 Due	3,439,496,073.46	2,378,573,829.98
186 Disputed	0.00	0.00
187 Undisputed	3,439,496,073.46	2,378,573,829.98
188	0.00	0.00
189 Sub-total (B)	4,991,170,334.21	2,979,900,388.97
190	0.00	0.00
191 Total	5,136,017,500.24	3,174,837,051.05
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	24,656,938.00	47,773,896.02
204 1-2 years	641.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	456,832.00	0.00
207 Sub Total (II)	25,114,411.00	47,773,896.02
208	0.00	0.00
209 Total MSME (III)	25,114,411.00	47,773,896.02
210	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2023	31.03.2022
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	1,478,985,763.16	333,144,026.53
221 1-2 years	29,322,137.57	452,476,922.00
222 2-3 years	-28,929,069.99	393,440,477.30
223 More than 3 years	1,960,117,242.72	1,199,512,404.00
224 Sub Total (V)	3,439,496,073.46	2,378,573,829.83
225	0.00	0.00
226 Total Others (VI)	3,439,496,073.46	2,378,573,829.83



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	27,212,511.60	99,226,499.99
034 - Others	2,905,472,064.15	5,070,579,180.65
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	131,566,635.45	144,299,974.45
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	22,563,184.00	20,175,341.80
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	17,032,059.27	25,723,814.89
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045	0.00	0.00
046	0.00	0.00
047 Total	3,103,846,454.47	5,360,004,811.78
048 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049 ** Include Payable to Hospital and other payable.	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	10,524,705.71	26,351,424.28
003 Deferred discount on forward exchange contact	0.00	0.00
004 Tax deducted at source and other statutory dues	507,025,774.76	257,404,446.60
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
009	0.00	0.00
010	0.00	0.00
011 Total	517,550,480.47	283,755,870.88



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	0.00
044 Additions during the year	39,459.83	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	39,459.83	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	145,591,484.50	132,177,673.50
050 Additions during the year	13,259,874.00	13,413,811.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	158,851,358.50	145,591,484.50
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
104 Total	158,890,818.33	145,591,484.50



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
007	0.00	0.00
008 Closing Balance	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	2,178,023,000.00	2,433,868,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	TOTAL	2,178,023,000.00	2,433,868,000.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	71,259,102,287.77	60,666,617,199.97
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-162,944,000.00	-92,695,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	71,096,158,287.77	60,573,922,199.97
010	Less: Rebate to customers	488,691,808.68	350,192,342.31
011	Energy Sales (Total)	70,607,466,479.09	60,223,729,857.66
012	Consultancy, project management and supervision fees	15,848,619.50	13,073,585.60
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	70,623,315,098.59	60,236,803,443.26
019	Sale of fly ash/ash products	17,787,678.00	13,000,888.80
020	Less: Transferred to fly ash utilisation reserve fund	-17,787,678.00	-13,000,888.80
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	568,920,260.00	1,483,489,596.00
024	Energy Internally Consumed *	14,840,591.00	10,434,852.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	2,068,956.18	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	Total	71,209,144,905.77	61,730,727,891.26
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	31,045,523.74	35,654,145.63
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	2,134,859.00	616,121.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	104,541.52	4,925.83
045	Profit on redemption of GOI securities	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 38 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	30,960,657.00	119,372,493.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	726,098.00	1,578,494.71
050	Provision written back-others	4,099,281.00	23,659,921.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	809,098,005.28	60,491,309.51
057	Total	878,168,965.54	241,377,410.68
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
061	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	Total	878,168,965.54	241,377,410.68
066		0.00	0.00
067	Details of Miscellaneous Income	0.00	0.00
068	Vehicle Hire Charges.	194,000.00	116,000.00
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(exl. Hospital Recoveries).	11,832,643.15	10,305,533.60
071	Depreciation written back	0.00	0.00
072	Sale of Scrap.	192,665,833.35	31,997,537.79
073	Receipt under loss of profit policy.	0.00	0.00
074	Receipts under MBD/Fire Policy.	500,000,000.00	99,709.00
075	Management development programme.	9,323,928.60	2,071,483.80
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	95,081,600.18	15,901,045.32
078		0.00	0.00
079	Total (Miscellaneous Income)	809,098,005.28	60,491,309.51
080		0.00	0.00
081	Details of Provision written back others	0.00	0.00
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	0.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	0.00	0.00
086	Shortage in Stores	0.00	23,659,921.00
087	Obsolescence in Stores	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	187,379.00	0.00
089	Other Obligation including Arbitration	3,911,902.00	0.00
090	Shortage in Fixed Assets	0.00	0.00
091	Diminution in value of Investment	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 38A TO THE FS--FUEL COST****(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	41,106,093,247.03	29,906,775,720.13
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	382,988,207.88	257,335,957.18
008	Biomass Pellets & Others	23,530,217.23	2,348,220.49
009		0.00	0.00
010	Total	41,512,611,672.14	30,166,459,897.80
011		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

For the Year ended		31.03.2023	31.03.2022
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	2,372,027,567.83	2,157,962,291.43
003	Contribution to provident and other funds	303,578,278.84	289,962,548.72
004	Unwinding of deferred payroll expense	10,257,252.98	15,616,442.40
005	Staff welfare expenses	277,155,548.55	284,080,922.43
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	2,963,018,648.20	2,747,622,204.98
009	Less: Employee benefits expense allocated to fuel inventory	205,357,442.89	203,135,799.82
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	886,912.82	5,321,194.90
015	Less: Transferred to expenditure during construction period (net)- Note 43	36,963,771.60	31,079,023.98
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	TOTAL	2,719,810,520.89	2,508,086,186.28
020	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 40 TO THE FS--FINANCE COSTS
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	941,824,346.92	984,867,729.07
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	124,322,807.97	15,009,760.66
006	Rupee term loans	173,136,619.00	160,338,331.11
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	11,328,654.18	28,314,514.23
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	2,807,847.54	18,973,742.12
011	Commercial Papers	0.00	0.00
012	Sub Total	1,253,420,275.61	1,207,504,077.19
013	Interest on non financial items	0.00	289,536.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	920,688.74	914,407.93
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	113,262.21	1,073,882.86
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	1,033,950.95	2,277,826.79
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	18,839,552.11	0.00
029	Sub Total	1,273,293,778.67	1,209,781,903.98
030	Less: Transferred to Expenditure during construction period (net) - Note 43	141,828,166.58	95,165,543.04
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
034	Total	1,131,465,612.09	1,114,616,360.94

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES****(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	6,727,047,700.51	6,524,711,146.68
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	3,948,321.72	3,998,213.03
005		0.00	0.00
006	Sub-total	6,730,996,022.23	6,528,709,359.71
007	Less:	0.00	0.00
008	Allocated to fuel inventory	369,420,494.57	326,042,466.37
009	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	285,700,000.00	278,813,000.00
013		0.00	0.00
015	Total	6,075,875,527.66	5,923,853,893.34



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001 OTHER EXPENSES		0.00	0.00
002 Power charges		28,600,758.00	62,095,163.00
003 Less: Recovered from contractors & employees		4,716,396.01	4,027,242.23
004 Sub-Total(Power Charges)		23,884,361.99	58,067,920.77
005 Water charges		1,121,461,791.00	1,097,413,026.00
006 Stores consumed		141,043,374.65	79,894,485.69
007 Rent		0.00	0.00
008 Less:Recoveries		0.00	0.00
009 Sub-Total (Rent)		0.00	0.00
010 Cost of captive coal produced		0.00	0.00
011 Repairs & maintenance		0.00	0.00
012 Buildings		231,218,539.10	185,258,397.15
013 Plant & machinery		0.00	0.00
014 Power stations		2,204,677,907.54	1,708,496,846.32
015 Construction equipment		0.00	0.00
016 Others		99,295,673.72	73,398,376.68
017 Sub-total (Repairs & maintenance)		2,535,192,120.36	1,967,153,620.15
019 Load Dispatch Center Charges		13,030,338.00	9,985,820.00
021 Insurance		169,307,206.66	114,564,044.21
022 Interest to beneficiaries		250,130,157.00	0.00
023 Rates and taxes		61,589,006.97	58,955,349.86
024 Water cess & environment protection cess		0.00	0.00
025 Training & recruitment expenses		9,566,640.93	11,574,918.05
026 Less: Receipts		0.00	0.00
027 Sub-total (Training and recruitment expenses)		9,566,640.93	11,574,918.05
028 Communication expenses		25,715,313.91	28,348,816.36
029 Inland Travel		99,382,482.48	97,027,212.87
030 Foreign Travel		409,898.50	0.00
031 Tender expenses		1,818,140.00	21,945.00
032 Less: Receipt from sale of tenders		0.90	347,608.70
033 Sub-total (Tender expenses)		1,818,139.10	-325,663.70
034 Payment to auditors		0.00	0.00
035 Audit fee		0.00	0.00
036 Tax audit fee		0.00	0.00
037 Other services		0.00	0.00
038 Reimbursement of expenses		42,888.00	0.00
039 Sub-total (Payment to Auditors)		42,888.00	0.00
040 Advertisement and publicity		3,242,033.11	1,803,972.00
041 Electricity duty		2,575,919,370.00	2,173,803,368.00
042 Security expenses		365,411,972.30	313,393,639.30
043 Entertainment expenses		28,382,625.02	26,297,420.91
044 Expenses for guest house		19,534,196.29	16,394,141.55
045 Less:Recoveries		1,847,632.90	2,724,227.10
046 Sub-Total (Guest house expenses)		17,686,563.39	13,669,914.45
047 Education expenses		17,514,855.00	4,064,001.00
049 Donations		0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	1,280,551,588.60	418,349,687.44
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	7,151,441.00	7,144,983.28
054	Legal expenses	17,626,839.00	14,223,236.00
055	EDP hire and other charges	14,421,197.50	11,691,340.37
056	Printing and stationery	3,169,183.11	2,037,532.45
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	37,375,651.38	28,081,875.84
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-20,702,411.13	-134,059,809.97
066	Transport Vehicle running expenses	3,171,636.73	3,061,428.58
067	Horticulture Expenses	30,758,997.91	25,033,267.83
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	24,452,461.97	21,443,437.76
074	Loss on disposal/write-off of PPE	160,521,276.61	70,686,334.68
075	Sub-Total	9,019,229,001.05	6,523,385,180.18
076	Less: Other expenses allocated to fuel inventory	573,508,819.89	596,978,547.41
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	43,261,267.10	36,928,048.45
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	2,006,217.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	40,129.11
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	Net (Generation, Administration and Other expenses)	8,402,458,914.06	5,887,432,238.21
085	Corporate Social Responsibility Expenses	161,679,514.09	56,100,046.66
086	Less: Grants-in-aid	0.00	0.00
087	Sub-total (Corporate Social Responsibility Expenses)	161,679,514.09	56,100,046.66
088	Provisions	0.00	0.00
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	-6,505.00	33,107.54

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	8,092,851.57	5,684,960.01
094	Shortage in construction stores	-256,809.00	277,009.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	39,459.83	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	-196,274,000.00	-407,938,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	13,259,874.00	13,413,811.00
102	(ii) Other provisions	0.00	0.00
103	Total (Provisions)	-175,145,128.60	-388,529,112.45
104		0.00	0.00
106	Total	8,388,993,299.55	5,555,003,172.42
107		0.00	0.00
108	Breakup of miscellaneous expenses.	0.00	0.00
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	175,282.99	569,600.45
114	Furnishing expenses	736,682.27	510,713.32
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	223,029.00	8,070,600.00
119	Research & development expenses .	50,000.00	0.00
120	Less : Grants received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	50,000.00	0.00
122	Bank charges	23,922.08	70,347.00
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	1,014,275.00	266,741.00
126	Brokerage & commission	3,072,520.00	646,108.49
130	Books and periodicals	84,391.27	83,932.69
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	1,237,819.00	2,977,254.00
134	Others	17,834,540.36	8,248,140.81
135	Total	24,452,461.97	21,443,437.76
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

For the Year ended		31.03.2023	31.03.2022
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	36,963,771.60	31,079,023.98
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	36,963,771.60	31,079,023.98
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	35,717,892.89	38,782,179.16
011	Foreign currency term loans	49,364,157.01	10,414,072.59
012	Rupee term loans	29,145,896.00	22,025,683.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	917,970.83	18,247,523.99
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	113,262.21	1,073,882.86
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	7,729,435.95	4,622,201.44
027	Exchange differences regarded as adjustment to interest cost	18,839,551.69	0.00
028	Total (B)	141,828,166.58	95,165,543.04
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	40,129.11
041		0.00	0.00
042	Insurance	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

For the Year ended		31.03.2023	31.03.2022
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	40,129.11
065	Total (A+B+C+D)	178,791,938.18	126,284,696.13
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	178,791,938.18	126,284,696.13
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	178,791,938.18	126,284,696.13

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	9,496,243,078.31	13,034,530,153.92
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-964,384.40	-12,975,171.37
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	297,621,220.47	15,460,778.23
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
069 Total	0.00	0.00
101 Borrowing cost capitalised during the year	141,828,166.58	95,165,543.04
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	8,269,294.85	6,203,874.30
108 Paid/Adjusted during the Year out of Opening above	3,804,764.63	5,027,001.30
109 Amount yet to be paid against Cr Year CSR Exp	19,578,508.29	-7,092,421.85
110 Closing Balance CSR- Liability (110)	24,043,038.51	-8,269,294.85
111	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Disclosure under msmed act 2006.	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	175,562,626.10	-302,632,355.37
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	42,930,368,482.77	31,051,039,477.54
123 Amount of inventories capitalised as overhauling assets out of 122 above	226,643,332.10	184,102,312.47
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	2,056,931,299.20	1,916,235,449.94
138 (ii)Land compensation cases	723,483.07	691,407.46
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2023	31.03.2022
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	732,219,459.00	1,320,995,413.00
145 (b) Surface transportation charges on coal	126,725,624.71	125,750,536.80
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	66,309,894.00	66,309,894.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax/GST	0.00	0.00
154 (v) Entry tax	0.00	9,937,440.00
155 C. Others	2,372,558.00	2,454,899.11
156 Total	2,985,282,317.98	3,442,375,040.31
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	925,254,978.00	1,513,055,843.80
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	925,254,978.00	1,513,055,843.80
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	1,490,616.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	9,375,192,974.24	9,108,094,836.35
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	1,830,764,431.00	4,503,922,172.19
285 1-2 years	3,862,396,491.00	3,481,770,579.57
286 2-3 years	3,146,150,058.69	660,021,089.42
287 More than 3 years	535,881,993.06	462,380,995.16
288 Sub Total (I)	9,375,192,973.75	9,108,094,836.34
289	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2023	31.03.2022
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	Sub-total	0.00	0.00
010		0.00	0.00
011	Dividend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	Sub-total	0.00	0.00
019		0.00	0.00
020	Transactions during the year- jvs	0.00	0.00
021	Purchase of equipment, supply & erection services	9,293,302.60	5,747,913.00
022	Purchase of spares	0.00	0.00
023	Maintenance services	646,316,046.11	575,289,943.53
024	Contracts for works/services for services provided by the company	1,651,217.82	1,367,510.02
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	Sub-total	657,260,566.53	582,405,366.55
029	Dividend received	0.00	0.00
030	Equity contributions made	0.00	0.00
031	Share application money pending allotment	0.00	0.00
032	Loans granted	0.00	0.00
033	Guarantees received	0.00	0.00
034	Interest on Loan	0.00	0.00
035	Guarantees provided	0.00	0.00
036	Sub-total	0.00	0.00
037	Total	657,260,566.53	582,405,366.55
038	Transactions with post employment benefit plans	0.00	0.00
039	Contributions made during the year	0.00	0.00
040	Compensation to key management personnel	0.00	0.00
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD****(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	Sub-total	0.00	0.00
048	Transactions with the related parties under the control of the same government:	0.00	0.00
049	Coal india ltd.. And its subsidiaries- purchase of coal	25,191,316,890.00	26,115,772,695.94
050	Singareni coalfields ltd- purchase of coal	46,578,980.00	134,574,746.00
051	Bhel ltd.	0.00	0.00
052	Purchase of equipment, supply & erection services	129,722,453.54	1,948,416.00
053	Purchase of spares	285,245,312.81	121,558,194.33
054	Maintenance services	350,661,827.23	514,978.00
055	Sub-total	765,629,593.58	124,021,588.33
056	Gail (i) ltd. Supply of natural gas	0.00	0.00
057	locl supply of oil products	352,925,172.72	273,666,633.42
058	Bpcl-supply of natural gas and oil	292,199,063.00	0.00
059	Sail-supply of steel and iron products	226,713,041.21	79,807,160.08
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	54,740.00	390,187,959.00
062	Purchase of spares	0.00	4,254,720.00
063	Maintenance services	169,907,971.96	231,056,761.51
064		0.00	0.00
065	Total	27,045,325,452.47	27,353,342,264.28
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	- transactions during the year	0.00	344,700.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	2,068,956.18	0.00
010 - from joint ventures	0.00	27,907.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	1,038,770.52	377,813.52
014 Sub-total	3,107,726.70	405,720.52
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	73,716,505.18	30,728,471.08
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	73,716,505.18	30,728,471.08
022	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	60,991,061,092.55	64,439,077,307.98
005	CAPITAL-WORK-IN-PROGRESS	3	12,166,531,751.54	9,387,411,029.04
006	INVESTMENT PROPERTY	4	0.00	0.00
007	INTANGIBLE ASSETS	5	39,408,274.03	42,374,610.93
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6	0.00	0.00
009	FINANCIAL ASSETS		0.00	0.00
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7	0.00	0.00
011	II) OTHER INVESTMENTS	8	0.00	0.00
012	III) LOANS	9	377,083,447.60	332,042,621.26
013	IV) TRADE RECEIVABLES	10	0.00	0.00
014	V) OTHER FINANCIAL ASSETS	11	0.00	0.00
016	OTHER NON-CURRENT ASSETS	12	667,499,488.67	772,539,620.00
017	TOTAL NON-CURRENT ASSETS		74,241,584,054.39	74,973,445,189.21
018			0.00	0.00
019	CURRENT ASSETS		0.00	0.00
020	INVENTORIES	13	6,297,865,969.61	5,569,325,556.34
021	FINANCIAL ASSETS		0.00	0.00
022	I) OTHER INVESTMENTS	14	0.00	0.00
023	II) TRADE RECEIVABLES	15	3,799,266.18	4,922,516.20
024	III) CASH AND CASH EQUIVALENTS	16	63,721.50	49,788.50
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17	0.00	0.00
026	V) LOANS	18	124,567,804.84	126,934,959.63
027	VI) OTHER FINANCIAL ASSETS	19	-30,363,130.90	12,633,432.25
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	20	3,251,340,827.56	1,569,484,615.33
031			0.00	0.00
032	TOTAL CURRENT ASSETS		9,647,274,458.79	7,283,350,868.25
033	ASSETS HELD FOR SALE	21	1,219,713.46	1,219,713.46
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22	-320,187,459.88	-59,358,980.72
037	TOTAL ASSETS		83,569,890,766.76	82,198,656,790.20
038	EQUITY AND LIABILITIES		0.00	0.00
039	EQUITY		0.00	0.00
040	EQUITY SHARE CAPITAL	23	0.00	0.00
041	OTHER EQUITY	24	143,862,843,809.78	133,032,256,100.29
044	TOTAL EQUITY		143,862,843,809.78	133,032,256,100.29
045			0.00	0.00
046	LIABILITIES		0.00	0.00
047	NON-CURRENT LIABILITIES		0.00	0.00
048	FINANCIAL LIABILITIES		0.00	0.00
049	I) BORROWINGS	25	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
050	II) LEASE LIABILITIES	26	0.00	0.00
051	III) TRADE PAYABLES		0.00	0.00
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	27	0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	27	0.00	0.00
054	IV) OTHER FINANCIAL LIABILITIES	28	188,139,841.55	43,649,495.12
055	PROVISIONS	29	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	30	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	31	0.00	0.00
058			0.00	0.00
059	TOTAL NON-CURRENT LIABILITIES		188,139,841.55	43,649,495.12
060			0.00	0.00
061	CURRENT LIABILITIES		0.00	0.00
062	FINANCIAL LIABILITIES		0.00	0.00
063	I) BORROWINGS	32	0.00	0.00
064	II) LEASE LIABILITIES	33	0.00	0.00
065	III) TRADE PAYABLES		0.00	0.00
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	34	163,539,234.39	124,277,310.78
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	34	6,438,933,387.71	4,090,153,305.07
068	III) OTHER FINANCIAL LIABILITIES	35	4,084,831,502.82	4,025,433,338.86
069	OTHER CURRENT LIABILITIES	36	464,842,164.90	517,550,480.47
070	PROVISIONS	37	31,085,281.00	158,890,818.33
071	CURRENT TAX LIABILITIES (NET)	38	0.00	0.00
072			0.00	0.00
073	TOTAL CURRENT LIABILITIES		11,183,231,570.82	8,916,305,253.51
074			0.00	0.00
077	DEFERRED REVENUE	39	1,897,889,000.00	2,178,023,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	39A	0.00	0.00
079	INTER UNIT ACCOUNTS		-73,562,213,455.39	-61,971,577,058.72
080			0.00	0.00
081	TOTAL EQUITY AND LIABILITIES		83,569,890,766.76	82,198,656,790.20
082	Material Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 48A form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)



SIPAT SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
001	Revenue		0.00	0.00
002	Revenue from operations	40	64,170,496,525.22	71,201,085,677.77
003	Other income	41	587,441,917.54	878,168,965.54
005	Total Income		64,757,938,442.76	72,079,254,643.31
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	42	30,572,020,839.15	41,512,611,672.14
009	Employee benefits expense	43	2,792,257,532.60	2,719,810,520.89
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	44	1,074,056,730.10	1,119,247,557.29
012	Depreciation, amortization and impairment expenses	45	6,247,487,357.95	6,075,875,527.66
013			0.00	0.00
014	Other expenses	46	12,656,707,875.66	8,429,278,299.55
015	CC expenses charge to revenue		1,045,082,753.39	1,026,860,002.57
016	Less: Unit expenses transferred to CC		716,411,481.19	743,295,582.70
017	Total expenses		53,671,201,607.66	60,140,387,997.40
020	Profit before exceptional items & tax		11,086,736,835.10	11,938,866,645.91
021	Exceptional items		0.00	0.00
024	Profit before tax		11,086,736,835.10	11,938,866,645.91
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	Total Tax expense		0.00	0.00
036	Profit for the period before regulatory deferral account balances		11,086,736,835.10	11,938,866,645.91
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-260,828,479.16	-816,328,441.05
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	Net movement in regulatory deferral account balances (net of tax)		-260,828,479.16	-816,328,441.05
042	Profit for the period/ year		10,825,908,355.94	11,122,538,204.86
055	Other comprehensive income		0.00	0.00
056	(A) Items that will not be reclassified to profit or loss		0.00	0.00
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		4,679,353.55	-30,202,227.63
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	Other comprehensive income for the year, net of income tax		4,679,353.55	-30,202,227.63
070			0.00	0.00
071			0.00	0.00
072	Total Comprehensive Income for the year		10,830,587,709.49	11,092,335,977.23

**SIPAT SUPER THERMAL POWER PROJECT****STATEMENT OF PROFIT AND LOSS****(Amount in ₹)**

	For the Year ended	Note	31.03.2024	31.03.2023
086			0.00	0.00
087	Earnings per equity share:		0.00	0.00
088	Basic & Diluted		0.00	0.00
089	Material Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 48 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1019

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	887393804.79	390000.00	0.00	887783804.79	0.00	0.00	0.00	0.00	887783804.79	887393804.79
4 Right of Use	144013323.05	0.00	0.00	144013323.05	99766179.53	12695145.99	0.00	112461325.52	31551997.53	44247143.52
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	434169413.09	242866618.18	0.00	677036031.27	135538104.16	20324429.73	0.00	155862533.89	521173497.38	298631308.93
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	9097028223.68	49565.28	0.00	9097077788.96	2846446419.35	366977445.57	0.00	3213423864.92	5883653924.04	6250581804.33
11 Others	3715036306.88	55865980.53	0.00	3770902287.41	1173023058.07	153715920.16	0.00	1326738978.23	2444163309.18	2542013248.81
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	371506890.28	0.00	0.00	371506890.28	89056070.26	13687352.34	0.00	102743422.60	268763467.68	282450820.02
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	2315539331.10	58611235.36	0.00	2374150566.46	1227797037.09	126256333.59	0.00	1354053370.68	1020097195.78	1087742294.01
17 Railway siding	501818736.17	(60428293.00)	0.00	441390443.17	268802117.54	19005207.97	0.00	287807325.51	153583117.66	233016618.63
18 Earth dam reservoir	1032165203.80	0.00	0.00	1032165203.80	544928232.70	60286713.23	0.00	605214945.93	426950257.87	487236971.10
19 Plant and machinery(including associated civil works) Owned Asset	103309799732.49	3196132484.90	(621438707.93)	105884493509.46	51564387564.73	6046496114.91	(481242867.79)	57129640811.85	48754852697.61	51745412167.76

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1019

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	550932093.79	7137254.57	(340854.97)	557728493.39	255153053.32	34001351.88	(333155.07)	288821250.13	268907243.26	295779040.47
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	9114747.03	11499999.00	0.00	20614746.03	5895614.80	526508.93	0.00	6422123.73	14192622.30	3219132.23
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	105188537.92	39954380.10	(32797.64)	145110120.38	59427242.03	13980839.32	(25966.70)	73382114.65	71728005.73	45761295.89
26 EDP, WP machines and satcom equipment	126454440.93	40417469.00	(7686383.07)	159185526.86	84951180.53	22785092.61	(7684753.60)	100051519.54	59134007.32	41503260.40
27 Construction equipments	113142142.31	1779208.00	0.00	114921350.31	85157936.66	1879795.02	0.00	87037731.68	27883618.63	27984205.65
28 Electrical Installations	179617467.77	0.00	0.00	179617467.77	93782307.13	6510841.18	0.00	100293148.31	79324319.46	85835160.64
29 Communication equipments	28256192.20	2002660.00	(102245.92)	30156606.28	17405365.42	1959112.70	(84801.42)	19279676.70	10876929.58	10850826.78
30 Hospital equipments	9849663.49	337029.00	0.00	10186692.49	7855507.19	318798.98	0.00	8174306.17	2012386.32	1994156.30
31 Laboratory and workshop equipments	125490379.14	1736724.00	0.00	127227103.14	58066331.42	4732081.29	0.00	62798412.71	64428690.43	67424047.72
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1019

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	82662462.60	0.00	82662462.60	0.00	0.00	0.00	0.00	82662462.60	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	82662462.60	0.00	82662462.60	0.00	0.00	0.00	0.00	82662462.60	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	123056516629.91	3598352314.92	(629600989.53)	126025267955.30	58617439321.93	6906139085.40	(489371544.58)	65034206862.75	60991061092.55	64439077307.98
Grand Total Prev Year (Tangible)	120868576032.99	2583655941.00	(395715344.08)	123056516629.91	52464815205.77	6727047700.51	(574423584.35)	58617439321.93	64439077307.98	68403760827.22

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1019

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023
Disposal of assets	(8273086.22)	(10371623.64)	(8271456.75)	(10371623.64)
Retirement of assets	(616483566.51)	(733876927.82)	(482687941.06)	(561111511.42)
Cost adjustments	(10171333.95)	346671751.47	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	5326997.15	(4623187.66)	1587853.23	(9425092.86)
Others	0.00	6484643.57	0.00	6484643.57
TOTAL	(629600989.53)	(395715344.08)	(489371544.58)	(574423584.35)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	38213197.62	329945408.56		242866618.18	125291988.00
4	Piling and foundation					
5	Buildings :					
6	Main plant		49565.28	(49565.28)		
7	Others	10135484.95	59257940.71	3265981.81	10800463.39	61858944.08
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system	2716418.00	39090043.65	19317411.35	58475953.00	2647920.00
12	Railway siding					
13	Earth dam reservoir		260091025.73			260091025.73
14	Plant and equipment	9256771059.81	4454937837.10	(336180578.79)	1844399134.36	11531131247.76
15	Furniture and fixtures		43183.00	(43183.00)		
16	Vehicles					
17	Office equipment	7906000.00	24570945.80		24380785.00	8096160.80
18	EDP/WP machines & satcom equipment	3975420.00	1939800.00		5521220.00	394000.00
19	Construction equipments					
20	Electrical installations		1826627.00			1826627.00
21	Communication equipment		354000.00			354000.00
22	Hospital equipments		219999.57			219999.57
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha		5159892.84			5159892.84
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		262156114.43	367656.38		262523770.81
33	LESS : Allocated to related works		262523770.81			262523770.81
34	LESS : Provision for Unservicable works					
35	Construction stores (At Cost)					
36	Steel	12002910.68		(1309474.15)		10693436.53
37	Cement	4249056.12				4249056.12
38	Others	51461681.86	2929611.30	100126159.95		154517453.11
39	Sub-total	67713648.66	2929611.30	98816685.80		169459945.76
40	LESS : Provision for shortages	20200.00		(20200.00)		
41	Sub-total	67693448.66	2929611.30	98836885.80		169459945.76
42	Total CWIP	9387411029.04	5180048224.16	(214485391.73)	2186444173.93	12166531751.54
43						
44						
45	PREVIOUS YEAR TOTAL	9108094836.35	2633425422.81	(643356188.79)	1581422764.49	9387411029.04

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1019

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INVESTEMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Free Hold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 ROU Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1019

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

(Amount in Rupees)

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1019

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	4398279.23	0.00	0.00	4398279.23	2358853.68	294856.71	0.00	2653710.39	1744568.84	2039425.55
2 -Others	67850713.79	0.00	0.00	67850713.79	27600290.35	3450036.29	0.00	31050326.64	36800387.15	40250423.44
3 -Software	2679681.80	1043539.00	0.00	3723220.80	2594919.86	264982.90	0.00	2859902.76	863318.04	84761.94
Grand Total (Intangible)	74928674.82	1043539.00	0.00	75972213.82	32554063.89	4009875.90	0.00	36563939.79	39408274.03	42374610.93
Grand Total Prev Year (Intangible)	74928674.82	0.00	0.00	74928674.82	28605742.17	3948321.72	0.00	32554063.89	42374610.93	46322932.65

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1019

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT

Business Area: SIPAT SUPER THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2024	31.03.2023
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026	NTPC Green Energy Limited		0.00	0.00
027	Green Valley Renewable Energy Limited		0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
055	JOINT VENTURE COMPANIES		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
085	SUB TOTAL			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	SUB TOTAL			0.00	0.00
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			0.00	0.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	385,875,024.80	319,859,591.12
012 UNSECURED	112,284,428.00	113,944,377.94
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	100,660,995.90	84,591,867.32
017 UNSECURED	20,415,009.30	17,169,480.48
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 SUB TOTAL	377,083,447.60	332,042,621.26
027	0.00	0.00
028 TOTAL	377,083,447.60	332,042,621.26
029	0.00	0.00
030	0.00	0.00
031 Due from Directors and Officers of the Company	0.00	0.00
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	0.00	0.00
035 Loans to related parties include:	0.00	0.00
036 i)Key management personel	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	0.00	0.00
055 Other loans represent loans given to	0.00	0.00
056 a) APIIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personel	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	Total	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2024</u>	<u>31.03.2023</u>
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	Total	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 Total	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	266,597,120.00	258,569,794.80
007 OTHERS	187,123,411.86	309,862,135.82
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	453,720,531.86	568,431,930.62
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	115,760,108.00	115,760,108.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	115,760,108.00	115,760,108.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	4,955,012.00	7,928,019.20
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	6,520,853.74	5,908,731.00
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	11,475,865.74	13,836,750.20
043 DEFERRED PAYROLL EXPENSES (SECURED)	71,193,353.43	62,049,382.80
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	15,346,629.64	12,458,448.38
045 Sub Total	86,539,983.07	74,507,831.18
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	3,000.00	3,000.00
049	0.00	0.00
050 Total	667,499,488.67	772,539,620.00
051	0.00	0.00
052	0.00	0.00
062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064	0.00	0.00
065 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066	0.00	0.00
067 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068 Aravali Power Company Private Ltd.	0.00	0.00
069 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Laboratory Private Ltd.	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 Related Party (Adv)	0.00	0.00
079 Key Management personel	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at		31.03.2024	31.03.2023
001	INVENTORIES	0.00	0.00
002		0.00	0.00
003	Coal	1,388,410,508.43	1,137,334,762.02
004	Fuel oil	250,634,207.66	265,937,515.31
005	Naphtha	0.00	0.00
006	Stores and spares	3,864,415,089.89	3,355,809,522.40
007	Chemicals & consumables	141,184,832.24	115,626,992.89
008	Loose tools	7,606,055.32	6,414,183.53
009	Others	700,634,244.06	707,690,286.91
010		0.00	0.00
011		0.00	0.00
012	Sub Total	6,352,884,937.60	5,588,813,263.06
013	Less: Provision for shortages	8,717,671.00	15,775.00
014	Less: Provision for obsolete/ unservicable/dimuniton in value of surplus inventory	46,301,296.99	19,471,931.72
016		0.00	0.00
017	Total	6,297,865,969.61	5,569,325,556.34
018	Inventories include material in transit	0.00	0.00
019	Coal	32,025,394.93	6,772,570.93
020	Fuel oil	2,045,072.84	2,045,072.84
021	Naphtha	0.00	0.00
022	Stores and spares	1,765,229.41	4,403,593.48
023	Chemicals & consumables	139,428.18	208,487.22
024	Loose tools	0.00	0.00
025	Others	381,445.56	375,992.20
026		0.00	0.00
028		0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	Sub Total			0.00	0.00
049				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	3,799,266.18	4,922,516.20
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	3,799,266.18	4,922,516.20
008 Total	3,799,266.18	4,922,516.20
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	3,799,266.18	4,922,516.20
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 Grand Total	3,799,266.18	4,922,516.20
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	4,922,516.20
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	0.00	4,922,516.20
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	0.00	4,922,516.20
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	0.00	4,922,516.20
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at		31.03.2024	31.03.2023
253	More than 3 years	0.00	0.00
254	Sub Total (II)	0.00	0.00
255	(iii) Undisputed Trade Receivables -credit impaired	0.00	0.00
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	Sub Total (III)	0.00	0.00
262		0.00	0.00
263	(iv) Disputed Trade Receivables#considered good	0.00	0.00
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	Sub Total (IV)	0.00	0.00
270	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	Sub Total (V)	0.00	0.00
277	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	Sub Total (VI)	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	63,721.50	49,788.50
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
011 Total	63,721.50	49,788.50



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 Total	0.00	0.00
009	0.00	0.00
010 Earmarked balances with banks consist of :	0.00	0.00
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027	0.00	0.00
031 Total	0.00	0.00
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	49,748,069.88	41,831,977.03
012 Unsecured	74,819,734.96	85,102,982.60
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
026	0.00	0.00
027 Total (Loans)	124,567,804.84	126,934,959.63
028	0.00	0.00
029 Due from Directors and Officers of the Company	0.00	0.00
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	0.00	0.00
033 Loans to related parties include:	0.00	0.00
034 i)Key management personel	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personel	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
066	Total	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-47,109,901.71	-839,750.80
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	2,063,087.33	1,509,748.41
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	-45,046,814.38	669,997.61
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	4,574,677.17	4,610,880.43
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	6,850,045.37	6,676,630.37
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 Other Accrued Income	0.00	0.00
060 Secured, Considered Good	0.00	0.00
061 Unsecured , considered good	3,258,960.94	675,923.84
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 Sub-Total	3,258,960.94	675,923.84
065 Less: Allowance for credit impaired receivables	0.00	0.00
066 Total	3,258,960.94	675,923.84
067	0.00	0.00
068 Others*	0.00	0.00
070	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
071 Total	-30,363,130.90	12,633,432.25
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 Advances to related parties include:	0.00	0.00
074 i)Key management personnel	0.00	0.00
075	0.00	0.00
076 iii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 v)Others	0.00	0.00
079	0.00	0.00
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	-900,576.71	-839,750.80
083 Related Party (Adv)- Joint Ventures	-46,209,325.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 Total	-47,109,901.71	-839,750.80



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	29,109,426.00	54,840,246.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	708,831.50	830,613.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	342,134,917.93	620,556,678.30
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	18,953,657.59	14,696,469.68
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	5,818,399.19	5,194,360.53
028 Deferred Payroll Expenses (Unsecured)	6,146,129.76	5,249,210.44
029 Sub-total	11,964,528.95	10,443,570.97
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	2,847,696,009.59	866,359,084.38
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	773,456.00	1,757,953.00
043	0.00	0.00
045 Total (Other Current Assets)	3,251,340,827.56	1,569,484,615.33
046 **Include Prepaid Expenses	18,953,657.59	14,696,469.68
047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	1,490,616.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
048 *Includes deposited with courts	0.00	53,349,630.00
049 *Includes deposited with LIC for annuity payments	0.00	0.00
050 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 Advances to related parties include:	0.00	0.00
054 i)Key management personnel	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061	0.00	0.00
062	0.00	0.00
063 Related Party (Adv)- Employee	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 Total	0.00	0.00
069	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	ASSET HELD FOR SALE	0.00	0.00
002		0.00	0.00
003	Assets held for Sale	1,219,713.46	1,219,713.46
004		0.00	0.00
005	Total	1,219,713.46	1,219,713.46
031		0.00	0.00
032	Assets held for sale includes:-	0.00	0.00
033		0.00	0.00
034	Land	0.00	0.00
035	Building	0.00	0.00
036	Plant and equipment	0.00	0.00
037	Other assets	1,219,713.46	1,219,713.46
038	Total	1,219,713.46	1,219,713.46
039		0.00	0.00
040		0.00	0.00
041		0.00	0.00
042		0.00	0.00
043		0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2024</u>	<u>31.03.2023</u>
001	On account of Exchange Differences	-320,187,459.88	-106,895,302.57
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	47,536,321.85
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	Total	-320,187,459.88	-59,358,980.72

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	17,787,678.00
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	0.00	17,787,678.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2024	31.03.2023
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	133,282,074,166.10	122,159,535,961.24
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	10,825,908,355.94	11,122,538,204.86
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	31.03.2024	31.03.2023
As at		
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	144,107,982,522.04	133,282,074,166.10
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-249,818,065.81	-219,615,838.18
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	4,679,353.55	-30,202,227.63
114 SUB-TOTAL	-245,138,712.26	-249,818,065.81
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	143,862,843,809.78	133,032,256,100.29
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128 The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	LONG TERM BORROWINGS	0.00	0.00
002	Bonds	0.00	0.00
003	Secured	0.00	0.00
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

				31.03.2024	31.03.2023
	As at				
	full on 23rd August 2026				
	(Sixty Second Issue - Private Placement)				
020	8.05%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 %	Tax free secured	non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 %	Tax free secured	non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15%	Tax free secured	non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19%	Tax free secured	non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2024	31.03.2023
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2024	31.03.2023
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2024	31.03.2023
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
private placement)III			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078	0.00	0.00
079	0.00	0.00
080	0.00	0.00
081	0.00	0.00
082 Sub Total	0.00	0.00
083 Unsecured	0.00	0.00
084 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
085 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
086 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094 7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095 7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Sub-total	0.00	0.00
101 Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
102 Foreign Currency Notes-Unsecured	0.00	0.00
103 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Sub Total	0.00	0.00
116 Term Loans	0.00	0.00
117 From Banks	0.00	0.00
118 Secured	0.00	0.00
119 Rupee Loans	0.00	0.00
120 Unsecured	0.00	0.00
121 Foreign Currency Loans	0.00	0.00
122 Rupee Loans	0.00	0.00
123 From Others	0.00	0.00
124 Secured	0.00	0.00
125 Rupee Loans	0.00	0.00
126 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127 Unsecured	0.00	0.00
128 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129 Other Foreign currency loans	0.00	0.00
131 Rupee Loans	0.00	0.00
132 Deposits	0.00	0.00
133 Unsecured	0.00	0.00
134 Fixed Deposits	0.00	0.00
135 Others	0.00	0.00
136 Unsecured	0.00	0.00
137 Bonds Application Money Pending Allotment	0.00	0.00
138 Sub-total	0.00	0.00
139 Total	0.00	0.00
140 Less:- Interst accrued but not due on secured	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
borrowings		
141 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
142 Less:- Current maturities of long term borrowings	0.00	0.00
143 Bonds-Secured	0.00	0.00
144 Fixed Rate Notes	0.00	0.00
146 Foreign currency loans from Banks- unsecured	0.00	0.00
147 Rupee loans from banks- Secured	0.00	0.00
148 Rupee loans from banks- unsecured	0.00	0.00
149 Rupee Term loan from Others - Secured	0.00	0.00
150 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151 Other foreign currency loans from others- unsecured	0.00	0.00
152 Rupee loans from others- unsecured	0.00	0.00
153	0.00	0.00
154	0.00	0.00
155	0.00	0.00
156	0.00	0.00
157	0.00	0.00
158	0.00	0.00
159	0.00	0.00
160	0.00	0.00
161	0.00	0.00
201 Total	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Non-current financial liabilities - Lease liabilities	0.00	0.00
002	Lease liabilities	0.00	0.00
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005	Sub-Total	0.00	0.00
006	Less: current maturities of lease liabilities	0.00	0.00
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	Sub-Total	0.00	0.00
011	Total	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	Total	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	44,208.50	1,560,619.52
004 - Others	174,333,776.58	33,719,985.46
005 Contractual Obligations	13,761,856.47	8,368,890.14
006 Others	0.00	0.00
007 Deposits from contractors and others	0.00	0.00
008	0.00	0.00
009	0.00	0.00
011 Total	188,139,841.55	43,649,495.12
020	0.00	0.00
021 Payable for Capital Expenditure - SD/retntion	0.00	0.00
022 - Micro & Small Enterprises	41,742.01	1,402,989.64
023 - Others	1,308,303.42	2,296,973.88
024 Sub-total	1,350,045.43	3,699,963.52
025 Contractual Obligations	0.00	0.00
026 - Micro & Small Enterprises	5,421,710.74	3,730,670.45
027 - Others	8,340,145.73	4,638,219.69
028 Sub-total	13,761,856.47	8,368,890.14
029 Total (24+28)	15,111,901.90	12,068,853.66
030	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 29 TO THE FS-NCL-PROVISIONS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
026 TOTAL	0.00	0.00

NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)
(Amount in ₹)

As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
016	0.00	0.00	0.00
017 Total	0.00	0.00	0.00
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	TOTAL	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 32 TO THE FS-CL-BORROWINGS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
030 Bill discounted	0.00	0.00
031	0.00	0.00
032 Sub Total	0.00	0.00
034	0.00	0.00
035 TOTAL	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Current financial liabilities - Lease liabilities	0.00	0.00
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
005	Total	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	163,539,234.39	124,277,310.78
004 - Others	6,438,933,387.71	4,090,153,305.07
005	0.00	0.00
007 Total	6,602,472,622.10	4,214,430,615.85
008	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	121,972,642.80	87,972,228.78
175 Not due	1,185,045.59	0.00
176 Due	40,381,546.00	36,305,082.00
177 Disputed	0.00	0.00
178 Undisputed	40,381,546.00	36,305,082.00
179	0.00	0.00
180 Sub-total (A)	163,539,234.39	124,277,310.78
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	883,375,657.11	661,847,902.61
184 Not due	0.00	0.00
185 Due	5,555,557,730.60	3,428,305,402.46
186 Disputed	0.00	0.00
187 Undisputed	5,555,557,730.60	3,428,305,402.46
188	0.00	0.00
189 Sub-total (B)	6,438,933,387.71	4,090,153,305.07
190	0.00	0.00
191 Total	6,602,472,622.10	4,214,430,615.85
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	40,381,546.00	35,840,449.00
204 1-2 years	0.00	7,801.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	456,832.00
207 Sub Total (II)	40,381,546.00	36,305,082.00
208	0.00	0.00
209 Total MSME (III)	40,381,546.00	36,305,082.00
210	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	2,992,209,475.49	1,467,802,252.16
221 1-2 years	1,536,279,116.50	29,314,977.57
222 2-3 years	25,270,761.57	-28,929,069.99
223 More than 3 years	1,001,798,377.04	1,960,117,242.72
224 Sub Total (V)	5,555,557,730.60	3,428,305,402.46
225	0.00	0.00
226 Total Others (VI)	5,555,557,730.60	3,428,305,402.46

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	88,957,930.05	38,484,189.60
034 - Others	3,079,514,726.84	2,894,200,386.15
035 Contractual Obligations	704,986,219.35	921,586,884.39
036 Others Payables	0.00	0.00
037 Deposits from contractors and others	161,475,031.06	131,566,635.45
038 Gratuity Obligations	0.00	0.00
039 Payable to employees	38,027,476.75	22,563,184.00
040 Payable to holding company	0.00	0.00
041 Retention on A/c BG encashment (Solar)	0.00	0.00
042 Payable to Solar Payment Security Account	0.00	0.00
043 Others **	11,870,118.77	17,032,059.27
044 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046	0.00	0.00
047	0.00	0.00
048 Total	4,084,831,502.82	4,025,433,338.86
049 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050 ** Include Payable to Hospital and other payable.	0.00	0.00
051 Payable for Capital Expenditure - SD/retntion	0.00	0.00
052 - Micro & Small Enterprises	37,356,413.54	20,102,029.42
053 - Others	1,008,774,414.48	1,111,687,386.06
054 Sub-total	1,046,130,828.02	1,131,789,415.48
055 Contractual Obligations	0.00	0.00
056 - Micro & Small Enterprises	99,942,998.29	49,894,839.37
057 - Others	605,043,221.06	871,692,045.02



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
058	Sub-total	704,986,219.35	921,586,884.39
059	Total	1,751,117,047.37	2,053,376,299.87
060		0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	13,168,695.71	10,524,705.71
003 Deferred discount on forward exchange contact	0.00	0.00
004 Tax deducted at source and other statutory dues	451,673,469.19	507,025,774.76
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
009	0.00	0.00
010	0.00	0.00
011 Total	464,842,164.90	517,550,480.47



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 37 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	39,459.83	0.00
044 Additions during the year	0.00	39,459.83
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	39,459.83	0.00
047 Closing Balance	0.00	39,459.83
048 Provision for Arbitration	0.00	0.00
049 Opening balance	158,851,358.50	145,591,484.50
050 Additions during the year	10,460,861.00	13,259,874.00
051 Amounts used during the year	138,226,938.50	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	31,085,281.00	158,851,358.50
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
104 Total	31,085,281.00	158,890,818.33



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Current liabilities - current tax liabilities (net)	0.00	0.00
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	Closing Balance	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	1,897,889,000.00	2,178,023,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	TOTAL	1,897,889,000.00	2,178,023,000.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	Total	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	64,479,371,317.80	71,252,713,587.77
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	-162,944,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	64,479,371,317.80	71,089,769,587.77
010	Less: Rebate to customers	422,665,099.00	490,362,336.68
011	Energy Sales (Total)	64,056,706,218.80	70,599,407,251.09
012	Consultancy, project management and supervision fees	16,891,525.60	15,848,619.50
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	64,073,597,744.40	70,615,255,870.59
019	Sale of fly ash/ash products	32,002,232.00	17,787,678.00
020	Less: Transferred to fly ash utilisation reserve fund	-32,002,232.00	-17,787,678.00
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	68,509,070.00	568,920,260.00
024	Energy Internally Consumed *	14,147,067.00	14,840,591.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	14,242,643.82	2,068,956.18
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	Total	64,170,496,525.22	71,201,085,677.77
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	30,096,000.14	31,045,523.74
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	5,240,847.30	2,134,859.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040		0.00	0.00
041	Less: transferred to flyash utilisation reserve fund	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Less: transferred to flyash utilisation reserve fund	0.00	0.00
044	Other non-operating income	0.00	0.00
045	Profit on disposal of PPE	81,240.32	104,541.52

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 41 TO THE FS--OTHER INCOME
(Amount in ₹)

	31.03.2024	31.03.2023
For the Year ended		
046 Profit on redemption of GOI securities	0.00	0.00
047 Net gain on sale of investments	0.00	0.00
048 Surcharge received from customers	18,137,495.00	30,960,657.00
049 Hire charges for equipment	448,965.00	0.00
050 Gain on option contract / Discount on F.ExchContract	0.00	726,098.00
051 Lease rent from investment property	0.00	0.00
052 Provision written back-others	43,789,825.38	4,099,281.00
053 Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054 Interest from Solar payment security account	0.00	0.00
055 Less : Transferred to SPSA fund	0.00	0.00
056 Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057 Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058	0.00	0.00
059	0.00	0.00
060	0.00	0.00
061 Miscellaneous Income	489,647,544.40	809,098,005.28
062 Total	587,441,917.54	878,168,965.54
063 Less:Transferred to Development of Coal Mines- Note 47A	0.00	0.00
064 Less:Transferred to Expenditure during Construction period (net)- Note 47	0.00	0.00
065 Less: Others	0.00	0.00
066 Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
068	0.00	0.00
069	0.00	0.00
070 Total	587,441,917.54	878,168,965.54
071	0.00	0.00
101 Details of Miscellaneous Income	0.00	0.00
102 Vehicle Hire Charges.	198,000.00	194,000.00
103 Sale of by products & residuals	0.00	0.00
104 Township recoveries(exl. Hospital Recoveries).	13,267,826.79	11,832,643.15
105 Depreciation written back	0.00	0.00
106 Sale of Scrap.	131,710,577.20	192,665,833.35
107 Receipt under loss of profit policy.	0.00	0.00
108 Receipts under MBD/Fire Policy.	250,000,000.00	500,000,000.00
109 Management development programme.	972,459.30	9,323,928.60
110 Management Fee - Misc (NVVN)	0.00	0.00
111 Others	93,498,681.11	95,081,600.18
112	0.00	0.00
113	0.00	0.00
114 Total (Miscellaneous Income)	489,647,544.40	809,098,005.28
115	0.00	0.00
131 Details of Provision written back others	0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 41 TO THE FS--OTHER INCOME****(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	20,200.00	0.00
136	Shortage in Stores	3,525.00	0.00
137	Obsolescence in Stores	1,831,367.39	0.00
138	Unserviceable capital works	0.00	187,379.00
139	Other Obligation including Arbitration	41,927,248.50	3,911,902.00
140	Shortage in Fixed Assets	7,484.49	0.00
141	Diminution in value of Investment	0.00	0.00
142		0.00	0.00
143		0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 42 TO THE FS--FUEL COST****(Amount in ₹)**

For the Year ended		31.03.2024	31.03.2023
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	30,098,210,600.74	41,106,093,247.03
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	473,810,238.41	382,988,207.88
008	Biomass Pellets & Others	0.00	23,530,217.23
009		0.00	0.00
010		0.00	0.00
011	Total	30,572,020,839.15	41,512,611,672.14
012		0.00	0.00

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE****(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	2,343,254,486.84	2,372,027,567.83
003	Contribution to provident and other funds	378,388,290.88	303,578,278.84
004	Unwinding of deferred payroll expense	7,092,642.65	10,257,252.98
005	Staff welfare expenses	322,138,176.06	277,155,548.55
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	3,050,873,596.43	2,963,018,648.20
009	Less: Employee benefits expense allocated to fuel inventory	215,205,447.92	205,357,442.89
010	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	84,651.00	886,912.82
015	Less: Transferred to expenditure during construction period (net)- Note 47	43,325,964.91	36,963,771.60
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	TOTAL	2,792,257,532.60	2,719,810,520.89
020	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 44 TO THE FS--FINANCE COSTS
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	820,052,437.69	941,824,346.92
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	284,854,162.18	124,322,807.97
006	Rupee term loans	182,832,504.00	173,136,619.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	11,328,654.18
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	9,580,139.74	2,807,847.54
011	Commercial Papers	0.00	0.00
012	Sub Total	1,297,319,243.61	1,253,420,275.61
013	Interest on non financial items	2,135.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	1,003,973.99	920,688.74
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	113,262.21
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	1,006,108.99	1,033,950.95
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	-5,464,928.60	18,839,552.11
029	Sub Total	1,292,860,424.00	1,273,293,778.67
030	Less: Transferred to Expenditure during construction period (net) - Note 47	218,803,693.90	154,046,221.38
031	Less: Transferred to development of coal mines- Note 47A	0.00	0.00
032		0.00	0.00
034	Total	1,074,056,730.10	1,119,247,557.29

**SIPAT SUPER THERMAL POWER PROJECT****NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES****(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	Depreciation, amortization and impairment expenses	0.00	0.00
002	On property, plant and equipment- Note 2	6,906,139,085.40	6,727,047,700.51
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	4,009,875.90	3,948,321.72
005		0.00	0.00
006	Sub-total	6,910,148,961.30	6,730,996,022.23
007	Less:	0.00	0.00
008	Allocated to fuel inventory	382,527,603.35	369,420,494.57
009	Transferred to Expenditure during Construction Period (net)- Note 47	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	280,134,000.00	285,700,000.00
013		0.00	0.00
015	Total	6,247,487,357.95	6,075,875,527.66



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001 OTHER EXPENSES		0.00	0.00
002 Power charges		33,281,495.00	28,600,758.00
003 Less: Recovered from contractors & employees		4,379,633.25	4,716,396.01
004 Sub-Total(Power Charges)		28,901,861.75	23,884,361.99
005 Water charges		1,095,905,644.00	1,121,461,791.00
006 Stores consumed		98,673,568.72	141,043,374.65
007 Rent		0.00	0.00
008 Less:Recoveries		0.00	0.00
009 Sub-Total (Rent)		0.00	0.00
010 Cost of captive coal produced		0.00	0.00
011 Repairs & maintenance		0.00	0.00
012 Buildings		166,295,799.76	231,218,539.10
013 Plant & machinery		0.00	0.00
014 Power stations		2,592,218,821.29	2,204,677,907.54
015 Construction equipment		0.00	0.00
016 Others		58,019,361.56	99,295,673.72
017 Sub-total (Repairs & maintenance)		2,816,533,982.61	2,535,192,120.36
019 Load Dispatch Center Charges		25,031,261.00	13,030,338.00
021 Insurance		169,159,382.65	169,307,206.66
022 Interest to beneficiaries		1,828.00	250,130,157.00
023 Rates and taxes		63,511,726.33	61,589,006.97
024 Water cess & environment protection cess		0.00	0.00
025 Training & recruitment expenses		15,484,571.00	9,566,640.93
026 Less: Receipts		0.00	0.00
027 Sub-total (Training and recruitment expenses)		15,484,571.00	9,566,640.93
028 Communication expenses		41,385,068.35	25,715,313.91
029 Inland Travel		96,959,887.60	99,382,482.48
030 Foreign Travel		819,651.00	409,898.50
031 Tender expenses		175,812.00	1,818,140.00
032 Less: Receipt from sale of tenders		0.00	0.90
033 Sub-total (Tender expenses)		175,812.00	1,818,139.10
034 Payment to auditors		0.00	0.00
035 Audit fee		0.00	0.00
036 Tax audit fee		0.00	0.00
037 Other services		0.00	0.00
038 Reimbursement of expenses		0.00	42,888.00
039 Sub-total (Payment to Auditors)		0.00	42,888.00
040 Advertisement and publicity		376,004.48	3,242,033.11
041 Electricity duty		3,026,204,570.00	2,575,919,370.00
042 Security expenses		346,029,110.34	365,411,972.30
043 Entertainment expenses		24,860,856.30	28,382,625.02
044 Expenses for guest house		23,873,670.17	19,534,196.29
045 Less:Recoveries		1,586,420.30	1,847,632.90
046 Sub-Total (Guest house expenses)		22,287,249.87	17,686,563.39
047 Education expenses		6,686,720.00	17,514,855.00
049 Donations		0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
050	Ash utilisation & marketing expenses	5,516,165,693.64	1,280,551,588.60
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	5,965,241.50	7,151,441.00
054	Legal expenses	15,884,022.00	17,626,839.00
055	EDP hire and other charges	11,603,985.41	14,421,197.50
056	Printing and stationery	5,921,154.08	3,169,183.11
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	46,570,121.39	37,375,651.38
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-204,666,206.74	-20,702,411.13
066	Transport Vehicle running expenses	3,386,998.51	3,171,636.73
067	Horticulture Expenses	34,871,471.01	30,758,997.91
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	44,848,044.64	24,452,461.97
074	Loss on disposal/write-off of PPE	133,764,782.46	160,521,276.61
075	Sub-Total	13,493,304,063.90	9,019,229,001.05
076	Less: Other expenses allocated to fuel inventory	626,608,753.80	573,508,819.89
077	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	64,690,636.19	43,261,267.10
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 47	26,455.62	0.00
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	Net (Generation, Administration and Other expenses)	12,801,978,218.29	8,402,458,914.06
085	Corporate Social Responsibility Expenses	103,133,273.37	161,679,514.09
086	Less: Grants-in-aid	0.00	0.00
087	Sub-total (Corporate Social Responsibility Expenses)	103,133,273.37	161,679,514.09
088	Provisions	0.00	0.00
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	8,717,671.00	-6,505.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 46 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	30,819,691.00	8,092,851.57
094	Shortage in construction stores	0.00	-256,809.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	39,459.83
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	-290,537,000.00	-155,989,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	2,596,022.00	13,259,874.00
102	(ii) Other provisions	0.00	0.00
103	Total (Provisions)	-248,403,616.00	-134,860,128.60
104		0.00	0.00
106	Total	12,656,707,875.66	8,429,278,299.55
107		0.00	0.00
108	Breakup of miscellaneous expenses.	0.00	0.00
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	57,615.28	175,282.99
114	Furnishing expenses	2,878,743.32	736,682.27
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	223,029.00
119	Research & development expenses .	3,198,088.16	50,000.00
120	Less : Grants received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	3,198,088.16	50,000.00
122	Bank charges	12,689.79	23,922.08
123	Business Development Expenditure	25,300.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	4,612,662.00	1,014,275.00
126	Brokerage & commission	5,988,809.00	3,072,520.00
130	Books and periodicals	53,520.90	84,391.27
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	1,112,820.20	1,237,819.00
134	Others	26,907,795.99	17,834,540.36
135	Total	44,848,044.64	24,452,461.97
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

For the Year ended		31.03.2024	31.03.2023
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	43,325,964.91	36,963,771.60
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	43,325,964.91	36,963,771.60
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	49,569,626.55	47,935,947.69
011	Foreign currency term loans	115,106,433.00	49,364,157.01
012	Rupee term loans	51,872,293.00	29,145,896.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	7,676,273.88	917,970.83
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	113,262.21
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	44,068.47	7,729,435.95
027	Exchange differences regarded as adjustment to interest cost	-5,465,001.00	18,839,551.69
028	Total (B)	218,803,693.90	154,046,221.38
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	26,455.62	0.00
041		0.00	0.00
042	Insurance	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	26,455.62	0.00
065	Total (A+B+C+D)	262,156,114.43	191,009,992.98
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	262,156,114.43	191,009,992.98
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	262,156,114.43	191,009,992.98



SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 47A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 47A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	7,357,498,755.15	9,496,243,078.31
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	12,084,457.00	-964,384.40
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	-10,171,333.95	297,621,220.47
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2024	31.03.2023
069 Total	0.00	0.00
101 Borrowing cost capitalised during the year	218,803,693.90	141,828,166.58
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	209,636,812.11	0.00
104 Capital expenditure on research and development.	21,142,372.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	8,269,294.85
108 Paid/Adjusted during the Year out of Opening above	0.00	3,804,764.63
109 Amount yet to be paid against Cr Year CSR Exp	-4,321,253.00	19,578,508.29
110 Closing Balance CSR- Liability (110)	0.00	24,043,038.51
111	0.00	0.00
112	0.00	0.00
113 Disclosure under msmed act 2006.	0.00	0.00
114 Long-term	0.00	0.00
115 Short-term	-163,539,234.39	-124,277,310.78
116 (i) (a) the principal amount remaining unpaid as at year end	-163,539,234.39	-124,277,310.78
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	32,319,839,355.64	42,930,368,482.77
123 Amount of inventories capitalised as overhauling assets out of 122 above	628,321,024.69	226,643,332.10
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	2,183,011,504.46	2,056,931,299.20
138 (ii)Land compensation cases	0.00	723,483.07
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00

SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 48A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2024	31.03.2023
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	1,373,143,103.92	1,320,995,413.00
145 (b) Surface transportation charges on coal	126,725,624.71	126,725,624.71
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	66,309,894.00	66,309,894.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax/GST	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	1,943,413.74	2,372,558.00
156 Total	3,751,133,540.83	3,574,058,271.98
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	1,566,178,622.63	1,514,030,932.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	1,566,178,622.63	1,514,030,932.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	12,166,531,751.57	9,387,411,029.04
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	3,661,415,834.27	1,842,982,485.80
285 1-2 years	1,800,078,349.82	3,862,396,491.00
286 2-3 years	3,625,534,307.89	3,146,150,058.69
287 More than 3 years	3,079,503,259.59	535,881,993.06
288 Sub Total (I)	12,166,531,751.57	9,387,411,028.55
289	0.00	0.00



SIPAT SUPER THERMAL POWER PROJECT
NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2024	31.03.2023
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00